

Form MMS-133 - Electronic Version
Well Activity Report (WAR)

Base API Number 608174116900 WAR Start Date 21-MAR-2010 WAR End Date 27-MAR-2010

Accept Date 05-APR-2010 Operation Start Date 06-FEB-2010 Operation End Date

Operator 02481 BP Exploration & Production Inc.

Acceptance Comments

GENERAL INFORMATION

Lease G32306	Area MC	Block 252	Water Depth 4992	RKB Elevation 89
Rig Name T.O. DEEPWATER HORIZON	Rig Type Semisubmer- sible	Rig Water Depth 10000	Rig Drilling Depth 35000	

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608174116901	001	00	01	G32306	MC	252	27-MAR-2010	250	6500
Operation Status Drilling		Spud Date 18-MAR-2010		TD Date		MD 15123	TVD 15112	MW 13.6	KOP 11700

OPERATION WELLBORE(S) INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608174116900	001	00	00	G32306	MC	252	15-MAR-2010	250	10000
Operation Status Sidetracked		Spud Date 07-OCT-2009		TD Date 08-MAR-2010		MD 13305	TVD 13304	MW 12.3	KOP

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Significant Events Narrative

Operation Narrative

03/21/10 - Cemented 13-5/8" casing. Tested casing.

03/22/10 - Drilled float collar & shoe to 13162'.

03/23/10 - Drilled to 14859'.

03/24/10 - Drilled to 15113'. C&CM. Began running 11-7/8" liner.

03/25/10 - Finished running liner. Cemented same.

03/26/10 - Tested casing.

03/27/10 - Tested BOPs. Drilled cement, shoe & 10' new formation to 15123'. Performed LOT.

Correction Narrative

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Exhibit No. _____
Worldwide Court
Reporters, Inc.

CONFIDENTIAL

BP-HZN-2179MDL01906847

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WELL DESIGN INFORMATION

Wellbore 01		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	6231	6231	0	32.5	4414
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi)					
Wellbore 01		Interval Number 2		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	22	277.01	X-80	5075	5073	0	26	6302
2	22	224.5	X-80	7952	7952	5243	26	6302
TEST INFORMATION								
Casing Shoe Test (ppg)			Casing/Liner Test (psi) 3400					
Wellbore 01		Interval Number 3		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	8983	8983	7503	22	993
TEST INFORMATION								
Casing Shoe Test (ppg) 11.8			Casing/Liner Test (psi) 3050					
Wellbore 01		Interval Number 4		Type Casing		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16	97	P-110	11585	11585	0	20	1120
TEST INFORMATION								
Casing Shoe Test (ppg) 13			Casing/Liner Test (psi) 3600					
Wellbore 01		Interval Number 5		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	Q-125	13145	13145	11153	16	677
TEST INFORMATION								
Casing Shoe Test (ppg) 14.7			Casing/Liner Test (psi) 2400					
Wellbore 01		Interval Number 6		Type Liner		Name Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	Q-125	15113	15102	12803	14.5	696
TEST INFORMATION								
Casing Shoe Test (ppg) 14.7			Casing/Liner Test (psi) 1800					
Wellbore 00		Interval Number 1		Type Casing		Name Conductor		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)		Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)

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1	28	218	X-52	6231	6231	0	32.5	4414
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TEST INFORMATION

Casing Shoe Test (ppg)

Casing/Liner Test (psi)

Wellbore 00

Interval Number 2

Type Casing

Name Conductor

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	22	277.01	X-80	5075	5073	0	26	6302
2	22	224.5	X-80	7952	7952	5243	26	6302

TEST INFORMATION

Casing Shoe Test (ppg)

Casing/Liner Test (psi) 3400

Wellbore 00

Interval Number 3

Type Liner

Name Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	8983	8983	7503	22	993

TEST INFORMATION

Casing Shoe Test (ppg) 11.8

Casing/Liner Test (psi) 3050

ATTACHMENTS

File Type File Description

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