

LEASE <b>OCSGG32306</b>		MC <del>2524</del> ST00 BP01		API WELL NUMBER <b>608174116901</b>		WATER DEPTH <b>4992</b>		DATE <b>30 Mar 2010</b>			
OPERATOR <b>BP Exploration</b>				CONTRACTOR <b>Transeocean</b>				CONTRACT NO. <b>8640</b>		DEPTH <b>Deep Water Horizon</b>	
SIGNATURE OF OPERATOR'S REPRESENTATIVE <i>[Signature]</i>				SIGNATURE OF CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>							
D.P. SIZE	WEIGHT	GRADE	TOOL JT O.D.	TYPE THREAD	STRING NO.	PUMP NO.	PUMP MANUFACTURER		TYPE	STROKE LENGTH	
6.625	32	S-135	8.25	6.625 FH		1	Continental Emsco		Triplex	15	
-	-	-	-	-	-	2	Continental Emsco		Triplex	15	
-	-	-	-	-	-	3	Continental Emsco		Triplex	15	
-	-	-	-	-	-	4	Continental Emsco		Triplex	15	

  

TIME DISTRIBUTION - HOURS			DRILLING ASSEMBLY			BIT RECORD				MUD RECORD				
CODE NO. - OPERATION	NIGHT	DAY	NO.	ITEM	LENGTH	BIT NO.				TIME				
1. Rig Up and Tear Down			1	10 5/8 BIT	2.000	7	SIZE 10.625			0900	WEIGHT 14.1			
2. Drill Actual			2	GEO-PILOT	23.160		IADC CODE				PRESSURE GRADIENT			
3. Reaming			3	NON MAG FLEX JT.	9.050		MANUFACTURER HUGHES				FUNNEL VISCOSITY 102			
4. Coring			4	10 7/16 IB STAB	3.910		TYPE QD507FX				PV / YP 17 / 22 / /			
5. Condition Mud & Circulate	1.5		0	10 3/8 IB STAB	3.990		SERIAL NO. 7014990				GEL STRENGTH / / /			
6. Trips	10.5	2.5	0	Q-BAT SONIC	22.410		JETS 7 x 12				FLUID LOSS			
7. Lubricate Rig			0	GEO-TAP	26.320		TFA .773				pH			
8. Repair Rig			0	PULSER	11.090		DEPTH OUT				SOLIDS 27.5			
9. Cut Off Drilling Line			0	FILTER SUB	7.570		DEPTH IN							
10. Deviation Survey				12 1/4 REAMER	13.080		TOTAL DRILLED 0.00							
11. Wire Line Logs				8 1/4 DC	31.260		TOTAL HOURS 0.00							
12. Run Casing & Cement		9.5		10 1/2 IB STAB	7.250		CUTTING STRUCTURE			MUD & CHEMICALS ADDED				
13. Wait On Cement				5 X 8 1/4 DC	152.820		INNER	OUTER	DULL CHAR	LOCATION	TYPE	AMOUNT	TYPE	AMOUNT
14. Nipple Up B.O.P.			0	X-O SUB	4.980									
15. Test B.O.P.				9 X HWDP	276.320									
16. Drill Stem Test				JARS	32.360		BEARINGS /SEALS	GAGE	OTHER DULL CHAR	REASON PULLED				
17. Plug Back			0	20 X HWDP	615.810									
18. Squeeze Cement				STANDS D.P.	0.000									
19. Fishing				SINGLES D.P.	0.000									
20. Dir. Work				0 KELLY DOWN	0.000									
21.				0 TOTAL	1276.670									
22.				WT. OF STRING	670000.00									
