

NO 512100-000037-1

DAILY DRILLING REPORT

REPORT NO 37

LEASE OCSG32306	WELL NO. MC 252	API WELL NUMBER 808174116900	WATER DEPTH 4992	DATE 08 Mar 2010
OPERATOR BP Exploration		CONTRACTOR Transocean		DEPT Offshore
SIGNATURE OF OPERATOR'S REPRESENTATIVE <i>[Signature]</i>		SIGNATURE OF CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>		

D.P. SIZE	WEIGHT	GRADE	TOOL JOINT	TYPE/THREAD	STRING NO.	PUMP NO.	PUMP MANUFACTURER	TYPE	BIT/PIPE LENGTH
6.625	32	S 135	8.25	8 5/8" FH		1	Continental Emisco	Triplex	15
8.625	40	S 135	8.25	8 5/8" FH		2	Continental Emisco	Triplex	15
6.625	40	V 150	8.5	8 5/8" FH		3	Continental Emisco	Triplex	15
-	-	-	-	-	-	4	Continental Emisco	Triplex	15

TIME DISTRIBUTION - HOURS			DRILLING ASSEMBLY			BIT RECORD			MUD RECORD		
CODE NO. - OPERATION	NIGHT	DAY	NO.	ITEM	LENGTH	BIT NO.	SIZE	TIME	ORIG.	WEIGHT	ORIG.
1. Rig Up and Tear Down			1	14 3/4 BIT	2,480	4	14 3/4			11.0	
2. Drill Actual	4	10.5	2	GEO PILOT	18,880						
3. Reaming	7		3	14 5/8 IB STAB	2,840					8108	
4. Coring			4	NON-MAG FLEX JT	9,210						
5. Condition Mud & Circulate		1.5	5	NON-MAG CROSSO	1,850					93	
6. Trips	1		6	MS RLL	25,320						
7. Lubricate Rig			7	IB STAB	3,570					22/28	
8. Repair Rig			8	BAT SONIC	22,110						
9. Out of Drilling Line			9	PULSER	11,520						
10. Deviation Survey			10	FILTER SUB	7,910					1.8	
11. Wire Line Logs			11	IB STAB	5,010						
12. Run Casing & Cement			12	18 1/2" REAMER	10,710						
13. Wait On Cement			13	9 1/2" DC	29,880						
14. Nipple Up B.O.P.			14	IB STAB	7,970						
15. Test B.O.P.			15	9 1/2" DC	60,840						
16. Drift Stem Test			16	CROSSOVER	4,350						
17. Plug Back			17	8 1/4" DC	83,240						
18. Squeeze Cement			18	CROSSOVER	4,980						
19. Flaring			19	9 JTS OF 8 5/8 HWY	271,810						
20. Dr. Work			20	JARS	32,230						
21. Other			21	STANDS D.P.	11263,880						
22.			22	SINGLES D.P.	45,700						
23.			23	KELLY DOWN	0,000						
24.			24	TOTAL	12575,860						
			WT. OF STRING			676000.00					
REMARKS: NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. TESTED DP ALARMS. VISUALLY INSPECTED DIVERter AND SLIP JOINT. HELD PRE-JOB SAFETY MEETING WITH CREW. VERIFY CROWN SAVER AND FLOOR SAVER. SWIVEL PACKING HOURS 287.5 JAR HOURS 50. DITCH MAGNET= 13.5 OUNCES.											
			SWIVEL PACKING HOURS			564.5			JAR HOURS 50		
						DRILLER			Burgess, Micah Brandon		

COMPLETION			DRILLING ASSEMBLY			BIT RECORD			MUD RECORD		
NO.	ITEM	LENGTH	BIT NO.	SIZE	TIME	ORIG.	WEIGHT	ORIG.			
1	14 3/4 BIT	2,480	4	14 3/4			11.0				
2	GEO PILOT	18,880									
3	14 5/8 IB STAB	2,840					8108				
4	NON-MAG FLEX JT	9,210									
5	NON-MAG CROSSO	1,850					52				
6	MS RLL	25,320									
7	IB STAB	3,570					22/28				
8	BAT SONIC	22,110									
9	PULSER	11,520									
10	FILTER SUB	7,910					1.8				
11	IB STAB	5,010									
12	18 1/2" REAMER	10,710									
13	9 1/2" DC	29,880									
14	IB STAB	7,970									
15	9 1/2" DC	60,840									
16	CROSSOVER	4,350									
17	8 1/4" DC	83,240									
18	CROSSOVER	4,980									
19	9 JTS OF 8 5/8 HWY	271,810									
20	JARS	32,230									
21	STANDS D.P.	11971,340									
22	SINGLES D.P.	45,700									
23	KELLY DOWN	0,000									
24	TOTAL	13365,960									
			WT. OF STRING			522000.00					
REMARKS: NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. TESTED DP ALARMS. VISUALLY INSPECTED DIVERter AND SLIP JOINT. HELD PRE-JOB SAFETY MEETING WITH CREW. VERIFY CROWN SAVER AND FLOOR SAVER. SWIVEL PACKING HOURS 297.5 JAR HOURS 60. DITCH MAGNET= 6.5 OUNCES. HELD PIT DRILL 3.5 MINUTES. ROV INSPECT MARINE RISER AND SUB-SEA BOP'S.											
			SWIVEL PACKING HOURS			564.5			JAR HOURS 60		
						DRILLER			Revette, Dewey		

