

GOM Totals

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protech (\$)	CAFE/Protech (% of Total Revenue)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	IJR Incidents	IJR Settlement					
7/5/2009	0	\$1,696,936.00	\$47,137.11	\$108,393.69	\$0.00	6.39%	36	93	38.71%	0	\$0.00					
7/12/2009	0	\$1,033,809.48	\$33,348.69	\$157,640.51	\$0.00	15.25%	31	88	35.23%	0	\$0.00					
7/19/2009	0	\$1,584,815.48	\$46,612.22	\$32,792.75	\$0.00	2.07%	34	90	37.78%	0	\$0.00					
7/26/2009	0	\$1,809,510.09	\$54,833.64	\$41,667.27	\$0.00	2.30%	33	90	36.67%	0	\$0.00					
8/2/2009	0	\$2,408,795.60	\$60,219.89	\$163.00	\$0.00	0.01%	40	89	44.94%	0	\$0.00					
8/9/2009	0	\$877,074.34	\$28,292.72	\$47,114.42	\$0.00	5.37%	31	91	34.07%	0	\$0.00					
8/16/2009	0	\$1,733,711.18	\$50,991.51	\$7,651.97	\$0.00	0.44%	34	92	36.96%	0	\$0.00					
8/23/2009	0	\$1,379,805.18	\$36,310.66	\$18,907.95	\$0.00	1.37%	38	90	42.22%	0	\$0.00					
8/30/2009	0	\$2,365,089.46	\$71,669.38	\$274.30	\$0.00	0.01%	33	87	37.93%	2	\$0.00					
9/6/2009	2	\$1,316,124.38	\$39,882.56	\$131,049.01	\$0.00	9.96%	33	86	38.37%	2	\$0.00					
9/13/2009	0	\$1,974,644.28	\$54,851.23	-\$1,104.67	\$0.00	-0.06%	36	89	40.45%	0	\$0.00					
9/20/2009	0	\$1,083,665.57	\$37,367.78	\$140,179.18	\$0.00	12.94%	29	88	32.95%	1	\$0.00					
9/27/2009	0	\$1,197,875.04	\$32,389.60	\$13,591.84	\$0.00	1.13%	37	90	41.11%	1	\$0.00					
10/4/2009	1	\$1,743,946.84	\$48,442.97	\$89,117.30	\$0.00	5.11%	36	95	37.89%	2	\$0.00					
10/11/2009	0	\$1,456,991.96	\$38,341.89	\$63,635.73	\$0.00	4.37%	38	95	40.00%	1	\$0.00					
10/18/2009	2	\$1,826,340.88	\$49,360.56	\$4,845.34	\$0.00	0.27%	37	99	37.37%	4	\$0.00					
10/25/2009	0	\$2,235,616.85	\$53,228.97	\$106,966.35	\$0.00	4.78%	42	104	40.38%	0	\$0.00					
11/1/2009	0	\$2,626,792.18	\$70,994.38	\$63,954.80	\$0.00	2.43%	37	104	35.58%	6	\$0.00					
11/8/2009	0	\$1,246,919.13	\$30,461.44	\$0.00	\$0.00	0.00%	41	104	39.42%	3	\$0.00					
11/15/2009	0	\$644,624.08	\$15,348.19	\$39,174.30	\$0.00	6.08%	42	104	40.38%	1	\$0.00					
11/22/2009	0	\$1,129,826.92	\$25,107.26	\$84,587.63	\$0.00	7.49%	45	106	42.45%	2	\$0.00					
11/29/2009	1	\$2,090,821.32	\$47,518.67	\$44,546.43	\$0.00	2.13%	44	109	40.37%	5	\$0.00					
12/6/2009	0	\$2,265,842.12	\$51,496.41	\$1,681.71	\$0.00	0.07%	44	109	40.37%	3	\$0.00					
12/13/2009	1	\$2,344,787.21	\$54,529.94	\$149,503.39	\$0.00	6.38%	43	112	38.39%	4	\$0.00					
12/20/2009	2	\$2,623,009.65	\$57,021.95	\$14,903.81	\$0.00	0.57%	46	112	41.07%	5	\$0.00					
12/27/2009	0	\$2,649,353.99	\$54,068.45	\$72,494.86	\$0.00	2.74%	49	116	42.24%	1	\$1,300,000.00					
1/3/2010	0	\$1,645,160.91	\$32,903.22	\$5,768.00	\$0.00	0.35%	50	111	45.05%	3	\$0.00					
1/10/2010	0	\$3,307,820.40	\$67,506.54	\$82,303.81	\$0.00	2.49%	49	108	45.37%	3	\$0.00					
1/17/2010	0	\$1,540,463.99	\$30,205.18	\$3,033.62	\$0.00	0.20%	51	112	45.54%	3	\$0.00					
1/24/2010	0	\$1,797,864.49	\$35,957.29	\$122,761.31	\$0.00	6.83%	50	113	44.25%	2	\$0.00					
1/31/2010	1	\$2,097,562.61	\$41,951.25	\$93,555.74	\$0.00	4.46%	50	114	43.86%	2	\$0.00					
2/7/2010	0	\$2,926,741.31	\$56,283.49	\$130,764.36	\$0.00	4.47%	52	115	45.22%	5	\$0.00					
2/14/2010	0	\$1,543,522.01	\$29,123.06	\$6,782.91	\$0.00	0.44%	53	115	46.09%	1	\$0.00					
2/21/2010	0	\$1,013,233.47	\$18,422.43	\$344,699.02	\$0.00	34.02%	55	117	47.01%	4	\$0.00					
2/28/2010	1	\$3,479,721.68	\$61,047.75	\$305,607.54	\$0.00	8.78%	57	123	46.34%	6	\$5,705.00					
3/7/2010	0	\$2,079,068.15	\$37,801.24	\$34,673.30	\$0.00	2.63%	55	126	43.65%	4	\$0.00					
3/14/2010	0	\$1,932,147.58	\$32,202.46	\$87,505.20	\$0.00	4.53%	60	129	46.51%	2	\$0.00					
3/21/2010	0	\$3,091,644.01	\$51,527.40	\$394,534.84	\$0.00	12.76%	60	132	45.45%	5	\$0.00					
3/28/2010	0	\$3,900,074.36	\$68,422.36	\$709,135.73	\$0.00	18.18%	57	131	43.51%	2	\$0.00					
4/4/2010	0	\$2,097,034.75	\$38,127.90	\$69,700.50	\$0.00	3.32%	55	133	41.35%	3	\$0.00					
4/11/2010	0	\$1,544,987.11	\$28,090.67	\$32,262.69	\$0.00	2.09%	55	132	41.67%	3	\$2,800,000.00					
4/18/2010	0	\$2,515,868.21	\$44,138.04	-\$5,760.00	\$27,300.02	0.86%	57	133	42.86%	2	\$0.00					
4/25/2010	0	\$2,563,824.68	\$49,304.32	\$29,628.55	\$83,490.00	4.42%	52	133	39.10%	6	\$0.00					
5/2/2010	0	\$3,610,139.70	\$63,335.78	\$124,017.33	\$981,770.86	30.63%	57	136	41.91%	3	\$0.00					
5/9/2010	0	\$1,446,391.15	\$27,290.40	\$149,400.88	\$71,409.00	15.27%	53	135	39.26%	11	\$0.00					
5/16/2010	1	\$2,192,919.43	\$39,871.26	\$25,247.32	\$46,850.03	3.29%	55	136	40.44%	4	\$0.00					
5/23/2010	0	\$2,906,009.95	\$51,893.03	\$31,923.98	\$301,200.00	11.46%	56	132	42.42%	8	\$0.00					
5/30/2010	1	\$2,223,477.16	\$49,410.60	\$81,136.63	\$131,570.04	6.28%	45	133	33.83%	3	\$0.00					
6/6/2010	1	\$1,701,087.06	\$34,021.74	\$13,343.98	\$29,460.00	2.52%	50	134	37.31%	2	\$0.00					
6/13/2010	0	\$1,579,639.65	\$39,490.99	\$75,331.83	\$22,750.01	6.21%	40	133	30.08%	3	\$0.00					
6/20/2010	0	\$1,648,622.52	\$47,103.50	\$96,858.82	\$139,620.24	14.34%	35	128	27.34%	3	\$0.00					
6/27/2010	0	\$1,889,349.77	\$62,978.33	-\$4,047.50	\$3,000.00	-0.06%	30	123	24.39%	2	\$0.00					
7/4/2010	3	\$1,362,618.14	\$43,955.42	\$7,387.46	\$0.00	0.54%	31	117	26.50%	2	\$0.00					
7/11/2010	0	\$0.00	#DIV/0!	\$0.00	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00					

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Exhibit No.
Worldwide Court
Reporters, Inc.

