

DAILY DRILLING REPORT

REPORT NO. 11

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LEASE OCSGG32306	WELL NO. MC 252	API WELL NUMBER 608174116900	WATER DEPTH 4992.00	DATE 10-Feb-2010					
OPERATOR BP Exploration		CONTRACTOR Transocean		RIG NO. Deepwater Horizon					
SIGNATURE OF OPERATOR'S REPRESENTATIVE <i>M. R. Sepulveda</i>		SIGNATURE OF CONTRACTOR'S TOOL PUSHER <i>James Votaw</i>							
D.P. SIZE	WEIGHT	GRADE	TOOL JT O.D.	TYPE TREAD	STRING NO.	PUMP NO.	PUMP MANUFACTURER	TYPE	STROKE LENGTH
6.625	32.00	S 135	8.250	6 5/8" FH	1	1	Continental Emsco	Triplex	15.000
6.625	40.00	S 135	8.250	6 5/8" FH	2	2	Continental Emsco	Triplex	15.000
6.625	40.00	V 150	8.500	6 5/8" FH	3	3	Continental Emsco	Triplex	15.000
						4	Continental Emsco	Triplex	15.000

TIME DISTRIBUTION - HOURS			DRILLING ASSEMBLY			BIT RECORD				MUD RECORD			
CODE NO.	OPERATION	NIGHT	DAY	No	ITEM	LENGTH	BIT NO.	SIZE	1tr	TIME	10:00		
1.	RIG UP AND TEAR DOWN	1.00		1	BIT	18.125 00		18.125				WEIGHT	10.60
				1	FS	9.500 00						PRESSURE GRADIENT	0.55
2.	DRILL ACTUAL			3	SPDC	9.500 00						FUNNEL VISCOSITY	68.00
			5.50	1	KO	8.000 00							
3.	REAMING			3	SPDC	8.250 00							
				1	KO	8.000 00							
4.	CORING			9	HWR	6.625 00							
				1	N/A	8.125 00							
5.	CONDITION MUD & CIRCULATE		3.00	5	HV	6.625 00							
				1	PUP	6.625 00							
6.	TRIPS	1.50	0.50	1	KO	8.500 00							
				1	KO	6.500 00							
7.	LUBRICATE RIG			1	TT	18.500 00							
				1	CT	18.000 00							
8.	REPAIR RIG		0.50	1	KO	8.500 00							
				1	PUP	6.625 00							
9.	CUT OFF DRILLING LINE												
10.	DEVIATION SURVEY												
11.	WIRE LINE LOGS												
12.	RUN CASING & CEMENT		1.00										
13.	WAIT ON CEMENT												
14.	NIPPLE UP B.O.P.		0.50										
15.	TEST B.O.P.	3.00											
16.	DRILL STEM TEST												
17.	PLUG BACK												
18.	SQUEEZE CEMENT												
19.	FISHING												
20.	DIR. WORK												
21.	Other	6.50	1.00										
22.	Cleaning Rig Floor												
23.	Perform brake test												

COMPLETION			DRILLING ASSEMBLY			BIT RECORD				MUD RECORD			
A.	B.	C.	D.	E.	F.	No	ITEM	LENGTH	BIT NO.	SIZE	1tr	TIME	21:00
PERFORATING	TUBING TRIPS	TREATING	SWABBING	TESTING	Planned Maint./SPS	1	BIT	18.125 00		18.125			WEIGHT
						1	FS	9.500 00					10.60
						3	SPDC	9.500 00					PRESSURE GRADIENT
						1	KO	8.000 00					0.55
						3	SPDC	8.250 00					FUNNEL VISCOSITY
						1	KO	8.000 00					91.00
						9	HWR	6.625 00					
						1	N/A	8.125 00					
						5	HV	6.625 00					
						1	PUP	6.625 00					
						1	KO	8.500 00					
						1	KO	6.500 00					
						1	TT	18.500 00					
						1	CT	18.000 00					
						1	KO	8.500 00					
						1	PUP	6.625 00					
TOTALS	12.00	12.00											
DAY WORK TIME SUMMARY (OFFICE USE ONLY)													
HOURS W/ CONTR. D.P.	D.P.	0.00	0.50										
HOURS W/ OPR. D.P.	D.P.	0.00	0.00										
HOURS WITHOUT D.P.	D.P.	12.00	11.50										
HOURS STANDBY													
TOTAL DAYWORK	12.00	12.00											
NO. OF DAYS FROM BPOD		10											
CUMULATIVE ROTATING HOURS		0.50											
DAILY MUD COST		17648.00											
TOTAL MUD COST		80131.60											