TOTAL DAYWORK	0	0
NO. OF DAYS FROM SPLD		
CUMULATIVE ROTATING HOURS		
DAILY MUD COST	397587.57	
TOTAL MUD COST	3525639.10	

IADC - API OFFICIAL DAILY DRILLING FORM



FORM REPRODUCED UNDER LICENSE FROM IADC

EXHIBIT # 657
 WIT: Johnson, P.

Confidential Treatment Requested by TODDI

TRN-USCG_MMS-00042231

CONFIDENTIAL

TRN-MDL-00041583

FIELD OR DISTRICT MISSISSIPPI CANYON				COUNTRY Offshore		STATE / COUNTRY Louisiana / United States			WIRE LINE RECORD		REEL NO 5
LAST CASING TUBING OR LINER	SIZE	MAKE	WEIGHTS GRADE		NO. JOINTS	LENGTH	RKB. TO CSG. HD.	SET AT	SIZE	NO. LINES	LENGTH SUPPED
	16.000	P110	05.44	P-110	140	6358	6227	11585	2	14	
	18.000	P110	118	P-110	35	1480	7503	0960			LENGTH CUT OFF 0.00
	22.000	X-90	777	X-90	08	2871	0054	7852			PRESENT LENGTH 1390
WEAR OR TRIPS SINCE LAST CUT 5828.00											
CUMULATIVE WEAR OR TRIPS 267744.00											

DEPTH INTERVAL	DRILL D REAM. R CORE. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1 LINER S.P.M.	PUMP NO. 2 LINER S.P.M.	PUMP NO. 3 LINER S.P.M.	PUMP NO. 4 LINER S.P.M.	TOTAL PUMP OUTPUT
11731.00-12350.00	R			0090	0	3350/405		6	60	0	60
12350.00-12575.00	D			135/135	13	3410/470		0	60	0	60
0.00-0.00											

DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP
12349	.82		12348.50											
12487	.68		12486.50											

TIME LOG	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
00:00-01:00	1H00M	0	(M) PUMP OUT OF THE HOLE FROM 12,350' TO 11,731'. MONITOR ACTIVE SYSTEM FOR GAINS AND LOSSES.
01:00-01:30	0H30M	3	(M) DROP 1 3/4" REAMER ACTIVATION BALL AND PUMP DOWN AT 35 SPM. TOOK 30 PSI PRESSURE INCREASE TO SHEAR REAMER PINS. PULL TESTED AGAINST BOTTOM OF CEMENT WITH 6K OVERPULL. MONITOR ACTIVE SYSTEM FOR GAINS AND LOSSES.
01:30-06:00	6H30M	3	(M) WASH AND REAM FROM 11,731' TO 12,350'. MONITOR ACTIVE SYSTEM FOR GAINS AND LOSSES.
06:00-12:00	4H00M	2	(M) DRILL 14 3/4" X 16 1/2" HOLE SECTION FROM 12,350' TO 12,575'. DRILLING PARAMETERS ARE AS FOLLOWS: WOB=6-13K. DRILLING TORQUE= 9-11K. ROT TORQUE= 4-5K. ROT WT= 505K. PA= 516K. SIO= 500K. RPM= 135. MUD PUMPS #3 & #4 DOWN HOLE AT 88 SPM (950 GPM). DRILLING PRESSURE= 3,410 PSI. MUD PUMP #2 ON BOOST AT 60 SPM (320 GPM). PUMPED 80 BBL HIGH VIS SWEEP AT 12,520'. MONITOR ACTIVE SYSTEM FOR GAINS AND LOSSES.