GOM Totals

7/19/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
7/25/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
8/1/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
8/8/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
8/15/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
8/22/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
8/29/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
9/5/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
9/12/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
9/19/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
9/26/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
10/3/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
10/10/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
10/17/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
10/24/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
10/31/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
11/7/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
11/14/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
11/21/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
11/28/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
12/5/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
12/12/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
12/19/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
12/26/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00

GOM Deepwater

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protech (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	LJR Incidents	LJR Settlement	LJR Explanation	Additional Comments
7/5/2009	0	\$309,993.35	\$53,999.56	\$107,173.09		13.2%	13	2	15	35	42.86%	50.0%	70.0%	0	\$0.00		
7/12/2009	0	\$398,946.18	\$25,929.75	\$106,790.00		28.0%	10	5	15	33	45.45%	50.0%	70.0%	0	\$0.00		
7/19/2009	0	\$1,107,352.63	\$73,823.51	\$6,195.00		0.6%	10	5	15	34	44.12%	50.0%	70.0%	0	\$0.00		
7/26/2009	0	\$761,990.03	\$54,395.00	\$22,955.00		3.0%	9	4	14	34	41.18%	50.0%	70.0%	0	\$0.00		
8/2/2009	0	\$1,276,000.20	\$98,307.71	\$390.00		0.0%	9	4	13	34	38.24%	50.0%	70.0%	0	\$0.00		
8/9/2009	0	\$296,862.67	\$22,061.74	\$41,136.67		14.3%	10	3	13	34	38.24%	50.0%	70.0%	0	\$0.00		
8/16/2009	0	\$629,187.34	\$48,399.03	\$0.00		0.0%	10	3	13	34	38.24%	50.0%	70.0%	0	\$0.00		
8/23/2009	0	\$672,495.65	\$51,730.43	\$1,584.00		-0.2%	10	3	13	32	40.63%	50.0%	70.0%	0	\$0.00		
8/30/2009	0	\$1,267,186.57	\$97,475.69	\$0.00		0.0%	10	3	13	32	40.63%	50.0%	70.0%	0	\$0.00		
9/6/2009	0	\$539,034.10	\$35,935.61	\$125,901.99		23.4%	10	3	15	33	45.45%	50.0%	80.0%	1	\$0.00		
9/13/2009	0	\$1,198,303.33	\$92,171.18	\$0.00		0.0%	9	4	13	33	39.39%	50.0%	70.0%	0	\$0.00		
9/20/2009	0	\$357,874.27	\$23,844.35	\$0.00		0.0%	9	4	15	33	45.45%	50.0%	70.0%	0	\$0.00		
9/27/2009	0	\$733,511.61	\$43,147.74	\$0.00		0.0%	12	4	17	33	51.52%	84.0%	0.0%	1	\$0.00		
10/4/2009	0	\$973,594.16	\$54,088.56	\$88,500.00		9.1%	12	5	18	34	52.94%	70.0%	70.0%	0	\$0.00		Cobalt out on DDII having problems with SLB. Marianas will call for people Tuesday. Foam equipment out to the Boudreaux. New well for DD II for BP. Marask Americas due to arrive this Thursday at 6:00am.
10/11/2009	0	\$640,876.74	\$32,043.94	\$25,050.00		3.9%	14	4	20	35	57.14%	70.0%	0.0%	0	\$0.00	None	BP Marianas 28 inch job complete 22 inch job should cement today.
10/18/2009	1	\$1,232,888.77	\$62,644.44	\$0.00		0.0%	13	6	20	36	55.56%	70.0%	70.0%	1	\$0.00	Tank slid off pipe rack to deck due to rig listing 5 deg or more.	DDII having BOP problems waiting on order to pull or run? Marask Developer BOP problems. Anadarko 8500 is where the incident of tank took place.
10/25/2009	0	\$178,769.46	\$8,938.42	\$0.00		0.0%	14	4	20	38	52.63%	70.0%	70.0%	0	\$0.00		Taylor, Ocean Saratoga has successfully plugged the A19ST well and has start the P&A of the intervention well. Protech, ELH, No resin but pumped cement using fiber glass tubing and B-HKA on the saratoga. One complete they will move the rig and start the 4 well batch. Chevron has TDed their well at the record depth of 36000 feet. Statoil Americas is scheduled to spud there first well Nov 4th. DD3 is working on bop software problems. Estimated spud date is mid to late November. Kerry Steele will help with LLOG for FE.
11/1/2009	0	\$1,629,775.09	\$91,499.75	\$0.00		0.0%	15	2	20	37	54.05%	70.0%	70.0%	0	\$0.00	None	DDIII started testing BOP's. Americas Sea trails, Clyde Boudreaux moving off location for new anchors and chains should be on location for Noble 15th or 16th. Still investigating APC incident on the flow. ROV on bim after 15 hrs no flow after the job. 15 - 3 days is when the flow started. RH meeting with Ensco today on the Cobalt changeout. Still awaiting decision on Ensco 8503.
11/8/2009	0	\$912,580.66	\$43,446.70	\$0.00		0.0%	15	4	21	37	56.76%	70.0%	70.0%	2	\$0.00		Deep Seas will have to make rig repairs before Petrobras will pick up the rig. Estimate 2 weeks for repairs. Work will push to December. Americas still working on acceptance testing. Developer down for BOP repair. Marianas down for BOP repair.
11/15/2009	0	\$344,385.82	\$16,399.32	\$23,180.00		6.7%	17	1	21	37	56.76%	70.0%	70.0%	1	\$0.00		Deep Seas rig repairs. DDIII testing BOP to 15K. Discover Americas still rigging up and testing.
11/22/2009	0	\$772,526.82	\$38,787.09	\$71,353.13		9.2%	17	3	21	38	56.76%	70.0%	70.0%	1	\$0.00		LJR on the BP DDII 10 3/4 casing whipper plug did not land. Statoil Americas milling on mule shoe lost from 28 inch casing running tool. Deep seas will move to Petrobras today. We have a motor down on the unit. Electriction is on location to repair. DDIII is moving to BP location for batch set. Marianas is down for storm repairs +/- 21 days.
11/29/2009	0	\$1,298,888.22	\$91,851.82	\$0.00		0.0%	16	4	21	38	56.76%	70.0%	70.0%	2	\$0.00		Marianas still completing rig maintenance, 21 or better days. DD III first job Dec 1 st.
12/6/2009	0	\$1,441,888.61	\$72,094.43	\$9,642.50		-0.7%	16	4	20	38	56.76%	70.0%	70.0%	2	\$0.00		Amos Runner is moving to spud new well for Anadarko 1 Flow stop job. Monarch moving from Anadarko to Marathon to spud new well. 2 Flow Stop jobs. Petrobras foam job went well. ENI will pick up the Marianas toward the end of the month. Marianas is in Shipyard until the end of the month.
12/13/2009	1	\$1,583,880.04	\$79,194.50	\$141,680.00		8.9%	16	4	20	38	52.63%	70.0%	70.0%	3	\$0.00		Shell H&P 201 will shut in well for 4 to 6 months starting on 12/15/2009. Shell will put crew on another rig. Safety incident was the near miss on the dropped block where iron was damaged.
12/20/2009	1	\$1,468,408.69	\$69,824.22	\$9,642.50		-0.7%	16	5	21	38	55.26%	70.0%	70.0%	3	\$0.00		ENI Marianas is coming out of the ship yard Tuesday we are crewing the rig today. DD-2 is down for draw works motor.
12/27/2009	0	\$1,926,287.20	\$96,314.38	\$47,925.00		2.5%	16	4	20	38	55.26%	70.0%	70.0%	0	\$1,300,000.00		Shell H&P 201 shut down for 4 to 6 months.
1/3/2010	0	\$886,784.53	\$43,339.23	\$0.00		0.0%	18	2	20	39	51.28%	70.0%	70.0%	2	\$0.00		ENI Marianas had to abandon the new well. 35 inch jet string keep dropping. Set cement plug on bottom and pulled 36 inch. Repair to respu. Petrobras May have to add track the well. They have lost the arms off of 4 underreamers and now have the BHA Statoil. Americas is still fighting lost circulation. Statoil Developer has run the stack and is testing BOPS after 2 weeks of down time.
1/10/2010	0	\$2,187,003.61	\$109,350.18	\$17,302.45		0.8%	17	3	20	39	51.28%	70.0%	70.0%	2	\$0.00		Hess O. Baroness Top Whipper Plug did not bump. LLOG Loris Bourdigard ADC would not automatic had to mix manual, poor or slow bulk delivery.

