

DAILY DRILLING REPORT

REPORT NO. 9

PAGE 1

LEASE OCSGG32306		WELL NO. MC 252		API WELL NUMBER 608174118900		WATER DEPTH 4992.00		DATE 08-Feb-2010	
OPERATOR BP Exploration				CONTRACTOR Transocean				RIG NO. Deepwater Horizon	
SIGNATURE OF OPERATOR'S REPRESENTATIVE				SIGNATURE OF CONTRACTOR'S TOOL PUSHER					
D.P. SIZE	WEIGHT	GRADE	TOOL JT O.D.	TYPE THREAD	STRING NO.	PUMP NO.	PUMP MANUFACTURER	TYPE	STROKE LENGTH
6.625	32.00	S 135	8.250	6 5/8" FH	1	1	Continental Emsco	Triplex	15.000
6.625	40.00	S 135	8.250	6 5/8" FH	2	2	Continental Emsco	Triplex	15.000
6.625	40.00	V 150	8.500	6 5/8" FH	3	3	Continental Emsco	Triplex	15.000
						4	Continental Emsco	Triplex	15.000

TIME DISTRIBUTION - HOURS				DRILLING ASSEMBLY			BIT RECORD				MUD RECORD				
CODE NO.	OPERATION	NIGHT	DAY	No	ITEM	LENGTH	BIT NO.	CUTTING STRUCTURE			TIME	MUD & CHEMICALS ADDED			
1.	RIG UP AND TEAR DOWN						SIZE				WEIGHT	10.60			
2.	DRILL ACTUAL						IADC CODE				PRESSURE GRADIENT	0.55			
3.	REAMING						MANUFACTURER				FUNNEL VISCOSITY	66.00			
4.	CORING						TYPE				PV/YP	14.00	10.00		
5.	CONDITION MUD & CIRCULATE						SERIAL NO.				GEL STRENGTH				
6.	TRIPS		2.00				JETS				FLUID LOSS				
7.	LUBRICATE RIG						TFA				pH				
8.	REPAIR RIG						DEPTH OUT				SOLIDS	13.71			
9.	CUT OFF DRILLING LINE						DEPTH IN								
10.	DEVIATION SURVEY						TOTAL DRILLED				MUD & CHEMICALS ADDED				
11.	WIRE LINE LOGS					STANDS _D.P.	TOTAL HOURS				TYPE	AMOUNT	TYPE	AMOUNT	
12.	RUN CASING & CEMENT					SINGLES _D.P.									
13.	WAIT ON CEMENT					KELLY DOWN									
14.	NIPPLE UP B.O.P.	10.00	9.50			TOTAL	CUTTING STRUCTURE								
15.	TEST B.O.P.	1.00					INNER	OUTER	DULL CHAR	LOCATION					
16.	DRILL STEM TEST					WT. OF STRING	BEARINGS/SEALS	GAGE	OTHER DULL CHAR.	REASON PULLED					
17.	PLUG BACK														
18.	SQUEEZE CEMENT					REMARKS									
19.	FISHING					Verify Crown Saver Op.. NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. HELD PRE-JOB SAFETY MEETING WITH CREW. SWIVEL PACKING 0 HOURS. JAR HOURS 0. VERIFY CROWN AND FLOOR SAVER. ROV ASSISTED WITH LATCH UP OF BOP'S.									
20.	DIR. WORK														
21.	Other	1.00	0.50												
22.	Cleaning Rig Floor														
23.	Perform brake test														
TOTALS				12.00	12.00										