DEPTH	MW	DIR	MPI DP	MPI DP	MPI DP	MPI DP	CHOK	KEL	BOTH	CLFL	PAU WE 315	On-Off Trc 10000	Show TVD: 11503
12245	11.8		20		310	290					SIO WE 500	Off-Off Trc 5000	Show Press: 631
			30		070	360					Rot Wt 505	Max Trq 11000	Test MW: 11.5
			40		440	430					BHA WE 71000	Wt 130	Equip MW: 12.50

DEPTH INTERVAL	DRILL D REAM. R CORE. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1 LINER S.P.M.	PUMP NO. 2 LINER S.P.M.	PUMP NO. 3 LINER S.P.M.	PUMP NO. 4 LINER S.P.M.	TOTAL PUMP OUTPUT	
12576.00-12852.00	D			135/135	34K	3410/830	0	0	6	75	0	88
12852.00-13305.00	D			135/135	34K	3500/845	0	0	0	75	0	88
0.00-0.00												

DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP
12620	.51		12619		12823	.70		12822		13164	.50		12857	13163
12767	.84		12756		13032	.39		13031						

TIME LOG	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
12:00-16:00	3H00M	5	(M) CONTINUE DRILLING FROM 12,575' TO 12,852'. PUMP 80 BBL HIGH VIS PILL @ 12,850'. RAISE MUD WEIGHT FROM 11.8 PPG TO 11.9 PPG. CONTROL DRILL DUE TO ECD 12.40 @ 12,807'. DRILLING PARAMETERS ARE AS FOLLOWS: WOB: 34K. PUMP #3 AND #4 @ 88 SPM. BOOST PUMP #2 @ 75 SPM. 830 PSI (400 GPM). PUMP PRESSURE: 3410 PSI. TOR: 1011K. RPM: 135. ROT: 514K. OB-TOR: 34K. PTU: 62K. SIO: 500K. MONITOR WELL ON ACTIVE SYSTEM FOR GAINS AND LOSSES.
15:00-18:30	1H30M	5	(M) CIRCULATE @ 12,852' TO LOWER ECD (12.41). PUMP REMAINING BBL FROM FIRST HIGH VIS PILL. PUMP 100 BBL HIGH VIS PILL @ 12,852'. MONITOR WELL ON ACTIVE SYSTEM FOR GAINS AND LOSSES.
18:30-22:00	5H30M	2	(M) CONTINUE TO DRILL FROM 12,852' TO 13,305'. MUD WEIGHT 11.9 PPG. DRILLING PARAMETERS ARE AS FOLLOWS: WOB: 34 K. PUMP #3 AND #4 @ 88 SPM EACH (950 GPM). PUMP PRESSURE: 3500 PSI. TOR: 1012 K. RPM: 135. ROT: 522 K. OB-TOR: 42 K. PAZ: 528 K. SIO: 517 K. MONITOR WELL ON ACTIVE SYSTEM FOR GAINS AND LOSSES.
22:00-00:00	2H00M	2	(M) OBSERVE GAIN OF 10 TO 12 WALS. PICKED UP OFF BOTTOM. CHECK FOR FLOW WELL FLOWING. SHUT WELL IN ON LOWER ANNUL @ 22:45 HOURS. WITH ESTIMATED: 35 BBL GAIN. MONITOR PRESSURE AND RECORD DATA. ATTEMPT TO OPEN FLOAT IN DRILL PIPE TO ESTABLISH DRILL PIPE PRESSURE BY BRING MUD PUMP #4 TO 2 SPM. DRILL PIPE PRESSURE 480-500 PSI. CASING PRESSURE: 830 PSI. NO COMMUNICATIONS ESTABLISHED. CONTINUE TO MONITOR PRESSURE AND RECORD DATA.

DEPTH	DIR	MPI DP	MPI DP	MPI DP	MPI DP	CHOK	KEL	BOTH	CLFL	PAU WE 630000	On-Off Trc 1012K	Show TVD: 11545
12932		20		290	260					SIO WE 597000	Off-Off Trc 34K	Show Press: 631
		30		460	440					Rot Wt 522000	Max Trq 14K	Test MW: 11.5
		43		620	550					BHA WE 210000	Wt 130	Equip MW: 12.55



