



From: Caldwell, Jason

Sent: Mon Apr 26 01:19:25 2010

To: Suttles, Doug J; Morrison, Richard; Rainey, David I; Dupree, James H; Thierens, Harry H; Birrell, Gordon Y; Clarkson, David; O'Bryan, Patrick L; Patteson, Mark R; Cavanagh, Ian

Cc: Maguire, Niall J; Verchere, Christina C; Price, Bruce; Munn, Chrysanth

Subject: Daily Interface Meeting - 6:30 am + afternoon

Importance: Normal

Attachments: Interface Meeting.ppt; Interface Meeting_1 Notes.doc

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All,

Enclosed are the dial in details and participant list for the Daily Interface call in, the morning meeting will start at 6:30 am and will be hosted from conference room 341 in Westlake 4. The afternoon meeting will nominally start at 4:30 pm, but the start time will be discussed daily in 6:30 am meeting and may be adjusted due to BST activities. I have enclosed the notes from this afternoon's meeting. A share point folder is being developed for this meeting and will be the subject of a later communication. Please let me know if you have any questions.

Thanks,

Jason Caldwell

Executive Assistant to James Dupree

BP Gulf of Mexico SPU

281-366-1982 (O)

281-366-4300 (F)

713-249-1732 (M)

Participants



BST - New Orleans, LA

Doug Suttles - Leader
Richard Morrison - Operations
Dave Rainey - Planning

Houston, TX

James Dupree
Gary Imm / Jeff Hohle - IC
Harry Thierens - BOP
Gordon Birrell - Riser Integrity & Flow Analysis
David Clarkson - Subsea Capture
Pat O'Bryan - Relief Well Planning & Execution
Mark Patteson - Mudline Top Kill

Houma, LA

Ian Cavanagh

Interface Meeting



- 630 am and 4:30 pm - afternoon meeting time may be adjusted each day in the morning meeting
- Call In Details:
 - (866) 685-4852 or (832) 445-2925
 - Conference Code: [REDACTED]

Objectives:

- Alignment
- Discussion of recent developments
 - BOP
 - Integrity & Flow Analysis
 - Subsea Capture
 - Relief Well Planning & Execution
 - Mudline Top Kill (as needed)
- Determine additional resources
- Review Action Items

16:00 4/25/10

BOP

- Diagnostic work with dye will begin this evening
- Sonar does not have to be performed every 4 hours, must be performed occasionally

Crimped Pipe

- Based on estimate spill rate, if well is leaking through a single orifice it would be 1/5" in diameter
- It is conceivable that a sand bridge is restricting flow downhole
- Finite element model of riser estimates the flow area in the kink to be 6 in² assuming there is no drill pipe
- Working to understand where choke is occurring
- ACTION (Ryan to call Ian): Determine if NALCO needs to begin manufacturing additional dispersant. Ian- issue is being worked, will brief Gordon.

Subsea Collection

- Cutting steel now to modify collection system to make them ROV "friendly"
- Identifying 9 5/8" pipe to be deployed as a riser
- Investigating submersible pumps or Nitrogen coil tubing to lift recovered oil from ocean surface to the rig
- Enterprise should be in the field by Friday
- Should have collection system operational in weeks, less than a month
- A permit will be required from the MMS production group
- ACTION (David): Create a gant chart

Relief Wells

- SPUD late Monday 4/26 or early Tuesday 4/27 with the DD3
- Drilling permits submitted today for both wells
- Have not received any feedback from the MMS yet
- Pat O'Bryan will be heading up relief well planning and execution
- ACTION (Pat): Create a gant chart

BST

- Coast Guard has requested that the Section Chiefs in Houma be referred to as Section Chiefs and the Section Chiefs in Houston be referred to as Deputy Section Chiefs. Doug/Dave R. will work issue.
- Afternoon meeting timing will be announced during morning meeting, other BST afternoon meetings change day to day - Richard Morrisson to provide daily.

IMT – Source Control

- Mudline Top Kill has been added as a work front and will be lead by Mark Patteson.

