

DAILY DRILLING REPORT

REPORT NO. 15

PAGE 1

LEASE OCSSG32306		WELL NO. MC 252		API WELL NUMBER 608174116900		WATER DEPTH 4992.00		DATE 14-Feb-2010			
OPERATOR BP Exploration				CONTRACTOR Transocean				RIG NO. Deepwater Horizon			
SIGNATURE OF OPERATOR'S REPRESENTATIVE <i>M-R [Signature]</i>				SIGNATURE OF CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>							
D.P. SIZE	WEIGHT	GRADE	TOOL JT O.D.	TYPE THREAD	STRING NO.	PUMP NO.	PUMP MANUFACTURER		TYPE	STROKE LENGTH	
6.625	32.00	S 135	8.250	6 5/8" FH	1	1	Continental Emsco		Triplex	15.000	
6.625	40.00	S 135	8.250	6 5/8" FH	2	2	Continental Emsco		Triplex	15.000	
6.625	40.00	V 150	8.500	6 5/8" FH	3	3	Continental Emsco		Triplex	15.000	
						4	Continental Emsco		Triplex	15.000	

TIME DISTRIBUTION - HOURS			DRILLING ASSEMBLY			BIT RECORD				MUD RECORD				
CODE - OPERATION	NIGHT	DAY	No	ITEM	LENGTH	BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	TIME	WEIGHT	PRESSURE GRADIENT	FUNNEL VISCOSITY
1. RIG UP AND TEAR DOWN		1.50	1	MSS	3.500 OD									
2. DRILL ACTUAL			1	TBG	3.500 OD									
3. REAMING			1	XO	6.125 OD									
4. CORING			1	XO	8.500 OD									
5. CONDITION MUD & CIRCULATE	3.00													
6. TRIPS	2.00	4.50												
7. LUBRICATE RIG		0.50												
8. REPAIR RIG														
9. CUT OFF DRILLING LINE														
10. DEVIATION SURVEY														
11. WIRE LINE LOGS														
12. RUN CASING & CEMENT														
13. WAIT ON CEMENT	2.50	3.50												
14. NIPPLE UP B.O.P.														
15. TEST B.O.P.														
16. DRILL STEM TEST														
17. PLUG BACK														
18. SQUEEZE CEMENT	4.50	1.00												
19. FISHING														
20. DIR. WORK														
21. Other		0.50												
22. Cleaning Rig Floor		0.50												
23. Perform brake test														
TOTALS														
DAY WORK TIME SUMMARY (OFFICE USE ONLY)														
HOURS W/ CONTR. D.P.	0.00	0.00												
HOURS W/ OPR. D.P.	0.00	0.00												
HOURS WITHOUT D.P.	12.00	12.00												
HOURS STANDBY														
TOTAL DAYWORK														
NO. OF DAYS FROM SPUD			14											
CUMULATIVE ROTATING HOURS			9.00											
DAILY MUD COST			22997.38											
TOTAL MUD COST			218400.20											
REMARKS Well Ctl Tripping 1.5 Min, Verify Crown Saver Op.. Drills: Well Control Drill HELD WEEKLY FIRE AND ABANDON DRILLS. HELD WEEKLY WELL CONTROL DRILL AUDIT.NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. TESTED DP ALARMS. VISUALLY INSPECTED DIVERTER AND SLIP JOINT. HELD PRE-JOB SAFETY MEETING WITH CREW. SWIVEL PACKING 31. 5 HOURS. JAR HOURS 16. METAL ON DITCH MAGNETS= 0 OZ. VERIFY CROWN AND FLOOR SAYER.														
DRILLER: Bass, Terry R <i>[Signature]</i>														

