

Form MMS-133 - Electronic Version

Lease API Number 608174116900 WAR Start Date 04-APR-2010 WAR End Date 10-APR-2010  
Accept Date 20-APR-2010 Operation Start Date 06-FEB-2010 Operation End Date  
Operator 02481 BP Exploration & Production Inc.  
Acceptance Comments

GENERAL INFORMATION

|                                    |                                 |                          |                             |                     |
|------------------------------------|---------------------------------|--------------------------|-----------------------------|---------------------|
| Lease<br>G32306                    | Area<br>MC                      | Block<br>252             | Water Depth<br>4992         | RKB Elevation<br>89 |
| Rig Name<br>T.O. DEEPWATER HORIZON | Rig Type<br>Semisubmer<br>sible | Rig Water Depth<br>10000 | Rig Drilling Depth<br>35000 |                     |

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

| -- WELL --                   |      |                          |    | -- BOTTOM LOCATION -- |      |             | -- LAST BOP TEST -- |          |              |
|------------------------------|------|--------------------------|----|-----------------------|------|-------------|---------------------|----------|--------------|
| Wellbore                     | Name | ST                       | BP | Lease                 | Area | Block       | Date                | Low      | High         |
| 608174116901                 | 001  | 00                       | 01 | G32306                | MC   | 252         | 10-APR-2010         | 250      | 6500         |
| Operation Status<br>Drilling |      | Spud Date<br>18-MAR-2010 |    | TD Date               |      | MD<br>18360 | TVD<br>18349        | MW<br>14 | KOP<br>11700 |

OPERATION WELLBORE(S) INFORMATION

| -- WELL --                      |      |                          |    | -- BOTTOM LOCATION --  |      |             | -- LAST BOP TEST -- |            |       |
|---------------------------------|------|--------------------------|----|------------------------|------|-------------|---------------------|------------|-------|
| Wellbore                        | Name | ST                       | BP | Lease                  | Area | Block       | Date                | Low        | High  |
| 608174116900                    | 001  | 00                       | 00 | G32306                 | MC   | 252         | 15-MAR-2010         | 250        | 10000 |
| Operation Status<br>Sidetracked |      | Spud Date<br>07-OCT-2009 |    | TD Date<br>08-MAR-2010 |      | MD<br>13305 | TVD<br>13304        | MW<br>12.3 | KOP   |

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Significant Events Narrative

Operation Narrative

4/4/10 - Continued drilling to 18260' MD. Circulated & raised MW to 14.4 ppg. Closed annular & displaced kill line w/ 23 bbls of base oil. Pumped 171 bbls LCM pill & opened annular.

4/5/10 - SI upper annular & monitored well. Allowed riser mud to fall downhole. Opened annular, well static. Circulated. POOH.

4/6/10 - Pumped form a set pill @ 14937' MD. Opened annular & monitored. Pumped form a squeeze pill. CBU & cut MW to 14.0 ppg.

4/7/10 - Monitored well. Pumped form a squeeze pill @ 14937' MD & CBU. Monitored. Flow checked well, static. Displaced choke & kill lines w/ 14.0 ppg mud. Pumped slug & POOH.

4/8/10 - RIH to 4874' MD. Monitored pipe displacement. Shallow tested MWD tools. Continued in hole to 17668' MD & washed to 17686' MD. W&R to 17831' MD.

4/9/10 - Continued W&R to 18260' MD. Monitored well. Pumped LCM pill. C&CM. Drilled to 18360' MD. POOH to 17001' MD. Began testing BOP's.

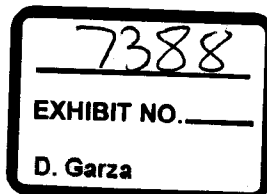
4/10/10 - Completed testing BOP's. Pumped slug & POOH. RU Schlumberger WL.

Correction Narrative

18-APR-2010 11:25:45 AM

Page: 1 of 5

CONFIDENTIAL



BP-HZN-2179MDL000635

Form MMS-133 - Electronic Version

Case API Number 608174116900 WAR Start Date 04-APR-2010 WAR End Date 10-APR-2010  
Accept Date 20-APR-2010 Operation Start Date 06-FEB-2010 Operation End Date  
Operator 02481 BP Exploration & Production Inc.

08-APR-2010 11:25:45 AM

Page: 2 of 5

Form MMS-133 - Electronic Version

Case API Number 608174116900 WAR Start Date 04-APR-2010 WAR End Date 10-APR-2010  
Accept Date 20-APR-2010 Operation Start Date 06-FEB-2010 Operation End Date  
Operator 02481 BP Exploration & Production Inc.