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FIELD OR DISTRICT MISSISSIPPI CANYON		COUNTY Offshore		STATE/COUNTRY United States				WIRE LINE RECORD REEL NO. 5			
LAST CASING TUBING OR LINER	SIZE	MAKE	WEIGHT & GRADE		NO. JOINTS	LENGTH	RKB. TO CSG. HD.	SET AT	SIZE 2.000	NO. LINES 14	LENGTH SLIPPED 0.00
	28.000	X-52	218.27	X52	27	1150.00	5060.00	6231.00	LENGTH CUT OFF 0.00		PRESENT LENGTH 1660.00
	22.000	X-80	277.00	X80	68	2871.00	5054.00	7952.00	WEAR OR TRIPS SINCE LAST CUT 9084.00		
	18.000	P110	116.00	P-110	35	1480.00	7503.00	8983.00	CUMULATIVE WEAR OR TRIPS 257784.00		

DEPTH INTERVAL FROM TO	DRILL D REAM R CORE C	CORE NO.	FORMATION (SHOW CORE RECOVERY)			ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO.1		PUMP NO.2		PUMP NO.3		PUMP NO.4		TOTAL PUMP OUTPUT
			LINEAR SIZE	S.P.M.	LINEAR SIZE				S.P.M.	LINEAR SIZE	S.P.M.	LINEAR SIZE	S.P.M.				
DEVIATION RECORD																	
TIME LOG		ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS													
FROM	TO																
00:00	02:30	2.50	15	HALLIBURTON CONTINUED TO TEST SUBSEA BOP ON 6 5/8 DRILL PIPE ON BLUE POD AS PER BP AND MMS REQUIREMENTS. TEST LOWER ANNULAR AND ASSOCIATED VALVES TO 250 PSI LOW AND 3,500 PSI HIGH FOR 5 MINUTE STRAIGHT LINE EACH TEST. TEST UPPER ANNULAR, KELLY HOSE, AND ASSOCIATED VALVES TO 250 PSI LOW AND 5,000 PSI HIGH UNTIL GREEN LIGHT ON DIGITAL ATOMIZED BOP TESTING. TEST ALL RAMS AND FAIL SAFE VALVES TO 250 PSI LOW AND 6,500 PSI HIGH UNTIL GREEN LIGHT ON DIGITAL ATOMIZED BOP TESTING. SEE TEST CHARTS FOR ADDITIONAL INFORMATION.													
02:30	03:00	0.50	15	FUNCTION TEST BOP'S FROM TOOLPUSHER'S CONTROL PANEL ON YELLOW POD. FUNCTION TEST DIVERTER FROM TOOLPUSHER'S CONTROL PANEL ON YELLOW POD AT 02:56. MONITOR WELL ON TRIP TANK.													
03:00	04:00	1.00	1	RIG DOWN CHICKSAN LINES, LAYDOWN TEST KELLY. MONITOR WELL ON TRIP TANK.													
04:00	05:00	1.00	6	PULL OUT FROM 5814' TO 5126'. AT 5,126' DECISION WAS MADE TO TRIP BACK. MONITOR PIPE DISPLACEMENT ON TRIP TANK.													
05:00	05:30	0.50	6	TRIP BACK IN HOLE FROM 5,126' TO 5,814'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.													
05:30	08:00	2.50	21	CHANGE OUT MANUAL IBOP ON TOP DRIVE. MONITOR WELL ON TRIP TANK.													
08:00	12:00	4.00	21	PRESSURE TEST MANUAL IBOP. ATTEMPTED LINE TEST, HAD CHICKSAN LEAKING. CHANGE OUT CHICKSAN AND RETEST TO LINE TO 7500, GOOD TEST. ATTEMPTED TO TEST WITH NU-TEC TOOL, SEAL ON NU-TEC TEST STUMP WAS LEAKING, REPLACE AND ATTEMPT LOW TEST AGAIN, SEAL LEAKED AGAIN. REMOVE NU-TEC TEST STUMP AND PICKUP TEST KELLY. TEST LINES TO 7500 PSI, GOOD TEST.													