COMPLETION			DRILLING ASSEMBLY			BIT RECORD				MUD RECORD									
A. PERFORATING	B. TUBING TRIPS	C. TREATING	D. SWABBING	E. TESTING	F. Planned Maint./SPS	G. Rig Specific	H. Rig Specific	No	ITEM	LENGTH	BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	TIME	WEIGHT	PRESSURE GRADIENT	FUNNEL VISCOSITY
								1	BIT	16.500 OD		2r2				13:15	10.60	0.55	0.55
								1	GP	10.000 OD		16.500							
								1	JBS	8.000 OD									
								1	FLEX	8.000 OD									
								1	NMXX	8.000 OD									
								1	RLL	8.500 OD									
								1	JBS	18.375 OD				HUGHES					
								1	PSE	9.500 OD									
								1	F/S	9.500 OD									
								1	JBS	9.562 OD									
								1	RMR	16.500 OD									
								1	SPDC	9.500 OD									
								1	JBS	9.812 OD									
								2	SPDC	9.500 OD									
								1	BS	16.000 OD									
								1	SS	13.750 OD									
								1	XO	9.565 OD									
								1	PCOL	8.000 OD									
									Stand	OP									
									SINGLES_DP										
									KELLY DOWN	1.00									
									TOTAL	1247.00									
									WT. OF STRING	426.00									
REMARKS Verify Crown Saver Op.. Drills: Well Control Drill NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. TESTED DP ALARMS. VISUALLY INSPECTED DIVERTER AND SLIP JOINT. HELD PRE-JOB SAFETY MEETING WITH CREW. SWIVEL PACKING 31. 5 HOURS. JAR HOURS 16. VERIFIED CROWN AND FLOOR SAVERS. HELD WEEKLY WELL CONTROL AUDIT WITH CREW. ROV INSPECTED MARINE RISER AND BOP'S.																			
DRILLER: Laticlats, Dwayne J <i>[Signature]</i>																			



FORM REPRODUCED UNDER LICENSE FROM IADC.
 LICENSE EXPIRES 31 DEC 2010
 USE BEYOND EXPIRATION DATE VIOLATES IADC COPYRIGHT.

DAILY DRILLING REPORT

REPORT NO. 15

PAGE 2

FIELD OR DISTRICT MISSISSIPPI CANYON		COUNTY Offshore		STATE/COUNTRY United States		WIRE LINE RECORD		REEL NO. 5			
LAST CASING TUBING OR LINER	SIZE	MAKE	WEIGHT & GRADE		NO. JOINTS	LENGTH	RKB. TO CSG. HD.	SET AT	SIZE 2.000	NO. LINES 14	LENGTH SLIPPED 0.00
	28.000	X-52	218.27	X52	27	1150.00	5060.00	6231.00	LENGTH CUT OFF 0.00		PRESENT LENGTH 1660.00
	22.000	X-80	277.00	X80	68	2871.00	5054.00	7952.00	WEAR OR TRIPS SINCE LAST CUT 11856.00		
	18.000	P110	116.00	P-110	35	1480.00	7503.00	8983.00	CUMULATIVE WEAR OR TRIPS 260556.00		

