

**Hafle, Mark E**

**From:** Hafle, Mark E  
**Sent:** Monday, March 22, 2010 11:13 AM  
**To:** Sewani, Samina; Walton, Gene; Sims, David C  
**Cc:** Morel, Brian P; Beirne, Michael; Bondurant, Charles H; McAughan, Kelly; Ferguson, Theodore  
(Swift Technical Services LLC); Guide, John; Walz, Gregory S  
**Subject:** Macondo Spend forecast - supplement #2 and FM revision

All,

Current spend to date ( all spend for Marianas and Horizon, including MOB, Mooring, lost tools, etc... ) is ~ \$116MM

Projection to finish the drilling portion of this well now stands at ~ 38 days and ~ \$35MM

Total well cost ~ \$151MM, and running thru end of April.

Regards,

Mark Hafle  
Drilling Engineer  
BP Deepwater GOM  
281-366-4237 (o)  
281-687-8216 (m)

PT \$151MM April 30  
- 12  
131mm April 15

122d - 14 = 108 74%

**From:** Sewani, Samina  
**Sent:** Monday, March 22, 2010 8:38 AM  
**To:** Hafle, Mark E  
**Subject:** RE: Macondo Spend

Mark,

Can you provide me the latest expected time and cost updates on Macondo?

Thanks!

Samina

122d - 14 = 108 74%  
122d - 14 = 108 74%  
PT ~ 77d/10k  
\$151mm

122d - 14 = 108 74%  
122d - 14 = 108 74%  
122d - 14 = 108 74%

NTE 126 87d/10k  
1.4

**From:** Sewani, Samina  
**Sent:** Wednesday, March 17, 2010 9:06 AM  
**To:** Hafle, Mark E; Ritchie, Bryan; Sims, David C  
**Cc:** Thorseth, Jay C  
**Subject:** Macondo Spend

All,

Our current spend on the Macondo well is approximately \$108m, against an FM of \$96.1m performance target and \$139.5m NTE.

*Based on where we are currently in the well do you think we will need to supplement the FMs? (i.e. our expected spend would be greater than the current NTE number of \$139.5). If such is the case we need to put together a supplement FM pretty soon as this FM needs to be approved by Andy Inglis.*

*Please advise. Thanks!*

*Samina Sewani  
Financial Analyst  
Gulf of Mexico Exploration  
(281) 366-4486*