GOM Deepwater

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1/17/2010	0	\$775,595.92	\$38,779.80	\$439.22		0.1%	17	3	20	42	47.02%	70.0%	70.0%	3	\$0.00	LIR on the Americas for Statoil. ADC would not automate. Found cemented up tube in F300 desometer. Failed to capture cement data on laptop. Voltage spike on the rig caused the laptop to lose connection. LIR for Petrobras on the DeepSeas. After cementing the 16 inch liner the liner top packer would not set. The well flowed back 94 bbls before the well was shut in. The rig set a second liner top seal and has drilled out.	Spirit will go the the shipyard for 60 days for long over due repairs and hull inspection. ENI Marianas team work is done.
1/24/2010	0	\$1,365,305.26	\$68,265.26	\$37,224.99		2.7%	17	3	20	41	48.78%	70.0%	70.0%	0	\$0.00	Slow on foam work last week. Issues on APC Amos Runner missing Wellbore Cement.	
1/31/2010	0	\$1,134,342.73	\$56,717.14	\$3,711.40		0.3%	18	2	20	39	51.28%	70.0%	70.0%	2	\$0.00	LIR on Anadarko Amos Runner M&D recorder stopped turning during high pressure test.	Cobalt DDI is plugging to T&A. Should finish mid week and release the rig to BHP
2/7/2010	0	\$1,706,665.15	\$89,825.53	\$18,600.00		1.0%	17	2	18	40	47.50%	70.0%	70.0%	0	\$0.00	DD3 down for 7 to 10 days for welds cracking have around 50 welders onboard for weld check. might have to go to shipyard to be repaired. Down to 19 rigs from 20 due to the loss of DDI1 for Cobalt. Opportunity for Ocean Voyager going to offer \$1350/ day and 55% Discount.	DD3 down for 7 to 10 days for welds cracking have around 50 welders onboard for weld check. might have to go to shipyard to be repaired. Down to 19 rigs from 20 due to the loss of DDI1 for Cobalt. Opportunity for Ocean Voyager going to offer \$1350/ day and 55% Discount.
2/14/2010	0	\$474,197.24	\$24,957.75	\$400.00		0.1%	14	5	19	40	47.50%	70.0%	70.0%	0	\$0.00	DD3 is still down for welds cracking have around 50 welders onboard for weld check, might have to go to shipyard to be repaired. Statoil Americas is down for top repair and is currently pulling the stack. Anadarko 8500 is moving to new well for 22 inch foam job on stand by to go. LLOG Bouzgard is pulling anchors to move to new location for 2 well batch test. Marathon O. Monarch will have to slide track to go around fish.	DD3 is still down for welds cracking have around 50 welders onboard for weld check, might have to go to shipyard to be repaired. Statoil Americas is down for top repair and is currently pulling the stack. Anadarko 8500 is moving to new well for 22 inch foam job on stand by to go. LLOG Bouzgard is pulling anchors to move to new location for 2 well batch test. Marathon O. Monarch will have to slide track to go around fish.
2/21/2010	0	\$156,151.78	\$8,218.51	\$180,332.80		102.7%	16	3	19	39	48.72%	70.0%	70.0%	1	\$0.00	DD3 still down for weld repair should be back to working on Thursday. O. Baronesse should be stacking within the next two weeks and Hess has to continue to pay to rig until April '13 then they will release the rig and go to the shipyard.	DD3 still down for weld repair should be back to working on Thursday. O. Baronesse should be stacking within the next two weeks and Hess has to continue to pay to rig until April '13 then they will release the rig and go to the shipyard.
2/28/2010	0	\$1,912,057.15	\$100,634.69	\$170,322.76		8.9%	14	5	19	41	46.34%	70.0%	70.0%	2	\$0.00	Taylor Saratoga LIR, Trinity composite packer sliding valve failed. Well went on vacuum after squeezing perfor. Had to re-squeeze. ENI Marianas cemented up unit at the start of the Chikil Texas before going to Brazil. LLOG Bouzgard should cement their last foam job. Chikil Texas before going to Brazil. LLOG Bouzgard should cement their last foam job. today. Anadarko will spud new well with the Romano next week. Statoil Americas is still down repairing bad welds. Cracks in crane pedestal on Americas.	DD-2 Had to slide track after leaving the production liner running tool in the hole. DD-3 is resuming operations after making repairs to their high pressure piping. Hess will idle the Baronesse until their contract and on April 13th. The rig will go to the ship yard in Corpus Christi Texas before going to Brazil. LLOG Bouzgard should cement their last foam job. today. Anadarko will spud new well with the Romano next week. Statoil Americas is still down repairing bad welds. Cracks in crane pedestal on Americas.
3/7/2010	0	\$1,288,472.74	\$71,581.82	\$9,700.00		0.6%	15	3	18	41	43.90%	70.0%	70.0%	1	\$0.00	Noble Energy Clyde Boudreaux received a surfactant B tank with SCF-100. In it and was contaminated with the surfactant B and caused foaming problems when tested on pre job test. Sent out 300 gallons on helicopter at Nobles expense.	Amos Runner is moving to new well to drill and the Brutus H&P 202 is not stacked for paperwork to pass through MMS. Two foam jobs up this week. APC it's the NAR and Spirit.
3/14/2010	0	\$566,220.88	\$31,456.72	\$12,107.20		2.1%	16	2	18	39	46.15%	70.0%	70.0%	0	\$0.00	LIR for Anadarko Amos Runner Pin in internal valve sheared on MPT tank when they tried to open it. Unable to pull chemical from tank for bucket test. Had to reorder more chemical for job. NAR LIR for desometer malfunctioned and pump was cavitating.	Amos Runner is on location for the new spud. Anadarko Spirit should cement the 22 inch foam job today. 10,000 sis job. Baronesse is idle and will move the ship yard.
3/21/2010	0	\$2,144,750.12	\$119,152.78	\$385,228.36		18.0%	18	2	18	40	45.00%	70.0%	70.0%	3	\$0.00	H & P 205 for Shell Brutus wanted to know who would be catching the work? Installing unit on rig. Could be a week out. Completed Foam work APC on the Spirit and NAR. Jobs are well. Job upcoming on the Romano for Marathon this will be where we will run the new 344 LQ.	Amos Runner is on location for the new spud. Anadarko Spirit should cement the 22 inch foam job today. 10,000 sis job. Baronesse is idle and will move the ship yard.
3/28/2010	0	\$2,443,126.96	\$135,729.28	\$362,822.76		14.9%	15	3	18	39	46.15%	70.0%	70.0%	2	\$0.00	Statoil Developer and BP DDI1 still down for BOP problems. Marathon Paul Romano on location today to spud new well. Foam team on standby. Shell Nautilus in route to location to spud new well. Foam team on standby.	Statoil Developer and BP DDI1 still down for BOP problems. Marathon Paul Romano on location today to spud new well. Foam team on standby. Shell Nautilus in route to location to spud new well. Foam team on standby.
4/4/2010	0	\$711,952.00	\$39,552.89	\$11,162.20		1.6%	15	3	18	40	45.00%	70.0%	70.0%	1	\$0.00	Taylor running Peain job this morning.	Taylor running Peain job this morning.
4/11/2010	0	\$463,927.04	\$27,440.39	\$0.00		0.0%	15	3	18	40	45.00%	70.0%	70.0%	0	\$2,800,000.00	BP Horizon 7 inch foamed liner job. Shipped Foam equipment Monday. ENI Marianas are plugging and well move to new well. Two flow stop jobs foam team is on stand by. Accrued 2 WM for APC Enco 8500 incident. Will support land foam job in next two weeks. Two jobs from Marathon on the Monarch went very well.	BP Horizon 7 inch foamed liner job. Shipped Foam equipment Monday. ENI Marianas are plugging and well move to new well. Two flow stop jobs foam team is on stand by. Accrued 2 WM for APC Enco 8500 incident. Will support land foam job in next two weeks. Two jobs from Marathon on the Monarch went very well.
4/18/2010	0	\$1,350,622.98	\$75,034.61	\$0.00	\$0.00	0.0%	15	3	18	41	43.90%	70.0%	70.0%	0	\$0.00	Anadarko Discover Spirit moving to new location for completion. Anadarko Amos Runner on new location waiting on permits. foam crew waiting to go out today maybe? Anadarko Enco 8500 rig working on top Drive then attempt to pull casing. ENI Marianas moving to new location. LLOG Loris Bouzgard finishing up on well and preparing to move to new well for drill. Statoil heat of hydration calculations for cementing in hydrates. More testing being performed.	Anadarko Discover Spirit moving to new location for completion. Anadarko Amos Runner on new location waiting on permits. foam crew waiting to go out today maybe? Anadarko Enco 8500 rig working on top Drive then attempt to pull casing. ENI Marianas moving to new location. LLOG Loris Bouzgard finishing up on well and preparing to move to new well for drill. Statoil heat of hydration calculations for cementing in hydrates. More testing being performed.
4/25/2010	0	\$1,071,690.69	\$63,040.63	\$0.00	\$0.00	0.0%	14	3	17	41	41.46%	70.0%	70.0%	2		Statoil Americas. 12 hours of down time from cemented up unit. Shell Nautilus aborted cement job due to poor cement design.	Anadarko Amos Runner should cement the 28 inch job today. Anadarko 8500 is Plugging and will repair. ENI Marianas should cement the 26 inch job tonight. DD-3 is moving to spud the BP intervention well. They are may spud today. Foam team on standby.
5/2/2010	0	\$1,917,351.96	\$112,785.41	\$101,596.25	\$497,464.00	5.3%	14	3	17	41	41.46%	70.0%	70.0%	1	\$0.00	Shell Nautilus while mixing cement the cement head opened all the way and could not be closed switched to manual and completed job. down +/- 2 hours.	DD3 Jettied in relief well for BP. Amos Runner completed both foam jobs and crew coming in. 8500 finished plugging and will start drilling.

