

Form MMS-133 - Electronic Version

Base API Number 608174116900 WAR Start Date 18-OCT-2009 WAR End Date 24-OCT-2009
Accept Date 16-NOV-2009 Operation Start Date 06-OCT-2009 Operation End Date 13-DEC-2009
Operator 02481 BP Exploration & Production Inc.
Acceptance Comments

GENERAL INFORMATION

| | | | | |
|---------------------------|---------------------------------|--------------|-------------------------|-----------------------------|
| Lease G32306 | Area MC | Block 252 | Water Depth 4992 | RKB Elevation 89 |
| Rig Name T.O. MARIANAS | Rig Type Semisubmer sible | | Rig Water Depth 7141 | Rig Drilling Depth 25000 |

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

| -- WELL -- | | | | -- BOTTOM LOCATION -- | | | -- LAST BOP TEST -- | | |
|------------------------------|------|--------------------------|----|-----------------------|------|------------|---------------------|-----------|-------|
| Wellbore | Name | ST | BP | Lease | Area | Block | Date | Low | High |
| 608174116900 | 001 | 00 | 00 | G32306 | MC | 252 | 20-OCT-2009 | 250 | 10000 |
| Operation Status Drilling | | Spud Date 07-OCT-2009 | | TD Date | | MD 8050 | TVD 8050 | MW 9.7 | KOP |

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

| -- WELL -- | | | | -- BOTTOM LOCATION -- | | |
|-----------------|------|-------------|----|-----------------------|-------|-------|
| Wellbore | Name | ST | BP | Lease | Area | Block |
| 608174116901 | 001 | 00 | 01 | G32306 | MC | 252 |
| Well Status | | Spud Date | | TD Date | MD | TVD |
| Drilling Active | | 18-MAR-2010 | | | 18360 | 18349 |

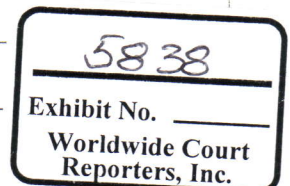
SIGNIFICANT WELL EVENTS

Significant Events Narrative

Operation Narrative

10/18/09 - Ran riser. Tested choke & kill lines.
10/19/09 - Tested 22" casing.
10/20/09 - Tested BOPs.
10/21/09 - Drilled cement and new formation to 8011'. Attempted to perform LOT with no success.
10/22/09 - Attempted to perform LOT with no success.
10/23/09 - Mixed & pumped 923.5 cu. ft. & squeezed 22" shoe. WOC.
10/24/09 - Drilled cement to 7950'.

Correction Narrative



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Operator 02481 BP Exploration & Production Inc.

WELL DESIGN INFORMATION

| Wellbore 00 | | Interval Number 1 | | Type Casing | | Name Conductor | | |
|----------------|------------------|-----------------------|--------------|----------------------|------|-------------------|----------------|--------------------|
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD | TV D | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1 | 28 | 218 | X-52 | 6231 | 6231 | 0 | 32.5 | 4414 |

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi)

| Wellbore 00 | | Interval Number 2 | | Type Casing | | Name Conductor | | |
|----------------|------------------|-----------------------|--------------|----------------------|------|-------------------|----------------|--------------------|
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) MD | TV D | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| 1 | 22 | 277.01 | X-80 | 5075 | 5073 | 0 | 26 | 6302 |
| 2 | 22 | 224.5 | X-80 | 7952 | 7952 | 5243 | 26 | 6302 |

TEST INFORMATION

Casing Shoe Test (ppg) Casing/Liner Test (psi) 3400

ATTACHMENTS

File Type File Description

CONTACTS

Name Scherie Douglas
Company BP Exploration & Production Inc.
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Contact Description Regulatory
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BP Exploration & Production Inc.
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Regulatory

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 2½ hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Operator 02481 BP Exploration & Production Inc.
Acceptance Comments

GENERAL INFORMATION

| | | | | |
|---------------------------|---------------------------------|-------------------------|-----------------------------|---------------------|
| Lease G32306 | Area MC | Block 252 | Water Depth 4992 | RKB Elevation 89 |
| Rig Name T.O. MARIANAS | Rig Type Semisubmer sible | Rig Water Depth 7141 | Rig Drilling Depth 25000 | |

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

| -- WELL -- | | | -- BOTTOM LOCATION -- | | | -- LAST BOP TEST -- | | |
|------------------------------|--------------------------|---------|-----------------------|-------------|------------|---------------------|-----|-------|
| Wellbore | Name | ST BP | Lease | Area | Block | Date | Low | High |
| 608174116900 | 001 00 00 | | G32306 | MC | 252 | 20-OCT-2009 | 250 | 10000 |
| Operation Status Drilling | Spud Date 07-OCT-2009 | TD Date | MD 9090 | TVD 9090 | MW 10.1 | KOP | | |