DEPTH INTERVAL	DRILL.D REAM.R CORE.C	CORE NO.	FORMATION (SHOW CORE RECOVERY)			ROTARY TABLE SPEED	WT.ON BIT	PUMP PRESSURE	PUMP NO.1		PUMP NO.2		PUMP NO.3		PUMP NO.4		TOTAL PUMP OUTPUT																																																																																																																																																															
									LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.																																																																																																																																																																
FROM	TO																																																																																																																																																																															
<table border="1"> <tr> <th>DEPTH</th> <th>DEV.</th> <th>DIR.</th> <th>TVD</th> <th>HORIZ.DISP</th> <th>DEPTH</th> <th>DEV.</th> <th>DIR.</th> <th>TVD</th> <th>HORIZ.DISP</th> <th>DEPTH</th> <th>DEV.</th> <th>DIR.</th> <th>TVD</th> <th>HORIZ.DISP</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>																	DEPTH	DEV.	DIR.	TVD	HORIZ.DISP	DEPTH	DEV.	DIR.	TVD	HORIZ.DISP	DEPTH	DEV.	DIR.	TVD	HORIZ.DISP																																																																																																																																																	
DEPTH	DEV.	DIR.	TVD	HORIZ.DISP	DEPTH	DEV.	DIR.	TVD	HORIZ.DISP	DEPTH	DEV.	DIR.	TVD	HORIZ.DISP																																																																																																																																																																		
<table border="1"> <tr> <th>TIME LOG</th> <th>ELAPSED TIME</th> <th>CODE NO.</th> <th colspan="14">DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS</th> </tr> <tr> <td>FROM</td> <td>TO</td> <td></td> <td colspan="14"></td> </tr> <tr> <td>00:00</td> <td>02:00</td> <td>2.00</td> <td>6</td> <td colspan="14">RUN IN HOLE WITH SQUEEZE ASSEMBLY FROM 1,489' TO 9,086'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.</td> </tr> <tr> <td>02:00</td> <td>04:30</td> <td>2.50</td> <td>5</td> <td colspan="14">STAGED MUD PUMP'S UP BROKE CIRCULATION AND CIRCULATE BOTTOMS UP TO WELL HEAD AT 9,086'. MONITOR ACTIVE SYSTEM FOR GAINS OR LOSSES. FLOW CHECK. WELL STATIC. RACKED 1 STAND.</td> </tr> <tr> <td>04:30</td> <td>05:00</td> <td>0.50</td> <td>18</td> <td colspan="14">PICK UP CEMENT KELLY AND RIG UP CHICKSAN LINES. MONITOR WELL ON TRIP TANK.</td> </tr> <tr> <td>05:00</td> <td>07:00</td> <td>2.00</td> <td>18</td> <td colspan="14">BREAK CIRCULATION DOWN CHICKSAN LINES WITH 10 BBLs OF 13.5 PPG TUNED SPACER. TEST LINES TO 5,000 PSI. GOOD TEST. PUMP 140 BBLs OF 13.5 PPG TUNED SPACER FOR A TOTAL OF 150 BBLs AHEAD OF CEMENT. MIX AND PUMP 200 BBLs OF 16.4 PPG CEMENT. PUMP 5 BBLs OF TUNED SPACER BEHIND CEMENT. HALLIBURTON PUMED 215 BBLs OF 10.6 PPG MUD TO SPOT CEMENT. SLURRY: 200 BBLs, SACK: 1030 SKS, WATER 4.43 GAL/SK, CUFT/SK 1.06, TOTAL CUFT: 1122.7 CUFT., DENSITY 16.4 PPG, MIX WATER 109 BBLs, DISPLACEMENT 215 BBLs (225 BBLs CALCULATED), INGREDIENTS: PREM. CNT. + .07% E2-FLO + .25% D-AIR 3000 + 1.88 LB/SK KCL + .05 GAL/SK HR-6L + .08 GAL/SK HALAD 344-EXP.