GOM Deepwater

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	IJR Incidents	IJR Settlement	IJR Explanation	Additional Comments
5/9/2010	0	\$753,521.38	\$44,324.79	\$68,092.10	\$47,325.00	9.0%	14	3	17	41	41.46%	71.0%	71.0%	5	\$0.00	BP DD-3 completed both hardware foam jobs. Rtd is testing the stack on the deck. BP DD-2 is pulling riser getting ready to move to drill the second relief well for BP. Anadarko Enco 8500 should spud the new well this week.	
5/16/2010	0	\$1,235,250.99	\$72,661.82	\$0.00	\$0.00	0.0%	14	3	17	40	42.50%	70.0%	70.0%	0	\$0.00	DD2 is on M.C. 252 waiting to jet 36" pipe. The Centertine BP boat is almost ready for work a few more items remain.	
5/23/2010	0	\$1,545,273.88	\$90,898.46	\$24,524.40	\$301,200.00	1.6%	14	3	17	39	43.59%	70.0%	70.0%	0	\$0.00	Monarch is pulling anchors to move over to drill for Cobalt, first job is foam cement. Deep Seas is also moving to new well for Chevron. Foam crew should be coming in from DD2 today we only have on Foam Team Leader available Robert Yount.	
5/30/2010	0	\$582,324.83	\$34,254.39	\$2,254.00	\$0.00	0.4%	6	3	17	41	41.46%	70.0%	70.0%	0	\$0.00	Updated DW activity in report	
6/6/2010	0	\$776,868.81	\$45,698.17	\$0.00	\$0.00	0.0%	7	3	17	38	44.74%	71.0%	71.0%	0	\$0.00	Spirit, Amos Runner, Deep Seas, Monarch, Boudreaux, and the Brutus are shut down. Resin job for Taylor on the Saratoga. Will discuss Clyde Boudreaux. Coblat will take 8503 and still awaiting on the Pathfinder for ENI.	
6/13/2010	0	\$502,218.82	\$41,951.57	\$70,883.66	\$0.00	14.1%	2	5	12	36	33.33%	71.0%	71.0%	2	\$0.00	BP DD3 Weatherford Plugs did not pump and Weatherford floats did not hold. Statoil Americas after shutting down to clean displacement tank and batch mixing TPA slurry pump lost prime. Used booster pump to prime pump and continue down hole.	Chevron Deepseas at Ship Shoal doing Maintenance and upgrades? ENI laying down drill pipe and pull riser? Shell Jim Thompson TPA plugs might have one completion? Statoil Developer pulling riser all chemicals have been sent in? Statoil Americas setting TPA plugs pull riser? Taylor Saratoga cutting and pulling casing?
6/20/2010	0	\$921,176.32	\$63,743.30	\$56,794.43	\$0.00	6.2%	2	3	11	34	32.35%	71.0%	71.0%	0	\$0.00	Enco 8500 ENI has taken over rig waiting on orders. Chevron Deep Seas is at S.S. 362 doing maintenance upgrades and will change out unit. Shell Jim Thompson has backed loaded all cement and materials and waiting on orders. Shell Mars 201 is rigging up for completion at M.C. 807. Statoil Developer is picking unit. Statoil is still setting plugs for TPA.	
6/27/2010	0	\$185,506.62	\$20,611.87	\$0.00	\$0.00	0.0%	2	3	9	27	33.33%	71.0%	71.0%	1	\$0.00	ENI has taken over the Enco 8500 and is on standby. Chevron DeepSeas installing new unit while on standby at S.S. 362. Shell Mars 201 in the process of rigging up pumping lines and bulk system. Shell Jim Thompson is going to the shipyard in Pascagoula MS. and the crew will be working and charging as if they were working. Statoil Americas finished with there last plug and will be stacking the rig.	
7/4/2010	0	\$726,954.61	\$90,772.76	\$95.58	\$0.00	0.0%	2	2	9	23	39.13%	71.0%		0		DD3 is still drilling and running and DD2 is rigging as well.	
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7/18/2010		#DIV/0!	#DIV/0!														
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GOM Shelf