23.				REMARKS NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. TEST DP ALARMS. VISUALLY INSPECTED DIVERTER AND SLIP JOINT. HELD PRE-JOB SAFETY MEETING WITH CREW. VERIFIED CROWN SAVER AND FLOOR SAVER. SWIVEL PACKING HOURS 507.5 JAR HOUR 51. METAL ON DITCH MAGNETS 0 OZS. HELD TRIP DRILL 55 SEC.										
COMPLETION			SWIVEL PACKING HOURS 507.5			JAR HOURS 51			DRILLER Bass, Terry <i>[Signature]</i>			NIGHT TOUR		
A. Perforating			DRILLING ASSEMBLY			BIT RECORD				MUD RECORD				
B. Tubing Trips			NO.	ITEM	LENGTH	BIT NO.				TIME				
C. Treating			1	10 5/8 BIT	2.000	7	SIZE 10.625			2200	WEIGHT 14.1			
D. Swabbing			2	GEO-PILOT	23.160		IADC CODE				PRESSURE GRADIENT			
E. Testing			3	NON MAG FLEX JT.	9.050		MANUFACTURER HUGHES				FUNNEL VISCOSITY 102			
F.			4	10 7/16 IB STAB	3.910		TYPE QD507FX				PV / YP 23 / 15 / /			
G.			5	MS-RLL	27.020		SERIAL NO. 7014990				GEL STRENGTH / / /			
H.			0	10 3/8 IB STAB	3.990		JETS 7 x 12				FLUID LOSS			
TOTALS	12	12	0	GEO-TAP	26.320		TFA .773				pH			
DAYWORK TIME SUMMARY (OFFICE USE ONLY)			0	PULSER	11.090		DEPTH OUT				SOLIDS 27.5			
Hours w/ Contr. D.P.			0	FILTER SUB	7.570		DEPTH IN							
Hours w/ Opr. D.P.				12 1/4 REAMER	13.080		TOTAL DRILLED 0.00							
Hours Without D.P.				8 1/4 DC	31.260		TOTAL HOURS 0.00							
Hours Standby				10 1/2 IB STAB	7.250		CUTTING STRUCTURE			MUD & CHEMICALS ADDED				
				5 X 8 1/4 DC	152.820		INNER	OUTER	DULL CHAR	LOCATION	TYPE	AMOUNT	TYPE	AMOUNT
				X-O SUB	4.980									
				9 X HWDP	276.320									
				JARS	32.360		1	1	NO	A	M-I BAR	53Sack		
				20 X HWDP	615.810						LIME	23Sack		
				STANDS D.P.	0.000						SYNTH	1008Gal		
				SINGLES D.P.	0.000		BEARINGS /SEALS	GAGE	OTHER DULL CHAR	REASON PULLED	G-SEAL	6Sack		
				0 KELLY DOWN	0.000									
				0 TOTAL	1276.670		X	1	NO	TD				
				WT. OF STRING	670000.00									
TOTAL DAYWORK			REMARKS NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. TEST DP ALARMS. VISUALLY INSPECTED DIVERTER AND SLIP JOINT. HELD PRE-JOB SAFETY MEETING WITH CREW. VERIFIED CROWN SAVER AND FLOOR SAVER. SWIVEL PACKING HOURS 507.5 JAR HOUR 51. METAL ON DITCH MAGNETS 0 OZS.											
NO. OF DAYS FROM SPUD			175											
CUMULATIVE ROTATING HOURS														
DAILY MUD COST			16164.78											
TOTAL MUD COST			4271056.48											
SWIVEL PACKING HOURS 507.5			JAR HOURS 51			DRILLER Laticia, Dwayne Jude <i>[Signature]</i>			DAY TOUR					



