

From: LeBleu, John B  
Sent: Tue Jan 26 20:05:46 2010  
To: Fleece, Trent J; Hafle, Mark E; Morel, Brian P  
Subject: RE: Macondo Recap  
Importance: Normal

The current contract, for an exploration well, has the first range as less than [REDACTED] bbls = a bonus to the mud company of [REDACTED]. I have had discussions with PSCM, Blake and Brian and I think the best way to go concerning our situation is to divide the [REDACTED] bbls and the Bonus by 4 (the number of SBM intervals) and use that number as the goal and as the bonus. (This excludes the contingency liner interval.)

In our situation, if we go with the Baroid mud checks. That would be a goal of [REDACTED] bbls and a bonus payout of [REDACTED].

**John LeBleu**  
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From: Fleece, Trent J  
Sent: Tuesday, January 26, 2010 1:55 PM  
To: LeBleu, John B; Halle, Mark E; Morel, Brian P  
Subject: RE: Macondo Recap

What I'm not sure about, is how the DTMS would have recorded the ballooning, my guess is that it would not be captured correctly.

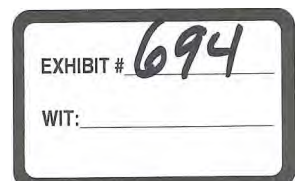
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From: LeBleu, John B  
Sent: Tuesday, January 26, 2010 1:52 PM  
To: Fleece, Trent J; Hafle, Mark E; Morel, Brian P  
Subject: RE: Macondo Recap  
Concerning mud lost downhole, the Baroid mud reports show 407.7 bbls and the Dims reports show 997.4 bbls.

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From: Fleece, Trent J



Sent: Tuesday, January 26, 2010 1:45 PM  
To: LeBleu, John B; Hafle, Mark E; Morel, Brian P  
Subject: RE: Macondo Recap

How much are they off (roughly)? We had losses after the kick incident, but we also had some ballooning as well.

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From: LeBleu, John B  
Sent: Tuesday, January 26, 2010 11:16 AM  
To: Hafle, Mark E; Fleece, Trent J; Morel, Brian P  
Subject: RE: Macondo Recap  
FYI,

Blake and I are having discussions about the actual down-hole mud losses because Dims and the mud reports do not agree, and the issue relates to the new contract concerning bonus/penalty.

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From: Blake Redd [mailto:Blake.Redd@Halliburton.com]  
Sent: Tuesday, January 26, 2010 7:38 AM  
To: Hafle, Mark E; Fleece, Trent J; Morel, Brian P; LeBleu, John B  
Subject: Macondo Recap

Attached is the drilling fluids recap. I just about have the scorecard ready to submit. I will get with John and I'm sure he can assist me.

Regards,

Blake Redd

Project Coordinator DW

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