

From: LeBleu, John B
Sent: Tue May 04 19:10:13 2010
To: Pere, Allen L
Cc: Eguren, Ralph R
Subject: RE: Riser Displacement Spacer
Importance: Normal

Attachments: Question about seawater discharge; RE: Disposal; RE: Disposal; RE: Disposal; RE: Disposal; RE: FAS and FAS AK; FAS and FAS AK; RE: Disposal; Re: Watrebased FAS pills; RE: Watrebased FAS pills; Re: Watrebased FAS pills; Out of Office AutoReply: Watrebased FAS pills; RE: Watrebased FAS pills; Watrebased FAS pills

Historically the mud engineers design and supervise the riser displacements without input from the M-I SWACO project engineer (Doyle Maxie in this case). This is done in consultation with the well site leaders and my assumption is, that is what occurred in this case. Both drilling foremen survived the incident and Brian Morel was on the rig until the day before the displacement so they could be resources for the particulars of the plan. We can also visit M-I SWACO's Doyle Maxie and Leo Linder (the surviving mud engineer) for details.

I was not involved in the planning of the displacement to seawater. My only involvement was email conversations concerning whether we could dump the Form-a-squeeze and the Form-a-set lost circulation pills.

Doyle Maxie asked me (and copied Brian Morel and Brett Cocalles) whether or not we could dump the pills saying it had been done on the Enterprise. My response was to call James Hoggan (BP Environmental) and responded via email saying I had a conversation with James Hoggan and the conclusion was that since the pills had not been in the well, the pills will need to be sent in for disposal. I included James Hoggan's and Tracy Dyer's contact information so the rig could follow up with BP environmental concerning sending the pills in for disposal.

Doyle later that day sent an email questioning whether we could dump the pills if they are used as spacers for the displacement, saying he had talked to Tim Armand, Andrew Wilde, Jamie Manuel (borthor of the deceased mud engineer), and JR Smith about using the pills as the final displacement spacer. He copied Brett Cocalles, Brian Morel, Mark Hafle and I on that email.

Brian Morel responded to Doyle's email concerning the 3.5" stinger and I later responded concerning the environmental aspects of dumping the pills after they have been in the well bore and deferred to James Hoggan for the final word on that.

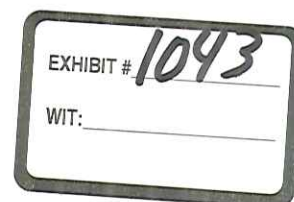
I have attached the emails for your reference.

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<<...>>

John LeBleu

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From: Pere, Allen L
Sent: Tuesday, May 04, 2010 8:34 AM
To: LeBleu, John B
Cc: Eguren, Ralph R
Subject: Riser Displacement Spacer



John,

Can you provide the rheological properties and a general description / composition of this spacer.

Thanks

Allen Perc

BtBcp Lead

EPT - Drilling & Completions

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