DRILLER: Latiolais, Dwayne J *Dwayne J. Latiolais*

NIGHT TOUR

COMPLETION				DRILLING ASSEMBLY			BIT RECORD				MUD RECORD				
A. PERFORATING	B. TUBING TRIPS	C. TREATING	D. SWABBING	No	ITEM	LENGTH	BIT NO.	CUTTING STRUCTURE			TIME	MUD & CHEMICALS ADDED			
							SIZE				WEIGHT				
							IADC CODE				PRESSURE GRADIENT				
							MANUFACTURER				FUNNEL VISCOSITY				
							TYPE				PV/YP				
							SERIAL NO.				GEL STRENGTH				
							JETS				FLUID LOSS				
							TFA				pH				
							DEPTH OUT				SOLIDS				
							DEPTH IN								
						STANDS _D.P.	TOTAL DRILLED				MUD & CHEMICALS ADDED				
						SINGLES _DP	TOTAL HOURS				TYPE	AMOUNT	TYPE	AMOUNT	
						KELLY DOWN									
						TOTAL	CUTTING STRUCTURE								
						WT. OF STRING	INNER	OUTER	DULL CHAR	LOCATION					
							BEARINGS/SEALS	GAGE	OTHER DULL CHAR.	REASON PULLED					
						REMARKS									
						Well Ct1 Tripping 1.2 Min. Verify Crown Saver Op.. NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. HELD PRE-JOB SAFETY MEETING WITH CREW. SWIVEL PACKING 0 HOURS. JAR HOURS 155.5. VERIFIED BOTH CROWN AND FLOOR SAVERS. ROV INSPECTED SUBSEA BOP AND MARINE RISER.									

DRILLER: Burgess, Micah "Brandor" *Micah Brandor*

DAY TOUR



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FIELD OR DISTRICT MISSISSIPPI CANYON		COUNTY Offshore			STATE/COUNTRY United States			WIRE LINE RECORD REEL NO. 5			
LAST CASING TUBING OR LINER	SIZE	MAKE	WEIGHT & GRADE		NO. JOINTS	LENGTH	RKB. TO CSG. HD.	SET AT	SIZE 2.000	NO. LINES 14	LENGTH SLIPPED 0.00
	28.000	X-52	218.27	X52	27	1150.00	5060.00	6231.00	LENGTH CUT OFF 0.00		PRESENT LENGTH 1660.00
	22.000	X-80	277.00	X80	68	2871.00	5054.00	7952.00	WEAR OR TRIPS SINCE LAST CUT 8171.00		
	18.000	P110	116.00	P-110	35	1480.00	7503.00	8983.00	CUMULATIVE WEAR OR TRIPS 256871.00		

DEPTH INTERVAL FROM TO	DRILL D REAMER CORE C	CORE NO.	FORMATION (SHOW CORE RECOVERY)			ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO.1		PUMP NO.2		PUMP NO.3		PUMP NO.4		TOTAL PUMP OUTPUT																																																																																																																																																																		
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SIGNATURE OF OPERATOR'S REPRESENTATIVE

SIGNATURE OF CONTRACTOR'S TOOLPUSHER



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UNITS USED IN THIS DAILY DRILLING REPORT
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BIT SIZE (DIAMETER)	in	MUD WEIGHT	ppg
CASING LENGTH	ft	PLASTIC VISCOSITY (PV)	Pa.s
CASING SETTING DEPTH	ft	PRESSURE GRADIENT	psi/ft
CASING WEIGHT	lb/ft	PUMP PRESSURE	psi
CASING SIZE (DIAMETER)	in	PUMP STROKE LENGTH	in
COSTS	USD	PUMP LINER SIZE	in
DEPTH	ft	RKB TO CASING HEAD	ft
DEVIATION	deg	ROTARY TABLE SPEED	rpm
DRILL PIPE SIZE (DIAMETER)	in	SOLIDS CONTENT	%
DRILL PIPE WEIGHT	lb/ft	TIME	Hours
DRILLING ASSEMBLY LENGTH	ft	TOOL JOINT O.D.	in
DRILLING ASSEMBLY O.D.	in	TOTAL FLUID AREA	in <sup>2</sup>
FLUID LOSS (API FILTRATE)	cc/30min	TVD	ft
FUNNEL VISCOSITY	sec	WEIGHT ON BIT	klbs
GEL STRENGTH	lb/100ft <sup>2</sup>	WEIGHT OF STRING	lb
HORIZONTAL DISPLACEMENT		WIRE LINE WEAR	Ton-Mile
JETS (NOZZLE SIZE)	1/32 inch	YIELD POINT (YP)	lb/100ft <sup>2</sup>
SLIP/CUT LENGTH	ft		



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