

FIELD OR DISTRICT MISSISSIPPI CANYON		COUNTY Offshore			STATE/COUNTRY United States			WIRE LINE RECORD REEL NO. 5			
LAST CASING TUBING OR LINER	SIZE	MAKE	WEIGHT & GRADE		NO. JOINTS	LENGTH	RKB. TO CSG. HD.	SET AT	SIZE 2.000	NO. LINES 14	LENGTH SLIPPED 0.00
	28.000	X-52	218.27	X52	27	1150.00	5060.00	6231.00	LENGTH CUT OFF 0.00		PRESENT LENGTH 1660.00
	22.000	X-80	277.00	X80	68	2871.00	5054.00	7952.00	WEAR OR TRIPS SINCE LAST CUT 12801.00		
	18.000	P110	116.00	P-110	35	1480.00	7503.00	8983.00	CUMULATIVE WEAR OR TRIPS 261301.00		

DEPTH INTERVAL FROM TO	DRILL D REAM.R CORE..C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT.ON BIT	PUMP PRESSURE	PUMP NO.1		PUMP NO.2		PUMP NO.3		PUMP NO.4		TOTAL PUMP OUTPUT
							LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	
11887.00 12246.00	D			121.00	5.00	3200.00	6.000	63.00	6.000	63.00	6.000	63.00	6.000	63.00	24.04
11605.00 11887.00	D			121.00	5.00	3200.00	6.000	63.00	6.000	63.00	6.000	63.00	6.000	63.00	24.04

DEPTH	DEV.	DIR.	TVD	HORIZ.DISP	DEPTH	DEV.	DIR.	TVD	HORIZ.DISP	DEPTH	DEV.	DIR.	TVD	HORIZ.DISP
12076.00	0.41	169.16	12075.47		11941.00	0.45	186.33	11940.47		11800.00	0.44	201.47	11799.48	
11665.00	0.38	185.19	11664.28											

TIME LOG FROM TO	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
00:00 03:00	3.00	2	DRILL 16 1/2" X 20" HOLE FROM 11,605' TO 11,887'. MONITOR ACTIVE FOR GAINS OR LOSSES. DRILLING PARAMETERS AS FOLLOWS: RPM= 119-121, WOB= 2-5K, TORQUE= 8-15K, OFF BOTTON TORQUE= 2-6K, PICKUP 505K, SLACK OFF= 492, ROTATING WT.= 491K, DRILLING PRESSURE 3200 PSI WITH MUD PUMPS #1, #2 & #3 AT 63 SPM EACH AT 1000 GPM. MUD PUMP #4 ON BOOST AT 70 SPM (370 GPM).
03:00 04:00	1.00	5	PICKED UP OFF BOTTON CIRCULATE WHILE SPEERY SUN RE-BOOT ADI SYSTEM. AT 11,887'
04:00 08:30	4.50	2	DRILL 16 1/2" X 20" HOLE FROM 11,887' TO 12,246'. MONITOR ACTIVE FOR GAINS OR LOSSES. DRILLING PARAMETERS AS FOLLOWS: RPM= 119-121, WOB= 2-5K, TORQUE= 8-15K, OFF BOTTON TORQUE= 2-6K, PICKUP 505K, SLACK OFF= 492, ROTATING WT.= 491K, DRILLING PRESSURE 3200 PSI WITH MUD PUMPS #1, #2 & #3 AT 63 SPM EACH AT 1000 GPM. MUD PUMP #4 ON BOOST AT 70 SPM (370 GPM).
08:30 12:00	3.50	5	RAISED MUD WEIGHT AT 12,246' FROM 11.1 TO 11.3 TO CIRCULATE GAS OUT. PARAMETERS ARE AS FOLLO: MUD PUMPS #1, #2, #3 DOWN HOLE AT 63 SPM AT (1000) PSI AND #4 ON BOOST AT 70 SPM AT (370) PSI. MAX GAS AT 2970. CUT MUD WEIGHT 10.6 PPG.

DEPTH INTERVAL FROM TO	DRILL D REAM.R CORE..C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT.ON BIT	PUMP PRESSURE	PUMP NO.1		PUMP NO.2		PUMP NO.3		PUMP NO.4		TOTAL PUMP OUTPUT
							LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	
12246.00 12350.00	D			121.00	5.00	3200.00	6.000	63.00	6.000	63.00	6.000	63.00	6.000	63.00	24.04

DEPTH	DEV.	DIR.	TVD	HORIZ.DISP	DEPTH	DEV.	DIR.	TVD	HORIZ.DISP	DEPTH	DEV.	DIR.	TVD	HORIZ.DISP
12213.00	0.45	175.18	12212.51											

TIME LOG FROM TO	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
12:00 13:00	1.00	5	CONTINUE CIRCULATE AND WEIGHT UP MUD TO 11.3 PPG @ 12,246. MONITOR ACTIVE FOR LOSSES AND GAINS.
13:00 17:00	4.00	5	CIRCULATE AND WEIGHT UP MUD TO 11.4 PPG @ 12,246' FLOW CHECK FOR 10 MIN. WELL STATIC AND PUMPED UP STATIC DENISITY 11.53 PPG.
17:00 20:30	3.50	5	TAKE SCR'S AND CIRCULATE BOTTOM UP @ 12,246' MONITOR ACTIVE SYSTEM FOR GAINS AND LOSSES. FLOW CHECK. WELL STATIC
20:30 21:00	0.50	15	FUNCTION TEST SUBSEA BOP'S ON BLUE POD FROM DRILLER'S CONTROL PANEL. FUNCTION DIVERTER AT 20:36 HRS.
21:00 23:00	2.00	2	DRILL 16 1/2" X 20" HOLE FROM 12,246' TO 12,350'. MONITOR ACTIVE FOR GAINS OR LOSSES. DRILLING PARAMETERS AS FOLLOWS: ROP 40'-50' RPM= 110'-120', WOB= 2-5K, TORQUE= 8-15K, OFF BOTTON TORQUE= 2-6K, PICKUP 526K, SLACK OFF= 510K, ROTATING WT.= 508K, DRILLING PRESSURE 3200 PSI WITH MUD PUMPS #1, #2 & #3 AT 63 SPM EACH AT 1000 GPM. MUD PUMP #4 ON BOOST AT 70 SPM (370 GPM).
23:00 23:30	0.50	5	AT 12,350' CIRCULATE TO CLEAN HOLE AND LOWER ECDS. MONITOR PITS FOR GAINS AND LOSSES.
23:30 24:00	0.50	5	AT 12,350 LOST RETURNS. SHUT PUMPS DOWN AND MONITOR ON TRIP TANK. TOTAL LOST 121 BBLs.

SIGNATURE OF OPERATOR'S REPRESENTATIVE

RWS

SIGNATURE OF CONTRACTOR'S TOOLPUSHER

James Votaw



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