</td> </tr> <tr> <td>07:00</td> <td>08:00</td> <td>1.00</td> <td>18</td> <td colspan="14">RIG DOWN CHICKSAN LINES, LAY DOWN CEMENT KELLY AND PULL OUT OF HOLE FROM 9,086' TO 7,853'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.</td> </tr> <tr> <td>08:00</td> <td>08:30</td> <td>0.50</td> <td>5</td> <td colspan="14">PICK UP CEMENT KELLY, RIG UP CHICKSAN LINES AND CIRCULATE 7" DRILL PIPE WIPER BALL DOWN DRILL PIPE. MONITOR ACTIVE SYSTEM FOR GAINS OR LOSSES.</td> </tr> <tr> <td>08:30</td> <td>09:30</td> <td>1.00</td> <td>18</td> <td colspan="14">HALLIBURTON BROKE CIRCULATION DOWN DRILL PIPE AND DOWN KILL LINE. TEST LINES TO 2,000 PSI. GOOD TEST. CLOSE ANNULAR. PREFORM SQUEEZE JOB USING HALLIBURTON. MAX PRESSURE = 430 PSI. TOTAL BBLs PUMPED -100 BBLs, INSTANT SHUT IN PRESSURE 330 PSI, CEMENT IN PLACE AT 09:12 HRS.</td> </tr> </table>																	TIME LOG	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS														FROM	TO																00:00	02:00	2.00	6	RUN IN HOLE WITH SQUEEZE ASSEMBLY FROM 1,489' TO 9,086'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.														02:00	04:30	2.50	5	STAGED MUD PUMP'S UP BROKE CIRCULATION AND CIRCULATE BOTTOMS UP TO WELL HEAD AT 9,086'. MONITOR ACTIVE SYSTEM FOR GAINS OR LOSSES. FLOW CHECK. WELL STATIC. RACKED 1 STAND.														04:30	05:00	0.50	18	PICK UP CEMENT KELLY AND RIG UP CHICKSAN LINES. MONITOR WELL ON TRIP TANK.														05:00	07:00	2.00	18	BREAK CIRCULATION DOWN CHICKSAN LINES WITH 10 BBLs OF 13.5 PPG TUNED SPACER. TEST LINES TO 5,000 PSI. GOOD TEST. PUMP 140 BBLs OF 13.5 PPG TUNED SPACER FOR A TOTAL OF 150 BBLs AHEAD OF CEMENT. MIX AND PUMP 200 BBLs OF 16.4 PPG CEMENT. PUMP 5 BBLs OF TUNED SPACER BEHIND CEMENT. HALLIBURTON PUMED 215 BBLs OF 10.6 PPG MUD TO SPOT CEMENT. SLURRY: 200 BBLs, SACK: 1030 SKS, WATER 4.43 GAL/SK, CUFT/SK 1.06, TOTAL CUFT: 1122.7 CUFT., DENSITY 16.4 PPG, MIX WATER 109 BBLs, DISPLACEMENT 215 BBLs (225 BBLs CALCULATED), INGREDIENTS: PREM. CNT. + .07% E2-FLO + .25% D-AIR 3000 + 1.88 LB/SK KCL + .05 GAL/SK HR-6L + .08 GAL/SK HALAD 344-EXP.														07:00	08:00	1.00	18	RIG DOWN CHICKSAN LINES, LAY DOWN CEMENT KELLY AND PULL OUT OF HOLE FROM 9,086' TO 7,853'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.														08:00	08:30	0.50	5	PICK UP CEMENT KELLY, RIG UP CHICKSAN LINES AND CIRCULATE 7" DRILL PIPE WIPER BALL DOWN DRILL PIPE. MONITOR ACTIVE SYSTEM FOR GAINS OR LOSSES.														08:30	09:30	1.00	18	HALLIBURTON BROKE CIRCULATION DOWN DRILL PIPE AND DOWN KILL LINE. TEST LINES TO 2,000 PSI. GOOD TEST. CLOSE ANNULAR. PREFORM SQUEEZE JOB USING HALLIBURTON. MAX PRESSURE = 430 PSI. TOTAL BBLs PUMPED -100 BBLs, INSTANT SHUT IN PRESSURE 330 PSI, CEMENT IN PLACE AT 09:12 HRS.													
TIME LOG	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS																																																																																																																																																																													
