

**Holik, Cynthia M**

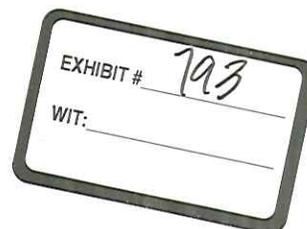
**From:** Morel, Brian P  
**Sent:** Monday, April 26, 2010 6:40 AM  
**To:** Holik, Cynthia M  
**Cc:** Walz, Gregory S; Chester, Doug K  
**Subject:** FW: Ops Note

Here is the negative test procedure.

**From:** Morel, Brian P  
**Sent:** Tuesday, April 20, 2010 10:43 AM  
**To:** Morel, Brian P; Vidrine, Don J; Kaluza, Robert; Lambert, Lee; Lee, Earl P (Oper Svcs Drill)  
**Cc:** Guide, John; Hafle, Mark E; Cocalles, Brett W; Walz, Gregory S  
**Subject:** Ops Note

Quick ops note for the next few days:

1. Test casing per APD to 250 / 2500 psi
2. RIH to 8367'
3. Displace to seawater from there to above the wellhead
4. With seawater in the kill close annular and do a negative test ~2350 psi differential
5. Open annular and continue displacement
6. Set a 300' balanced cement plug w/ 5 bbls in DP
7. POOH ~100-200' above top of cement and drop neft ball / circulate DS volume
8. Spot corrosion inhibitor in the open hole
9. POOH to just below the wellhead or above with the 3-1/2" stinger (if desired wash with the 3-1/2" / do not rotate / a separate run will not be made to wash as the displacement will clean up the wellhead)
10. POOH and make LIT / LDS runs
11. Test casing to 1000 psi with seawater (non MMS test / BP DWOP) – surface plug
  - a. Confirm bbls to pressure up on original casing test vs bbls to test surface plug (should be less due to volume differences and fluid compressibility –seawater vs sobm)
  - b. Plot on chart / send to Houston for confirmation



4/26/2010

CONFIDENTIAL TREATMENT REQUESTED

BP-HZN-CEC008574