NO 512100-000013-1

DAILY DRILLING REPORT

REPORT NO 13

FIELD OR DISTRICT		COUNTY		STATE / COUNTRY				WIRE LINE RECORD			REEL NO					
MISSISSIPPI				Louisiana / United States				SIZE	NO LINES	LENGTH SUPPED	5					
LAST CASING TUBING OR LINER	SIZE	MAKE	WEIGHT & GRADE		NO JOINTS	LENGTH	R/B TO CSG. HD.	SET AT								
	11.875		71.80	HCO125	226752		12817	15103	2	14						
	13.625		88	Q-125	196945		11153	13146	LENGTH CUT OFF	PRESENT LENGTH						
	16.000		65.4/14.924	P-110	8358/146		5227	11585	0.00	1380						
WEAR OR TRIPS SINCE LAST CUT											8951.00					
CUMULATIVE WEAR OR TRIPS											278373.00					
DEPTH INTERVAL		DRILL. D REAM. R CORE. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1		PUMP NO. 2		PUMP NO. 3		PUMP NO. 4		TOTAL PUMP OUTPUT
FROM	TO							LINER	S.P.M.	LINER	S.P.M.	LINER	S.P.M.	LINER	S.P.M.	
17173.00	17173.00				40/40	0	4000/850	6	0	6	70	6	70	6	70	320/750
0.00	0.00				/	/	/	/	/	/	/	/	/	/	/	/
0.00	0.00				/	/	/	/	/	/	/	/	/	/	/	/
DEVIATION RECORD		DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP
TIME LOG		ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS												
FROM	TO															
00:00	01:00	1H0M	5	(M) CIRCULATE BOTTOMS UP RAISING MUD WEIGHT TO 14.1 PPG, PUMPED UP STATIC DENSITY OF 14.33 PPG TOOK SLOW PUMP RATE												
01:00	03:00	2H0M	6	(M) PULL OUT OF HOLE FROM 17,173' TO 15,032'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.												
03:00	03:30	0H30M	6	(M) FLOW CHECK AT 15,032'. WELL STATIC.												
03:30	04:00	0H30M	5	(M) PUMP 60 BBL. 16.1 PPG SLUG.												
04:00	11:00	7H0M	6	(M) PULL OUT OF HOLE FROM 15,032' TO 1,276'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.												
11:00	12:00	1H0M	6	(M) PULL OUT OF HOLE WITH 6 5/8" HWDP FROM 1,276' TO 347' MONITOR PIPE DISPLACEMENT ON TRIP TANK.												
DEPTH		MW	SPR	MP1 DP	MP2 DP	MP3 DP	MP4 DP	CHOKE	KILL	BOTH	CLFL	Shoe TVD: 15092				
17173		14.1	20	180	150							Shoe Pres.: 1020				
			30	260	270							Test MW: 13.4				
			40	410	400							BHA Wt: 90 Wt Bhw Jars: 50 Equiv MW: 14.7				
DEPTH INTERVAL		DRILL. D REAM. R CORE. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1		PUMP NO. 2		PUMP NO. 3		PUMP NO. 4		TOTAL PUMP OUTPUT
FROM	TO							LINER	S.P.M.	LINER	S.P.M.	LINER	S.P.M.	LINER	S.P.M.	
0.00	0.00				/	/	/	/	/	/	/	/	/	/	/	/
0.00	0.00				/	/	/	/	/	/	/	/	/	/	/	/
0.00	0.00				/	/	/	/	/	/	/	/	/	/	/	/
DEVIATION RECORD		DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP
		17136	.92	219.94	17125.09											
TIME LOG		ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS												
FROM	TO															
12:00	12:30	0H30M	6	(M) HOLD PRE-JOB MEETING WITH CREW ON LAYING DOWN BHA. MONITOR WELL ON TRIP TANK.												
12:30	14:00	1H30M	6	(M) LAY DOWN BHA FROM 347' TO SURFACE. MONITOR PIPE DISPLACEMENT ON TRIP TANK.												
14:00	14:30	0H30M	6	(M) CLEAN AND CLEAR RIG FLOOR. MONITOR WELL ON TRIP TANK.												
14:30	15:30	1H0M	12	(M) RIG UP RIG FLOOR TO RUN 9 7/8" LINER. MONITOR WELL ON TRIP TANK.												
15:30	16:00	0H30M	12	(M) HOLD PRE-JOB MEETING WITH CREW ON RUNNING 9 7/8" LINER. MONITOR WELL ON TRIP TANK.												
16:00	20:00	4H0M	12	(M) RUN 9 7/8" LINER FROM SURFACE TO 2,371'. BAKER-LOK SHOE TRACK. MONITOR PIPE DISPLACEMENT ON TRIP TANK.												
20:00	21:00	1H0M	12	(M) RIG DOWN CASING ELEVATORS, SINGLE JOINT ELEVATORS AND OES MUD TOOL. RIG UP DRILL PIPE ELEVATORS. DROP 3 1/2" FLOAT CONVERSION BALL. MONITOR WELL ON TRIP TANK.												
21:00	21:30	0H30M	12	(M) PICKUP LINER HANGER FROM 2,371' TO 2,408'. MONITOR WELL ON TRIP TANK.												
21:30	22:30	1H0M	12	(M) RIG DOWN CASING SLIPS, CONVEYOR TROUGH, INSTALL MASTER BUSHINGS. CLEAR RIG FLOOR OF CASING EQUIPMENT. MONITOR WELL ON TRIP TANK.												
22:30	00:00	1H30M	12	(M) TRIP IN HOLE WITH 9 7/8" LINER ON LANDING FROM 2,408' TO 4,454'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.												
DEPTH		MW	SPR	MP1 DP	MP2 DP	MP3 DP	MP4 DP	CHOKE	KILL	BOTH	CLFL	Shoe TVD: 15082				
										Shoe Pres.: 1020						
										Test MW: 13.4						
										BHA Wt: 90 Wt Bhw Jars: 50 Equiv MW: 14.7						

IADC - API OFFICIAL DAILY DRILLING FORM



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