

From: Douglas, Scherie D
Sent: Sun Oct 25 23:11:35 2009
To: 'lcarter146@cox.net'
Subject: Re: MC 252 #001, - MW change request
Importance: Normal

Lynard,

The lease number is OCS-G32306.

I got some clarification on surface and downhole numbers. The numbers I gave you were downhole instead of surface. Surface numbers below.

Max LOT (Surface MW Equivalent) - 10.25 ppg
Current surface MW - 9.7 ppg
Max surface MW we will drill with - 9.95 ppg

Let me know if you have any questions. Thanks again.

Scherie

Scherie Douglas
Sr. Regulatory Specialist
BP America

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----- Original Message -----

From: L Carter <lcarter146@cox.net>
To: Douglas, Scherie D
Cc: 'Carter, Lynard' <Lynard.Carter@mms.gov>
Sent: Sun Oct 25 20:19:38 2009
Subject: RE: MC 252 #001, - MW change request

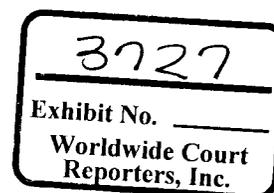
Scherie, pursuant to the email below and our conversation, BP' request to change the mud weight to 10 ppg is approved. Please note this approval in your weekly activity report, and if you have any questions concerning this matter please contact me via email or phone.

Thanks,

Lynard Carter
Workover Engineer
MMS New Orleans District
(504) 734-6746

-----Original Message-----

From: Douglas, Scherie D [mailto:Scherie.Douglas@bp.com]
Sent: Sunday, October 25, 2009 11:00 AM



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BP-HZN-2179MDL02747482

BPD251-158417

To: lcarter146@cox.net
Subject: MC 252 #001 - MW change request

Lynard,

Per our conversation this morning, we are requesting approval to drill the remainder of the current hole section with a 10.0 ppg mw.

LOT at 22" shoe: 10.38 ppg
Current depth: 8200' md
Current MW: 9.7 ppg
Anticipated setting depth for 18": 9900 md
Anticipated MW at hole section TD: 10.0 ppg

We believe we are seeing our "minimum case" pore pressure scenario in the well which has resulted in a lower than expected frac gradient. We plan to drill the remainder of this hole section with a 10.0 ppg MW (APD has 10.6 ppg). We have a pore pressure specialists on th erig and will be monitoring data in real time.

We request approval to drill to hole section TD (9900') with up to a 10.0 ppg MW.

Let me know if you require additional information. Thanks.

Scherie Douglas
713-702-7673