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	LJR Incidents	LJR Settlement	LJR Explanation	Additional Comments
7/12/2009	0	\$487,998.80	\$44,363.35	\$893.60		0.2%	5	6	11	30	36.67%	52.0%	70.0%	0	\$0.00		
7/12/2009	0	\$318,102.50	\$31,610.26	\$26,000.00		8.2%	5	5	10	26	38.46%	52.0%	70.0%	0	\$0.00		
7/19/2009	0	\$197,956.30	\$19,795.63	\$13,800.00		7.0%	4	6	10	24	41.67%	52.0%	70.0%	0	\$0.00		
7/26/2009	0	\$509,767.30	\$46,251.57	\$13,234.50		2.6%	8	3	11	25	44.00%	52.0%	70.0%	0	\$0.00		
8/2/2009	0	\$437,285.11	\$39,753.19	\$0.00		0.0%	5	6	11	27	40.74%	52.0%	70.0%	0	\$0.00		
8/9/2009	0	\$280,817.35	\$28,081.74	\$0.00		0.0%	5	5	10	27	37.04%	52.0%	70.0%	0	\$0.00		
8/16/2009	0	\$444,698.57	\$44,698.86	\$1,672.80		0.4%	4	6	10	27	37.04%	52.0%	70.0%	0	\$0.00		
8/23/2009	0	\$390,970.98	\$39,074.69	\$0.00		0.0%	8	5	13	24	54.17%	52.0%	70.0%	0	\$0.00		
8/30/2009	0	\$471,472.58	\$47,147.25	\$3,582.24		-0.8%	8	3	11	24	45.83%	52.0%	70.0%	0	\$0.00		
9/6/2009	0	\$472,450.99	\$47,245.10	\$3,760.42		0.8%	7	3	10	27	37.04%	55.0%	70.0%	1	\$0.00		
9/13/2009	0	\$342,243.08	\$34,224.31	\$3,719.84		-1.1%	6	5	11	27	40.74%	55.0%	70.0%	0	\$0.00		
9/20/2009	0	\$327,882.92	\$32,788.29	\$136,737.00		42.3%	7	2	9	26	34.62%	55.0%	70.0%	1	\$0.00		
9/27/2009	0	\$214,119.68	\$21,411.97	\$0.00		0.0%	5	4	9	24	37.50%	55.0%		0	\$0.00		
10/4/2009	0	\$407,290.69	\$40,729.07	\$0.00		0.0%	7	3	10	26	38.46%	54.0%		1	\$0.00	Nippon Ocean spartan. 45 bbl of cement left in casing after 9 5/8 casing job. We think it is due to aerated mud properties. (mud compression). Did drill out and get successful shoe test. Mike and Joey going over to visit with Nippon.	
10/11/2009	0	\$187,486.98	\$18,748.70	\$12,229.20		6.5%	4	6	10	26	38.46%	60.0%		1		During clean out of production liner, cement was found high in the liner possibly due to a float valve failure. Using TIW float equipment	
10/18/2009	0	\$242,047.12	\$22,004.28	\$0.00		0.0%	5	6	11	28	39.29%	53.0%	0.0%	1	\$0.00	Tana, Hercules 253 Matagorda Island - Measuring tank rod broke at beginning of job while pumping spacer. It took 25 minutes to fix it. Everything else went good. Parts headed to rig. Changing both tank rods.	Chevron liner ELH discussed last week. Asking for \$1.7 MM.
10/25/2009	0	\$165,529.68	\$13,794.14	\$100,238.26		60.6%	5	7	12	27	44.44%	54.6%	Note	0	\$0.00	Lost work for Chevron, BJ not charging for Services. Hercules 350 finishing up today. Enesco 82 sounds like it will continue to work into next summer.	
11/1/2009	0	\$505,887.12	\$45,989.74	\$4,599.46		0.9%	4	7	11	30	36.67%	60.0%	0.0%	2	\$0.00	Plug did not bump on Tana Hercules 253 Liner job. 5 gal contained oil spill on deck of O Spartan Nippon. ADTI on that. Hercules 350 left and BJ is going on. Sending Arena a note on longer contract work.	
11/8/2009	0	\$265,189.91	\$24,108.17	\$0.00		0.0%	3	8	11	29	36.67%	60.0%	0.0%	0	\$0.00	Fairways are looking to sign a Contract for the DT-110. Sent people out today to check out the rig and unit. Fred Hardy to check with Fairways. Taking unit off of Ocean Crusader. Walter OCG picking up 2600. EPL picking up 2602 and Arena to do a unit change out. Displacing BJ.	
11/15/2009	0	\$95,399.98	\$8,672.73	\$0.00		0.0%	4	5	11	30	36.67%	55.0%	0.0%	0	\$0.00	Spartan 303 will be moving to EC36 late next week for ADTI. DT-110 will be leaving today to P&A a well for Fairways. Ocean Spartan going to work for Nippon, and will call for cementer tomorrow. Hercules 150 will be currently moving to Plains Exp for workover \$1,300/day 50% discount. Seahawk 2601 being picked up by Castex. Big BJ fan this is for one well.	
11/22/2009	0	\$76,927.63	\$5,917.51	\$13,234.50		17.2%	4	9	13	29	44.83%	70.0%	0.0%	0	\$0.00	Hercules 150 working for Plains without our Supervisor on location. Tana will be releasing the Hercules 253 mid December. Replacing Pat Virgin off the DT-110 at the request of the Fairways. Walter O & G is the 70% discount. Seahawk 2600.	
11/29/2009	0	\$353,239.84	\$25,231.42	\$0.00		0.0%	5	7	14	29	48.28%	70.0%	0.0%	1	\$0.00	DT-110 on location for Fairways for P&A. Herc 150 on location for Plains - called for cementer on 11/29/09. Unit is installed and commissioned on Seahawk 2602 (on location for EPL). Seahawk 2600 moved from Gomex to Gomex to WOG to drill a new well.	
12/6/2009	0	\$398,306.46	\$30,641.27	\$0.00		0.0%	5	8	13	33	39.39%	70.0%	0.0%	0	\$0.00	Rowan Louisiana went stacked, but Devon is looking to pick them up after the first of the year.	
12/13/2009	0	\$388,947.98	\$32,412.28	\$0.00		0.0%	5	7	12	36	33.33%	70.0%	0.0%	1	\$0.00	Apache Herc 204 - Surface pressure exceeded the maximum surface pressure that was planned on a seab liner job. 19 bbls left in displacement. Apparent bridge on annulus. Tested ok after the fact.	Exxon Enesco 99 new instal - scheduled to pull BJ unit off now and install HES on new location this week. Tana Hercules 253 went cold stack, should go back to work in two to three months.
12/20/2009	0	\$534,911.78	\$44,575.98	\$0.00		0.0%	5	7	12	36	33.33%	70.0%	0.0%	0	\$0.00	Hercules 253 moved to Stack location just out of cameron. ExxonMobil, Enesco 99 should be calling for the instal crew first of this week. Devon is looking to pick up the Rowan Half Cofman. We have instal crew on location putting the unit together. Bop Palmer is getting on location for El Paso this morning. Buddy Schindler spoke about a second hand on the rig. CO Men in agreement. Might need second hands.	
12/27/2009	0	\$337,194.85	\$25,938.07	\$3,719.84		1.1%	4	9	13	36	36.11%	70.0%	0.0%	1	\$0.00	Herc 253 will be going under contract for Hall Houston on 1/1/10. Enesco 99 - we are scheduled to start removing the BJ unit 12/29/09. Need to get more information on Hal Houston.	
1/3/2010	0	\$305,101.14	\$25,425.10	\$0.00		0.0%	4	8	12	37	32.43%	70.0%	0.0%	0	\$0.00	Hercules 150 will go to work for Rozzel, Rowan Louisiana will go to work for Devon mid January and we maybe mixing Compellors Cement.	
1/10/2010	0	\$450,420.97	\$37,535.08	\$16,674.17		3.7%	4	8	12	37	32.43%	70.0%	0.0%	1	\$0.00	Exxon Enesco 99 new instal almost complete and rig should be moving to Mobile Bay this week. Hercules 253 going under contract for ADTI/Hall Houston on 1/15 and will drill a well in High Island. Rowan Louisiana should be going to work for Devon Energy in mid January (new mix Schlumberger cement and pump it with HES). Enesco 82 is beginning to drill 4 more wells in El 276.	
1/17/2010	0	\$137,763.58	\$10,597.20	\$368.00		-0.3%	4	9	13	34	38.24%	68.0%	0.0%	0	\$0.00	Hercules 202 moving to LLOG for a recomple. Seahawk 2600 moving to Apache 4 well recomple. Enesco 99 moving for Exxon to a recomple, instal still on going. Arena agreed on a 1500/day Ocean Sceptor.	