FROM	TO																																																																																																																																																																															
00:00	02:00	2.00	6	RUN IN HOLE WITH SQUEEZE ASSEMBLY FROM 1,489' TO 9,086'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.																																																																																																																																																																												
02:00	04:30	2.50	5	STAGED MUD PUMP'S UP BROKE CIRCULATION AND CIRCULATE BOTTOMS UP TO WELL HEAD AT 9,086'. MONITOR ACTIVE SYSTEM FOR GAINS OR LOSSES. FLOW CHECK. WELL STATIC. RACKED 1 STAND.																																																																																																																																																																												
04:30	05:00	0.50	18	PICK UP CEMENT KELLY AND RIG UP CHICKSAN LINES. MONITOR WELL ON TRIP TANK.																																																																																																																																																																												
05:00	07:00	2.00	18	BREAK CIRCULATION DOWN CHICKSAN LINES WITH 10 BBLs OF 13.5 PPG TUNED SPACER. TEST LINES TO 5,000 PSI. GOOD TEST. PUMP 140 BBLs OF 13.5 PPG TUNED SPACER FOR A TOTAL OF 150 BBLs AHEAD OF CEMENT. MIX AND PUMP 200 BBLs OF 16.4 PPG CEMENT. PUMP 5 BBLs OF TUNED SPACER BEHIND CEMENT. HALLIBURTON PUMED 215 BBLs OF 10.6 PPG MUD TO SPOT CEMENT. SLURRY: 200 BBLs, SACK: 1030 SKS, WATER 4.43 GAL/SK, CUFT/SK 1.06, TOTAL CUFT: 1122.7 CUFT., DENSITY 16.4 PPG, MIX WATER 109 BBLs, DISPLACEMENT 215 BBLs (225 BBLs CALCULATED), INGREDIENTS: PREM. CNT. + .07% E2-FLO + .25% D-AIR 3000 + 1.88 LB/SK KCL + .05 GAL/SK HR-6L + .08 GAL/SK HALAD 344-EXP.																																																																																																																																																																												
07:00	08:00	1.00	18	RIG DOWN CHICKSAN LINES, LAY DOWN CEMENT KELLY AND PULL OUT OF HOLE FROM 9,086' TO 7,853'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.																																																																																																																																																																												
08:00	08:30	0.50	5	PICK UP CEMENT KELLY, RIG UP CHICKSAN LINES AND CIRCULATE 7" DRILL PIPE WIPER BALL DOWN DRILL PIPE. MONITOR ACTIVE SYSTEM FOR GAINS OR LOSSES.																																																																																																																																																																												
08:30	09:30	1.00	18	HALLIBURTON BROKE CIRCULATION DOWN DRILL PIPE AND DOWN KILL LINE. TEST LINES TO 2,000 PSI. GOOD TEST. CLOSE ANNULAR. PREFORM SQUEEZE JOB USING HALLIBURTON. MAX PRESSURE = 430 PSI. TOTAL BBLs PUMPED -100 BBLs, INSTANT SHUT IN PRESSURE 330 PSI, CEMENT IN PLACE AT 09:12 HRS.																																																																																																																																																																												