WELL DESIGN INFORMATION

| Wellbore 01    |                  | Interval Number 1     |              | Type Casing          |      | Name Conductor    |                |                    |
|----------------|------------------|-----------------------|--------------|----------------------|------|-------------------|----------------|--------------------|
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD | TVD  | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1              | 28               | 218                   | X-52         | 6231                 | 6231 | 0                 | 32.5           | 4414               |

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

| Wellbore 01    |                  | Interval Number 2     |              | Type Casing          |      | Name Conductor    |                |                    |
|----------------|------------------|-----------------------|--------------|----------------------|------|-------------------|----------------|--------------------|
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD | TVD  | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1              | 22               | 277.01                | X-80         | 5075                 | 5073 | 0                 | 26             | 6302               |
| 2              | 22               | 224.5                 | X-80         | 7952                 | 7952 | 5243              | 26             | 6302               |

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi) 3400

| Wellbore 01    |                  | Interval Number 3     |              | Type Liner           |      | Name Intermediate |                |                    |
|----------------|------------------|-----------------------|--------------|----------------------|------|-------------------|----------------|--------------------|
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD | TVD  | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1              | 18               | 117                   | P-110        | 8983                 | 8983 | 7503              | 22             | 993                |

TEST INFORMATION

Casing Shoe Test (ppg) 11.8 Casing/Liner Test (psi) 3050

| Wellbore 01    |                  | Interval Number 4     |              | Type Casing          |       | Name Intermediate |                |                    |
|----------------|------------------|-----------------------|--------------|----------------------|-------|-------------------|----------------|--------------------|
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD | TVD   | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1              | 16               | 97                    | P-110        | 11585                | 11585 | 0                 | 20             | 1120               |

TEST INFORMATION

Casing Shoe Test (ppg) 13 Casing/Liner Test (psi) 3600

| Wellbore 01    |                  | Interval Number 5     |              | Type Liner           |       | Name Intermediate |                |                    |
|----------------|------------------|-----------------------|--------------|----------------------|-------|-------------------|----------------|--------------------|
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD | TVD   | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1              | 13.625           | 89.2                  | Q-125        | 13145                | 13145 | 11153             | 16             | 677                |

TEST INFORMATION

Casing Shoe Test (ppg) 14.7 Casing/Liner Test (psi) 2400

| Wellbore 01    |                  | Interval Number 6     |              | Type Liner           |       | Name Intermediate |                |                    |
|----------------|------------------|-----------------------|--------------|----------------------|-------|-------------------|----------------|--------------------|
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD | TVD   | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1              | 11.875           | 71.8                  | Q-125        | 15113                | 15102 | 12803             | 14.5           | 696                |

TEST INFORMATION

Casing Shoe Test (ppg) 14.7 Casing/Liner Test (psi) 1800

| Wellbore 01    |                  | Interval Number 7     |              | Type Liner           |     | Name Intermediate |                |                    |
|----------------|------------------|-----------------------|--------------|----------------------|-----|-------------------|----------------|--------------------|
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD | TVD | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |

08-APR-2010 11:25:45 AM

Page: 3 of 5

Form MMS-133 - Electronic Version

Case API Number 608174116900 WAR Start Date 04-APR-2010 WAR End Date 10-APR-2010  
Accept Date 20-APR-2010 Operation Start Date 06-FEB-2010 Operation End Date  
Operator 02481 BP Exploration & Production Inc.

|   |       |      |       |       |       |       |       |     |
|---|-------|------|-------|-------|-------|-------|-------|-----|
| 1 | 9.875 | 62.8 | Q-125 | 17173 | 17162 | 14759 | 12.25 | 449 |
|---|-------|------|-------|-------|-------|-------|-------|-----|

TEST INFORMATION

Casing Shoe Test (ppg) 16 Casing/Liner Test (psi) 914

Wellbore 00 Interval Number 1 Type Casing Name Conductor

| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD | TV D | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
|----------------|------------------|-----------------------|--------------|----------------------|------|-------------------|----------------|--------------------|
| 1              | 28               | 218                   | X-52         | 6231                 | 6231 | 0                 | 32.5           | 4414               |

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

Wellbore 00 Interval Number 2 Type Casing Name Conductor

| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD | TV D | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
|----------------|------------------|-----------------------|--------------|----------------------|------|-------------------|----------------|--------------------|
| 1              | 22               | 277.01                | X-80         | 5075                 | 5073 | 0                 | 26             | 6302               |
| 2              | 22               | 224.5                 | X-80         | 7952                 | 7952 | 5243              | 26             | 6302               |

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi) 3400

Wellbore 00 Interval Number 3 Type Liner Name Intermediate

| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD | TV D | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
|----------------|------------------|-----------------------|--------------|----------------------|------|-------------------|----------------|--------------------|
| 1              | 18               | 117                   | P-110        | 8983                 | 8983 | 7503              | 22             | 993                |

TEST INFORMATION

Casing Shoe Test (ppg) 11.8 Casing/Liner Test (psi) 3050

ATTACHMENTS

File Type File Description

CONTACTS

Name Heather Powell  
Company BP Exploration & Production Inc.  
Phone Number 281-504-0984  
E-mail Address heather.powell@bp.com  
Contact Description Regulatory  
Scherie Douglas  
BP Exploration & Production Inc.  
281-366-6843  
scherie.douglas@bp.com  
Regulatory  
Kim Sayre

Form MMS-133 - Electronic Version

Case API Number 608174116900 WAR Start Date 04-APR-2010 WAR End Date 10-APR-2010  
Accept Date 20-APR-2010 Operation Start Date 06-FEB-2010 Operation End Date  
Operator 02481 BP Exploration & Production Inc.

**CONTACTS**

BP Exploration & Production Inc.  
281-578-3388  
kim.sayre@jccteam.com  
Regulatory Analyst, J. Connor Consulting, Inc.

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 2½ hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

8-APR-2010 11:25:45 AM

Page: 5 of 5