DEPTH INTERVAL FROM TO	DRILL D REAM R CORE C	CORE NO.	FORMATION (SHOW CORE RECOVERY)			ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO.1		PUMP NO.2		PUMP NO.3		PUMP NO.4		TOTAL PUMP OUTPUT
			LINEAR SIZE	S.P.M.	LINEAR SIZE				S.P.M.	LINEAR SIZE	S.P.M.	LINEAR SIZE	S.P.M.				
DEVIATION RECORD																	
TIME LOG		ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS													
FROM	TO																
12:00	12:30	0.50	21	CONTINUE TO PERFORM TEST ON MANUAL I-BOP TO 250 PSI LOW AND 6,500 PSI HIGH FOR 5 MIN EACH TEST. SEE CHART FOR ADDITIONAL INFORMATION.													
12:30	13:00	0.50	21	HELD PRE-TASK SAFETY MEETING ON PREFORMING CASING TEST.													
13:00	14:00	1.00	12	PREFORMED CASING INTEGRITY TEST USING HALLIBURTON. TEST CASING TO 3,500 PSI HIGH. BROKE CIRCULATION DOWN DRILL PIPE AND DOWN KILL LINE AND TEST LINES TO 4,500 PSI.													
14:00	14:30	0.50	14	RIG DOWN CHICKSAN LINES AND LAY-DOWN TEST KELLY.													
14:30	15:00	0.50	6	RUN IN HOLE FROM 5,814' TO 5,881'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.													
15:00	15:30	0.50	3	DRILL OUT RATTY CEMENT FROM 5,881' TO 5,936'.													
15:30	16:00	2.50	5	DISPLACE CHOKE, KILL, BOOST, WELL AND RISER FROM SEAWATER TO 10.6 PPG SBM.													
16:00	16:30	0.50	8	REPLACE PRESSURE TRANSDUCER ON STANDPIPE #1 IN MUD PUMP ROOM. MONITOR WELL ON TRIP TANK.													
16:30	19:00	0.50	5	TAKE SLOW PUMP RATES. TIME 18:30 MD 5936 TVD 5935 MW 10.6													
				SPM 20 30 40													
				MP2 80 PSI 90 PSI 110 PSI													
				MP3 70 PSI 80 PSI 110 PSI													
19:00	24:00	5.00	3	WASH DOWN FROM 5,936' TO 7,143'. AT 5,960', TAGGED WITH 10K BEGAN DRILLING FIRM CEMENT TO 6,067'. CONTINUED TO WASHDOWN TO 6,217'. ATTEMPTED TO TRIP DOWN, TAGGED UP AT 6,606' WITH 10K, BEGAN WASHING AND REAMING DOWN. AT THE FOLLOWING DEPTHS SEEN 5 TO 10K WOB 6,690' 6,710' 6,722' 6,734' 6,829'. MONITOR ACTIVE FOR GAINS OR LOSSES.													

SIGNATURE OF OPERATOR'S REPRESENTATIVE _____ SIGNATURE OF CONTRACTOR'S TOOLPUSHER _____

James Votaw



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