

**From:** Morel, Brian P  
**Sent:** Tue Apr 20 15:36:07 2010  
**To:** Vidrine, Don J; Kaluza, Robert; Lambert, Lee; Lee, Earl P (Oper Svcs Drill)  
**Subject:** Ops Note  
**Importance:** Normal

1. Test casing per APD to 2500 psi
2. RIH to 8367'
3. Displace to seawater from there to above the wellhead
4. With seawater in the kill close annular and do a negative test
5. Open annular and continue displacement
6. Set a 300' cement plug
7. Drop neft ball and circulate DS volume
8. Spot corrosion inhibitor in the open hole
9. POOH to wellhead and wash with the 3-1/2" / do not rotatc
10. POOH and make LIT / LDS runs
11. Test casing to 1000 psi with seawater (non MMS test / BP DWOP)
  1. Confirm bbls to original casing test (should be less due to volume and fluid compressibility – seawater vs sobm)
  2. Plot on chart / send to Houston for confirmation