GOM Shelf

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	LJR Incidents	LJR Settlement	LJR Explanation	Additional Comments
1/24/2010	0	\$202,891.71	\$14,492.27	\$19,210.17		9.0%	6	6	14	35	40.00%	68.0%	0.0%	2	\$0.00	ADTI - Atwood Richmond - While performing a squeeze the drill pipe wiper ball did not seat. Cement was displaced 11 bbls below tool and tagged later at that depth. Ball seated while pumping slug after pulling 9 stands. Arena - Seahawk 2602 - Severe casing while mixing a surface casing job which resulted from a pressure gauge on the steady-to now working properly.	Enasco 99 - ExxonMobil - New install should be commissioned today. O. Spartan will be moving to Shell.
1/31/2010	0	\$494,733.68	\$35,338.12	\$0.00		0.0%	7	8	14	38	36.84%	68.0%	0.0%	0	\$0.00	Hercules 202 will go to work for W & T in about 2 weeks. Ocean Spartan is finished for Samson, but will start working for Shell after Feb. 15.	Hercules 202 will go to work for W & T in about 2 weeks. Ocean Spartan is finished for Samson, but will start working for Shell after Feb. 15.
2/7/2010	0	\$669,552.22	\$44,636.81	\$92,113.50		13.8%	7	3	15	37	40.54%	68.0%	0.0%	3	\$0.00	Arena, Seahawk 2602 - Could not get cement up to weight. El Paso, Bob Palmer - Plug did not bump on 16 in surface casing job. Parquetree, Herc 204 - Martin Decker chart malfunctioning while testing BOP's.	Naxos will be picking up Enasco 99 after Exxon releases the rig in March. Hercules 150 will be going to work for Energy XXI (possible ST and 3 workers). Energy XXI will be picking up Seahawk 2001 (install) instead of Seahawk 2500. Shell Ocean Sparor will be leaving rock but rig still needs some work done.
2/14/2010	0	\$758,045.05	\$50,536.34	\$-12,467.10		-1.6%	9	6	15	37	40.54%	68.0%	0.0%	0	\$0.00	Ocean Sparor - Ocean Sparor - Rig over pressured Bunk line to Study Flow Bend (60 psi) and blew up the Flex joint of pipe. Bulk Operator error, didn't follow instruction in Safety Huddle before starting the job. Also after stopping to switch Valve to start displacement the Transmissions wouldn't go back into gear.	Ocean Sparor waiting on Coast Guard inspection before starting work for Arena. Hercules 253 moving back out of Harbor Island for ADTI/Contango. Still waiting on Shell to put the Ocean Spartan to work, any time now.
2/21/2010	0	\$669,319.20	\$44,621.28	\$182,000.00		27.2%	8	5	15	39	38.46%	68.0%	0.0%	1	\$0.00	Arena - Seahawk 2602 - Did not bump plug on 7 5/8" casing job. Also, experienced problems with ADC while in automatic mix mode. F-300 densometer and Unifrol displays did not match during job. The job was finished in manual mode. E-tech going to rig today.	Seahawk 2500 unit will be ready for commissioning Wednesday. Shell O. Spartan should start calling for Panther Frac pumps and cement for P&A today or tomorrow.
2/28/2010	0	\$692,703.54	\$46,180.24	\$129,427.30		18.7%	9	6	15	44	34.09%	68.0%	0.0%	2	\$0.00	Arena - Ocean Sparor - Rig over pressured Bunk line to Study Flow Bend (60 psi) and blew up the Flex joint of pipe. Bulk Operator error, didn't follow instruction in Safety Huddle before starting the job. Also after stopping to switch Valve to start displacement the Transmissions wouldn't go back into gear.	Hercules 204 will be going to the ship yard for 2 or 3 weeks for repairs before starting up the LLOG job. Hercules 200 will start work for Phoenix on March 5, when they start completion part of the well we will start the unit change out.
3/7/2010	0	\$528,857.33	\$35,257.82	\$0.00		0.0%	8	6	15	46	32.61%	68.0%	0.0%	2	\$5,705.00	Arena Seahawk 2602 - Plug did not bump on 7 5/8" production casing job. ADC had trouble automating. The cementer mixed the job manual with no problems. W&T Hercules 202 - Plug did not bump on 16" casing job. The rig displaced the cement job. -- The \$5,705 LJR settlement is for the ParoQuest LJR that occurred on 2/7/10 regarding the gauge protector. --	ADTI - Spartan 303 is waiting on orders. ADTI should have contract ready in - 10 days. Hercules 204 will be going to the ship yard within the next couple of days. We will be installing units on Hercules 200 & Hercules 257. Hall Houston will be picking up these two rigs. Picking up Hercules 251 for ADTI. Installing on Seahawk 3000 next week. 15 th of this month on the 257. Seahawk 2001 for Energy XXI will go to work shortly.
3/14/2010	0	\$501,270.40	\$33,418.03	\$28,546.01		5.9%	11	4	15	48	31.25%	68.0%	0.0%	1		ADTI did bump top plug on 16" job for the Atwood Richmond. Davis Lynch Plugs were used. They also had trouble testing the casing, looks like a wet shoe and they may have to squeeze the shoe.	Energy XXI will be loading Cement this afternoon for their well with the Seahawk 2001. Rowen Louisiana is still telling me they have a job before the McMoran job, but Apache told us they had no plans of picking up the rig. I guess we'll know when they get through with Devon.
3/21/2010	0	\$393,145.38	\$21,361.49	\$0.00		0.0%	9	5	17	47	36.17%	68.0%	0.0%	1	\$0.00	El Paso Rowan Bob Palmer - While displacing a 9 5/8" liner job, the water valve on the control panel was accidentally opened causing the displacement tanks to overflow. The rig completed the displacement.	Seahawk 2001 started working for Energy XXI this week. The first cement job should be tonight. Hercules 251 was commissioned and should be on location for ADTI next week. Hercules 204 remains stacked at the shipyard waiting for a LLOG job. Rowan Louisiana will be going to work for McMoran in about 2 weeks. Seahawk 3000 installing Wednesday. Hercules 205 going to install this week as well for Hall Houston.
3/28/2010	0	\$1,019,818.75	\$63,738.67	\$304,712.95		29.9%	10	6	18	49	32.65%	70.0%	0.0%	0	\$0.00	Hercules 251 went to work for ADTI, McMoran will start their job with the Rowen Louisiana in late April. Hercules 204 should be coming out of the ship yard around the 11th of April going to work for LLOG.	Hercules 251 went to work for ADTI, McMoran will start their job with the Rowen Louisiana in late April. Hercules 204 should be coming out of the ship yard around the 11th of April going to work for LLOG.
4/4/2010	0	\$1,072,896.00	\$67,050.56	\$25,457.15		2.4%	8	7	16	48	33.33%	70.0%	0.0%	1	\$0.00	Devon Energy - Rowan Gorilla II - While pressure testing tubing, the after cooler went down on passenger side engine. The job was completed with the driver side pump. There was no down time experienced.	Herc 204 Rig is in ship yard. LLOG will be picking up rig on - 4/11. Seahawk 2500 - ADTI will be picking up rig - 4/15. Herc 205 Hall Houston will be picking up rig - 4/7. Unit was commissioned 4/3 by Foster Foran. Seahawk 3000, Hilcorp will be picking up rig. Foster Foran on rig now for commissioning.
4/11/2010	0	\$367,279.46	\$21,636.75	\$-5,800.96		-1.5%	12	6	18	47	38.30%	70.0%	0.0%	1	\$0.00	ElPaso, Bob Palmer 7 3/4" Liner job Baker Liner Plug didn land and Davis Lynch Foat Collar didn't hold.	Hercules 204 for LLOG is on Location Preloading. Hercules 257 for ADTI, Hall-Houston has 2 days left on unit installation and the rig has about 7 days left drilling their Production hole. We should be ready to Cement their Production Casing with our unit. Rowan Louisiana will work for ERT before going to the Mc Moran Job, the Rig should move to ERT's location middle of this week. Seahawk 3000 left shipyard for location Saturday, haven't had called for Supervisor yet.
4/18/2010	0	\$508,487.57	\$45,424.38	\$-5,760.00	\$0.00	-0.6%	12	4	20	48	41.67%	70.0%	0.0%	2	\$0.00	Devon Energy - Rowan Gorilla II - Lost power to hydraulics on the cement unit during a cement job. Job was aborted and faulty wire was replaced inside the electric box on the hydraulic unit after 5 hours of downtime. The customer on the rig and in the office is satisfied with the corrective actions taken by the 2 cementers that were on the rig. They are not complaining about down time according to the account rep Scott Williams. ADTI - Atwood Richmond - plug did not bump on 9 5/8" liner job and floats did not hold (Davis Lynch).	ADTI - Seahawk 2500 - Rig should move to location Tuesday. Hilcorp - Seahawk 3000 - Rig attempted to move to location and discovered problems with one of the legs on the rig. Will be in ship yard for repair for 1-2 weeks. ADTI - Spartan 303 - ADTI releasing rig after current PTA and Martin Energy will be picking up rig for a well in WC 138. Hall Houston - Hercules 257 - Service Leader on rig today to commission and perform test mix. Unit should be ready for production casing job.
4/25/2010	0	\$809,229.30	\$42,591.02	\$16,066.00	\$83,490.00	2.0%	10	9	19	49	38.78%	70.0%	0.0%	1	\$0.00	LLOG Hercules 204, Ran out of Cement in tanks on rig before missing planned amount for 16" surface job.	Seahawk 3000 is still having leg problems, haven't been able to jack down to move to Ship Yard for repairs to leg.