DEPTH	DRILL.D REAM.R CORE.C	CORE NO.	FORMATION (SHOW CORE RECOVERY)			ROTARY TABLE SPEED	WT.ON BIT	PUMP PRESSURE	PUMP NO.1		PUMP NO.2		PUMP NO.3		PUMP NO.4		TOTAL PUMP OUTPUT																																																																																																																																																																																																																																																									
									LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.																																																																																																																																																																																																																																																										
FROM	TO																																																																																																																																																																																																																																																																									
<table border="1"> <tr> <th>DEPTH</th> <th>DEV.</th> <th>DIR.</th> <th>TVD</th> <th>HORIZ.DISP</th> <th>DEPTH</th> <th>DEV.</th> <th>DIR.</th> <th>TVD</th> <th>HORIZ.DISP</th> <th>DEPTH</th> <th>DEV.</th> <th>DIR.</th> <th>TVD</th> <th>HORIZ.DISP</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>																	DEPTH	DEV.	DIR.	TVD	HORIZ.DISP	DEPTH	DEV.	DIR.	TVD	HORIZ.DISP	DEPTH	DEV.	DIR.	TVD	HORIZ.DISP																																																																																																																																																																																																																																											
DEPTH	DEV.	DIR.	TVD	HORIZ.DISP	DEPTH	DEV.	DIR.	TVD	HORIZ.DISP	DEPTH	DEV.	DIR.	TVD	HORIZ.DISP																																																																																																																																																																																																																																																												
<table border="1"> <tr> <th>TIME LOG</th> <th>ELAPSED TIME</th> <th>CODE NO.</th> <th colspan="14">DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS</th> </tr> <tr> <td>FROM</td> <td>TO</td> <td></td> <td colspan="14"></td> </tr> <tr> <td>12:00</td> <td>15:00</td> <td>3.00</td> <td>13</td> <td colspan="14">CONTINUE TO HOLE SQUEEZE PRESSURE ON CEMENT. MONITOR RISER ON TRIP TANK.</td> </tr> <tr> <td>15:00</td> <td>15:30</td> <td>0.50</td> <td>13</td> <td colspan="14">HALLIBURTON BLEED OFF PRESSURE. BLEED BACK 1.25 BBLs. OPEN UPPER ANNULAR. MONITOR WELL ON TRIP TANK.</td> </tr> <tr> <td>15:30</td> <td>16:00</td> <td>0.50</td> <td>1</td> <td colspan="14">PUMP 60 BBLs OF 13.0 PPG SLUG. RIG DOWN CHICKSANS, LAYOUT CEMENT KELLY AND BURY WIPER RUBBER.</td> </tr> <tr> <td>16:00</td> <td>17:30</td> <td>1.50</td> <td>6</td> <td colspan="14">PULL OUT OF HOLE FROM 7853' TO 1214'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.</td> </tr> <tr> <td>17:30</td> <td>18:00</td> <td>0.50</td> <td>21</td> <td colspan="14">HOLD PRE-JOB MEETING ON RIGGING UP TUBING EQUIPMENT AND LAYING OUT TUBING. MONITOR WELL ON TRIP TANK.</td> </tr> <tr> <td>18:00</td> <td>18:30</td> <td>0.50</td> <td>1</td> <td colspan="14">RIG UP TUBING EQUIPMENT. MONITOR WELL ON TRIP TANK.</td> </tr> <tr> <td>18:30</td> <td>19:30</td> <td>1.00</td> <td>18</td> <td colspan="14">LAYDOWN TUBING FROM 1214' TO SURFACE. MONITOR PIPE DISPLACEMENT ON TRIP TANK.</td> </tr> <tr> <td>19:30</td> <td>20:00</td> <td>0.50</td> <td>1</td> <td colspan="14">RIG DOWN TUBING HANDLING EQUIPMENT AND REMOVE FROM RIG FLOOR. MONITOR WELL ON TRIP TANK.</td> </tr> <tr> <td>20:00</td> <td>20:30</td> <td>0.50</td> <td>22</td> <td colspan="14">CLEAN RIG FLOOR. MONITOR WELL ON TRIP TANK.</td> </tr> <tr> <td>20:30</td> <td>21:00</td> <td>0.50</td> <td>7</td> <td colspan="14">SERVICE BLOCK AND TOP DRIVE. MONITOR WELL ON TRIP TANK.</td> </tr> <tr> <td>21:00</td> <td>23:00</td> <td>2.00</td> <td>6</td> <td colspan="14">PICKUP BHA FROM SURFACE TO 224'. SPERRY PLUGGED IN AND PROGRAMMED TOOLS. MONITOR PIPE DISPLACEMENT ON TRIP TANK. FUNCTION TEST BLIND SHEAR RAMS FROM DRILLER'S CONTROL PANEL ON BLUE POD AT 21:14 HOURS.</td> </tr> <tr> <td>23:00</td> <td>24:00</td> <td>1.00</td> <td>6</td> <td colspan="14">RUN IN HOLE WITH BHA FROM 224' TO 1247'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.</td> </tr> </table>																	TIME LOG	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS														FROM	TO																12:00	15:00	3.00	13	CONTINUE TO HOLE SQUEEZE PRESSURE ON CEMENT. MONITOR RISER ON TRIP TANK.														15:00	15:30	0.50	13	HALLIBURTON BLEED OFF PRESSURE. BLEED BACK 1.25 BBLs. OPEN UPPER ANNULAR. MONITOR WELL ON TRIP TANK.														15:30	16:00	0.50	1	PUMP 60 BBLs OF 13.0 PPG SLUG. RIG DOWN CHICKSANS, LAYOUT CEMENT KELLY AND BURY WIPER RUBBER.														16:00	17:30	1.50	6	PULL OUT OF HOLE FROM 7853' TO 1214'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.														17:30	18:00	0.50	21	HOLD PRE-JOB MEETING ON RIGGING UP TUBING EQUIPMENT AND LAYING OUT TUBING. MONITOR WELL ON TRIP TANK.														18:00	18:30	0.50	1	RIG UP TUBING EQUIPMENT. MONITOR WELL ON TRIP TANK.														18:30	19:30	1.00	18	LAYDOWN TUBING FROM 1214' TO SURFACE. MONITOR PIPE DISPLACEMENT ON TRIP TANK.														19:30	20:00	0.50	1	RIG DOWN TUBING HANDLING EQUIPMENT AND REMOVE FROM RIG FLOOR. MONITOR WELL ON TRIP TANK.														20:00	20:30	0.50	22	CLEAN RIG FLOOR. MONITOR WELL ON TRIP TANK.														20:30	21:00	0.50	7	SERVICE BLOCK AND TOP DRIVE. MONITOR WELL ON TRIP TANK.														21:00	23:00	2.00	6	PICKUP BHA FROM SURFACE TO 224'. SPERRY PLUGGED IN AND PROGRAMMED TOOLS. MONITOR PIPE DISPLACEMENT ON TRIP TANK. FUNCTION TEST BLIND SHEAR RAMS FROM DRILLER'S CONTROL PANEL ON BLUE POD AT 21:14 HOURS.														23:00	24:00	1.00	6	RUN IN HOLE WITH BHA FROM 224' TO 1247'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.													