NO 512100-000037-1

DAILY DRILLING REPORT

REPORT NO 37

DRILLING CREW PAYROLL DATA

DATE 08 Mar 2010
 WELL NAME & NO. MC 252
 COMPANY Transocean
 TOOLPUSHER MILES EZELL

RGNO. Deepwater Horizon

Night Tour		From 00:00	To 12:00	INJURED ON THIS TOUR?	
CREW	EMPL ID NO.	NAME	HRS	INITIAL	YES/NO
TOOLPUSHER	17267	Anderson, Jason	12.00		NO
DRILLER	22044	Burgess, Micah	12.00		NO
MECHANIC	35599	Clendenning, Michael	12.00		NO
FLOORHAND	27155	Hughes, Matthew	12.00		NO
FLOORHAND	18957	Graham, Anthony	12.00		NO
ASST DRILLER	25107	Sarala, Allen	12.00		NO
FLOORHAND	503569	Nursey, Mark	12.00		NO
PUMPHAND	28073	Rhodes, Karl	12.00		NO
DERRICKHAND	09061	Petty, Alonzo	12.00		NO
FLOORHAND	34674	Kersey, Jonathan	12.00		NO
FLOORHAND	25582	Pitts, Jerry	12.00		NO
SR MATERIALS COORD	25580	Ingram, James	12.00		NO
ASST DRILLER	23019	Morgan, Patrick	12.00		NO
MOTOR OPER	17599	Sebers, Terry	12.00		NO
RADIO OPERATOR	02632	Taylor, Carl	12.00		NO
ELECTRICIAN	26046	Murray, Chad	12.00		NO
ELECTRONIC TECHNICIAN	34721	Williams, Michael	12.00		NO
ELECTRONIC TECHNICIAN	33558	Roark, Stanton	12.00		NO
ELECTRICIAN	114348	McConnell, Philp	12.00		NO
DECK PUSHER	23183	Martinez, Dennis	12.00		NO
CRANE OPERATOR	322437	Moss, Eugene	12.00		NO
CRANE OPERATOR	69121	Romero, Dwayne	12.00		NO
ROUSTABOUT / PAINTER	01353	Pigg Jr, Samuel	12.00		NO
ROUSTABOUT / PAINTER	43883	Barron III, Daniel	12.00		NO
ROUSTABOUT / PAINTER	602979	Jacobs, Matthew	12.00		NO
ROUSTABOUT / PAINTER	501372	Stone, Stephen	12.00		NO
ROUSTABOUT / PAINTER	604149	Cole, Thomas	12.00		NO
ROUSTABOUT / PAINTER	502594	Drawford, Truitt	12.00		NO
ROUSTABOUT / PAINTER	603368	Choy, Christopher	12.00		NO
SUBSEA SUPERVISOR	19513	Odenwald, Jay	12.00		NO
NO OF DAYS SINCE LAST LOST TIME ACCIDENT 2566					
Day Tour		From 12:00	To 24:00	INJURED ON THIS TOUR?	
CREW	EMPL ID NO.	NAME	HRS	INITIAL	YES/NO
ASST DRILLER	68364	Clark, Donald	12.00		NO
ASST DRILLER	22956	Curtin, Stephen	12.00		NO
FLOORHAND	34661	Holloway, Caleb	12.00		NO
FLOORHAND	18769	Keppinger, Karl	12.00		NO
MEDIC	02067	Francis, Bill	12.00		NO
MATERIALS COORD	171611	Evans, Joseph	12.00		NO
MOTGR OPER	17599	Sebers, Terry	12.00		NO
FLOORHAND	692436	Vivian, Adam	12.00		NO
FLOORHAND	01398	Hastin, Shane	12.00		NO
CHIEF MECHANIC	23058	Turner, Terrence	12.00		NO
DRILLER	17654	Revelle, Dewey	12.00		NO
BOSUN	15315	Juchars, Stanton	12.00		NO
PUMPHAND	25229	LeDner, Todd	12.00		NO
FLOORHAND	01370	Varhaar, Derek	12.00		NO
TOOLPUSHER	155273	Whitaker, Bryan	12.00		NO
CRANE OPERATOR	81742	Barndt, Micah	12.00		NO
CRANE OPERATOR	18993	Burkeon, Aaron	12.00		NO
DECK PUSHER	29156	Johnson, William	12.00		NO
ROUSTABOUT	824201	Anderson, Joseph	12.00		NO
ROUSTABOUT	622573	Johnson, Dustin	12.00		NO
ROUSTABOUT	502532	Ramos, Carlos	12.00		NO
ROUSTABOUT	43870	Montes, Heber	12.00		NO
ROUSTABOUT	02622	Watson, Nicholas	12.00		NO
WELDER	12310	Boudreaux, Wilfred	12.00		NO
ABLE BODIED SEAMAN	74443	Coon, Bob	12.00		NO
NO OF DAYS SINCE LAST LOST TIME ACCIDENT 2565					

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TRN-MDL-00041585