GOM Shelf

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protech (\$)	Casing Attachments (% of Total Revenue)	Rigs Completing (HES)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	IJR Incidents	IJR Settlement	IJR Explanation	Additional Comments
5/2/2010	0	\$1,402,625.87	\$77,923.66	\$18,967.14	\$462,856.85	1.4%	1	14	1	18	50	36.00%	70.0%	0.0%	1	\$0.00	LLOG - Hercules 204 - 453 sks of cement short for 16" surface casing cement job (284 sks lead & 169 sks tail). According to strap on rig, we had enough cement for the job. CenWin data confirmed good density of lead and tail for the job. Bulk tickets confirmed amount of cement loaded onto boat. Missing cement could not be accounted for on the boat after it was transferred to the rig or in the rig tanks after the job.	Hilcorp - Seahawk 3000 - rig is still under repair for one of the legs. ADT1 - Hercules 253 - PTA well and rig is going stacked (will pull iron and pickle unit). Cast Energy - Seahawk 2001 - rig will be moving and working out of Galveston (Act Rep ??).
5/9/2010	0	\$290,900.10	\$18,181.26	\$98,605.00	\$450.00	23.6%	4	12	4	16	51	31.37%	70.0%	0.0%	3	\$0.00	Arena, Ocean Scepter - Downhole Rod, Densometer not working properly, ordered new one. Hall Houston, Hercules 257 - F-300 Densometer fluctuating rapidly, cleaning it after the job. It started working fine. ERT, Rowan Louisiana - Unable to pump Mud at a slow rate. It was found to have been loaded with LCM material in the Mud.	Seahawk 2500, their first Cement job went good. Seahawk 3000 is still stuck on location unable to juck down and head to the ship yard for repair. Hilcorp and Tana had expressed interest in Hercules 253, but looks like it may be stacked for a while. Shell let the Ocean Spartan go, because they would've had to Tow the rig though the Oil spill to get to their next location.
5/16/2010	0	\$519,520.33	\$30,560.02	\$1,493.20	\$0.00	0.3%	4	12	4	17	51	33.33%	70.0%	0.0%	2	\$0.00	ADT1 - Hercules 251 - Auxiliary engine brotke while mixing cement on a production casing cement job. Wna temporary repaired and did not affect the cement job. LLOG - Hercules 204 - Did not observe the drill pipe dart latch into the liner wiper plug. The liner wiper plug did not bump on Davis Lynch float collar. AOC would not mix the 17.5 ppg liner slurry and we had to mix manually.	Hercules 253 is still stacked and awaiting permits to drill for Tana. Seahawk 3000 is still undergoing rig repairs. Rowan Louisiana will be going to work for Apache in the High Island area once the current well in PTA for El Paso.
5/23/2010	0	\$851,134.38	\$50,066.73	\$0.00	\$0.00	0.0%	7	10	7	17	51	33.33%	65.0%	0.0%	4	\$0.00	LLOG - Hercules 204 - (1) Two BOP tests were performed to 9,000 psi when should have been 10,000 psi due to human error. (2) Delay in getting material to Venice bulk plant which resulted from the night asset coordinator not confirming receipt of a call sheet. Castex - Seahawk 2001 - 3rd party plug container failure. Bottom plug (Davis Lynch) would not release from plug container. Removed plug container and installed top plug directly into casing. Devon Energy - Rowan Gortila II - Hydraulic hose failed prior to PTA cement job caused 1:15 hrs downtime to replace hose.	Rowan Louisiana will be doing repairs on rig after PTA the current well for El Paso (10 days) then will move to High Island to drill 3 planned wells for Apache. Spartan 303 is completing current well for Martin with unknown plans for next job.
5/30/2010	0	\$582,324.63	\$34,254.39	\$2,254.00	\$0.00	0.4%	4	9	4	17	51	33.33%	65.0%	0.0%	3	\$0.00	Devon Rowan Gortila II - gasket on exhaust cooler leaking. The cooler was replaced. ExxonMobil Enco 99 - Waiting on results of lab test due to last minute changes with well cause down time while waiting on lab results. Arena, O. Scepter - Cemented HT-400 fluid and on US pump. Alternator failure caused loss of power to pump while pumping cement.	Enco 99 - Moving from Exxon to Nexen, Hercules 253 - currently stacked going to Tana this week, Rowan Louisiana - Moving to McMoran this week, Bob Palmer - moving from El Paso to Apache for 3 wells in 1-2 weeks after rig repair.
6/6/2010	0	\$477,041.32	\$31,802.75	\$2,254.00	\$29,460.00	0.5%	7	8	7	15	50	30.00%	65.0%	0.0%	1	\$0.00	Arena, Seahawk 2602 Transmission hose ruptured at end of tail cement, finished job with one pump. Rig up to date on PM's.	7 rigs with less than 10 days left to work, 2 stacked and 3 waiting on permits. Tana received its Permit and started work with Hercules 253 Saturday. Looking for information on Breton Energy and Hal-Houston.
6/13/2010	0	\$386,706.69	\$29,746.67	\$0.00	\$0.00	0.0%	8	5	8	13	53	24.53%	65.0%	0.0%	0	\$0.00	Ocean Scepter is finishing up and will wait for Arena to get another Permit to Drill a well. Hercules 204 will be finished in 2 Days for LLOG and the rig says it has another job, but doesn't know who for yet. 3 rigs stacked waiting for permits.	
6/20/2010	0	\$246,672.74	\$27,408.08	\$0.00	\$74,620.21	0.0%	7	2	7	9	50	18.00%	65.0%	0.0%	1	\$0.00	Tana, Hercules 253. The Expert packer leaked after back 20 bbls having cement in place, pump all cement back in plus 20 bbls and had Halliburton on the way with an EZSV.	5 rig waiting on Permits, 2 stacked with jobs, Hercules 257 going to the shipyard has a job in 3 months and Gortila II going to Rowans yard to off load P & A equipment has a job in 3 weeks with Devon again.
6/27/2010	0	\$363,115.25	\$50,445.04	\$0.00	\$0.00	0.0%	5	2	5	7	51	13.73%	65.0%	0.0%	0	\$0.00	Hercules 253 and Hercules 204 are finished moving and waiting on Permits along with the other 7 rigs. Badger will put the Seahawk 3000 to work mid July. Medco has expressed interest in the DT-110.	
7/4/2010	1	\$65,333.87	\$9,333.41	\$0.00	\$0.00	0.0%	6	1	6	7	51	13.73%	0.0%	0.0%	0	\$0.00	7 rig waiting on Permits. No rigs have received a Drilling permit since the Spill. Arena will release the Ocean Scepter in the middle of July if they don't have the permit by then. The rig will go to the ship yard for 1 1/2 months getting the rig ready to go to Brazil.	
7/11/2010			#DIV/0!															
7/18/2010			#DIV/0!															
7/25/2010			#DIV/0!															
8/1/2010			#DIV/0!															
8/8/2010			#DIV/0!															
8/15/2010			#DIV/0!															
8/22/2010			#DIV/0!															
8/29/2010			#DIV/0!															
9/5/2010			#DIV/0!															
9/12/2010			#DIV/0!															
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9/26/2010			#DIV/0!															
10/3/2010			#DIV/0!															
10/10/2010			#DIV/0!															
10/17/2010			#DIV/0!															
10/24/2010			#DIV/0!															
10/31/2010			#DIV/0!															