TIME LOG	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS																																																																																																																																																																																																																																																																							
FROM	TO																																																																																																																																																																																																																																																																									
12:00	15:00	3.00	13	CONTINUE TO HOLE SQUEEZE PRESSURE ON CEMENT. MONITOR RISER ON TRIP TANK.																																																																																																																																																																																																																																																																						
15:00	15:30	0.50	13	HALLIBURTON BLEED OFF PRESSURE. BLEED BACK 1.25 BBLs. OPEN UPPER ANNULAR. MONITOR WELL ON TRIP TANK.																																																																																																																																																																																																																																																																						
15:30	16:00	0.50	1	PUMP 60 BBLs OF 13.0 PPG SLUG. RIG DOWN CHICKSANS, LAYOUT CEMENT KELLY AND BURY WIPER RUBBER.																																																																																																																																																																																																																																																																						
16:00	17:30	1.50	6	PULL OUT OF HOLE FROM 7853' TO 1214'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.																																																																																																																																																																																																																																																																						
17:30	18:00	0.50	21	HOLD PRE-JOB MEETING ON RIGGING UP TUBING EQUIPMENT AND LAYING OUT TUBING. MONITOR WELL ON TRIP TANK.																																																																																																																																																																																																																																																																						
18:00	18:30	0.50	1	RIG UP TUBING EQUIPMENT. MONITOR WELL ON TRIP TANK.																																																																																																																																																																																																																																																																						
18:30	19:30	1.00	18	LAYDOWN TUBING FROM 1214' TO SURFACE. MONITOR PIPE DISPLACEMENT ON TRIP TANK.																																																																																																																																																																																																																																																																						
19:30	20:00	0.50	1	RIG DOWN TUBING HANDLING EQUIPMENT AND REMOVE FROM RIG FLOOR. MONITOR WELL ON TRIP TANK.																																																																																																																																																																																																																																																																						
20:00	20:30	0.50	22	CLEAN RIG FLOOR. MONITOR WELL ON TRIP TANK.																																																																																																																																																																																																																																																																						
20:30	21:00	0.50	7	SERVICE BLOCK AND TOP DRIVE. MONITOR WELL ON TRIP TANK.																																																																																																																																																																																																																																																																						
21:00	23:00	2.00	6	PICKUP BHA FROM SURFACE TO 224'. SPERRY PLUGGED IN AND PROGRAMMED TOOLS. MONITOR PIPE DISPLACEMENT ON TRIP TANK. FUNCTION TEST BLIND SHEAR RAMS FROM DRILLER'S CONTROL PANEL ON BLUE POD AT 21:14 HOURS.																																																																																																																																																																																																																																																																						
23:00	24:00	1.00	6	RUN IN HOLE WITH BHA FROM 224' TO 1247'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.																																																																																																																																																																																																																																																																						

SIGNATURE OF OPERATOR'S REPRESENTATIVE

SIGNATURE OF CONTRACTOR'S TOOLPUSHER

James Votaw



FORM REPRODUCED UNDER LICENSE FROM IADC.
 LICENSE EXPIRES 31 DEC 2010
 USE BEYOND EXPIRATION DATE VIOLATES IADC COPYRIGHT.

	TIME LOG		ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
	FROM	TO			
NIGHT TOUR (Continued)	09:30	12:00	2.50	13	MONITOR PRESSURE ON SQUEEZE FOR 6 HOURS. MONITOR WELL ON TRIP TANK.
DAY TOUR (Continued)					

SIGNATURE OF OPERATOR'S REPRESENTATIVE

SIGNATURE OF CONTRACTOR'S TOOLPUSHER

James Votaw



FORM REPRODUCED UNDER LICENSE FROM IADC.
 LICENSE EXPIRES 31 DEC 2010
 USE BEYOND EXPIRATION DATE VIOLATES IADC COPYRIGHT.