OPERATION WELLBORE(S) INFORMATION

PREVIOUS WELLBORE(S) INFORMATION

| -- WELL -- | | | -- BOTTOM LOCATION -- | | | -- LAST BOP TEST -- | | |
|--------------------------------|--------------------------|---------|-----------------------|--------------|-------|---------------------|-----|------|
| Wellbore | Name | ST BP | Lease | Area | Block | Date | Low | High |
| 608174116901 | 001 00 01 | | G32306 | MC | 252 | | | |
| Well Status Drilling Active | Spud Date 18-MAR-2010 | TD Date | MD 18360 | TVD 18349 | | | | |

SIGNIFICANT WELL EVENTS

Kick Occurrence

Significant Events Narrative

10/26/09 - Drilled to 8970'. CBU. Flow checked well (well flowing). Shut in well.
Raised mud weight to 9.9 ppg & circulated around on choke. Monitored pressure.

Operation Narrative

10/25/09 - Drilled to 8841'.
10/26/09 - Drilled to 8970'. CBU. Flow checked well (well flowing). Shut in well.
Raised mud weight to 9.9 ppg & circulated around on choke. Monitored pressure.
10/27/09 - Continued to monitor well.
10/28/09 - Monitored well. Circulated. Drilled to 9090'. POOH.
10/29/09 - Began RIH with 18" casing.
10/30/09 - Continued in hole with 18" casing.
10/31/09 - Tested 18" casing to 3050 psi. Performed negative test on 18" casing. Note:
Verbal approval from Stephen Dessauer (MMS-New Orleans) to test the 18" casing, set a 200'
surface plug from 6081-5881 (1000' BML) and pull stack for repair. Mixed & pumped 436 cu.
ft. premium cement for a plug from 6081' to 5881'.

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Operator 02481 BP Exploration & Production Inc.

Correction Narrative

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CONFIDENTIAL TREATMENT REQUESTED

BP-HZN-CEC01818
BPC002-01074

Form MMS-133 - Electronic Version

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Accept Date 17-NOV-2009 Operation Start Date 06-OCT-2009 Operation End Date 13-DEC-2009
Operator 02481 BP Exploration & Production Inc.

WELL DESIGN INFORMATION

| Wellbore 00 | | Interval Number 1 | | Type Casing | | Name Conductor | | |
|----------------|------------------|-----------------------|--------------|-------------------|------|-------------------|----------------|--------------------|
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| | | | | MD | TVD | | | |
| 1 | 28 | 218 | X-52 | 6231 | 6231 | 0 | 32.5 | 4414 |

TEST INFORMATION

Casing Shoe Test (ppg)

| Wellbore 00 | | Interval Number 2 | | Type Casing | | Name Conductor | | |
|----------------|------------------|-----------------------|--------------|-------------------|------|-------------------|----------------|--------------------|
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| | | | | MD | TVD | | | |
| 1 | 22 | 277.01 | X-80 | 5075 | 5073 | 0 | 26 | 6302 |
| 2 | 22 | 224.5 | X-80 | 7952 | 7952 | 5243 | 26 | 6302 |

TEST INFORMATION

Casing Shoe Test (ppg)

| Wellbore 00 | | Interval Number 3 | | Type Liner | | Name Intermediate | | |
|----------------|------------------|-----------------------|--------------|-------------------|------|-------------------|----------------|--------------------|
| Section Number | Casing Size (in) | Casing Weight (lb/ft) | Casing Grade | Bottom Depth (ft) | | Liner Top MD (ft) | Hole Size (in) | Cement Vol (cu ft) |
| | | | | MD | TVD | | | |
| 1 | 18 | 117 | P-110 | 8983 | 8983 | 7503 | 22 | 993 |

TEST INFORMATION

Casing Shoe Test (ppg)

Casing/Liner Test (psi) 3050

ATTACHMENTS

CONTACTS

| File Type | File Description |
|---------------------|----------------------------------|
| Name | Scherie Douglas |
| Company | BP Exploration & Production Inc. |
| Phone Number | [REDACTED] |
| E-mail Address | scherie.douglas@bp.com |
| Contact Description | Regulatory |
| | Heather Powell |
| | BP Exploration & Production Inc. |
| | [REDACTED] |
| | heather.powell@bp.com |
| | Regulatory |

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BPC002-010744

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