GOM Shelf

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	IJR Incidents	IJR Settlement	IJR Explanation	Additional Comments
11/7/2010			#DIV/0!														
11/14/2010			#DIV/0!														
11/21/2010			#DIV/0!														
11/28/2010			#DIV/0!														
12/5/2010			#DIV/0!														
12/12/2010			#DIV/0!														
12/19/2010			#DIV/0!														
12/26/2010			#DIV/0!														

GOM InLand

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protech (\$)	Casing Attachments (% of Total Revenue)	# of Jobs /Barge	# of Jobs /Barge Utilized	# of Barges In District	Utilization (Total %)	Drilling Rigs (HES) Total	Work-over over Rigs (HES) Total	Rigs (Total)	Drilling Rig Market Share (%)	Total Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	IJR Incidents	IJR Settlement	IJR Explanation	Additional Comments
7/5/2009	0	\$197,566.41	\$49,360.10	\$0.00		0.0%	5	1.25	4	20.85%	4		12	#DIV/0!	33.33%	60.3%	72.0%	\$0.00	0	\$0.00		
7/12/2009	0	\$197,566.41	\$11,550.87	\$0.00		0.0%	1	0.25	3	7.94%	5		13	#DIV/0!	38.46%	71.3%	72.0%	\$0.00	0	\$0.00		
7/19/2009	0	\$93,724.34	\$11,550.87	\$0.00		0.0%	4	1.00	3	18.10%	6		14	#DIV/0!	42.86%	58.8%	72.0%	\$0.00	0	\$0.00		
7/26/2009	0	\$178,461.64	\$3,662.39	\$0.00		0.0%	5	1.25	4	20.85%	5		16	#DIV/0!	31.25%	87.4%	72.0%	\$0.00	0	\$0.00		
8/2/2009	0	\$140,562.93	\$10,813.59	\$0.00		0.0%	4	1.00	3	25.00%	4		14	#DIV/0!	32.86%	65.0%	72.0%	\$0.00	0	\$0.00		
8/9/2009	0	\$201,217.61	\$50,304.39	\$0.00		0.0%	4	1.00	3	17.00%	4		15	#DIV/0!	28.6%	88.0%	72.0%	\$0.00	0	\$0.00		
8/16/2009	0	\$325,008.62	\$48,485.42	\$5,679.17		1.2%	6	2.25	3	18.00%	7		13	#DIV/0!	53.85%	72.0%	72.0%	\$0.00	0	\$0.00		
8/23/2009	0	\$128,619.14	\$18,374.16	\$1,512.38		1.2%	3	1.00	4	33.00%	3		16	#DIV/0!	43.75%	72.0%	72.0%	\$0.00	0	\$0.00		
8/30/2009	0	\$267,166.57	\$89,056.19	\$270.52		0.2%	3	0.75	3	33.00%	3		12	#DIV/0!	25.00%	78.0%	72.0%	\$0.00	1	\$0.00		
9/6/2009	1	\$76,119.88	\$25,035.96	\$1,366.60		1.8%	3	0.75	3	33.00%	3		8	#DIV/0!	37.50%	67.0%	72.0%	\$0.00	0	\$0.00		
9/13/2009	0	\$54,429.88	\$18,143.29	\$0.00		0.0%	2	0.50	3	33.00%	3		8	#DIV/0!	37.50%	67.0%	72.0%	\$0.00	0	\$0.00		
9/20/2009	0	\$161,776.62	\$95,887.61	\$225.75		0.1%	3	1.00	3	45.00%	2		8	#DIV/0!	25.00%	72.0%	72.0%	\$0.00	0	\$0.00		
9/27/2009	0	\$96,212.65	\$16,035.44	\$10,142.60		10.5%	7	1.75	3	38.00%	6		13	#DIV/0!	46.15%	72.8%	72.0%	\$0.00	0	\$0.00		
10/4/2009	0	\$66,385.10	\$17,086.26	\$0.00		0.0%	2	0.50	3	13.49%	5		15	#DIV/0!	33.33%	75.8%	76.0%	\$0.00	0	\$0.00		THC Resources PH doing work. Did not get a chance to even bid. Phoenix gave us two inner jobs from BJ.
10/11/2009	0	\$397,075.55	\$96,766.89	\$9,432.65		2.2%	7	1.75	4	32.00%	5		15	#DIV/0!	33.33%	76.0%	70.0%	\$0.00	0	\$0.00		Lost Forest Oil Workover to BJ Services - bid @ 70% discount. Chevron will be picking up rig within 3-4 weeks. ADTI moving Parker 15B on location in Black Bay this week.
10/18/2009	0	\$79,322.31	\$19,550.58	\$2,713.59		3.5%	3	0.75	4	17.00%	5		17	#DIV/0!	29.41%	76.0%	70.0%	\$0.00	0	\$0.00		BEFCO picked up the Parker 51B and awarded BJ the services. We didn't get a chance to bid on the work. ADTI is moved in Black Bay and drilling. Gulport plans on drilling one additional well in WCB then moving to Haddens for 2 wells.
10/25/2009	0	\$110,945.45	\$27,711.36	\$6,726.09		6.1%	6	1.50	4	27.00%	6		20	#DIV/0!	30.00%	76.0%	70.0%	\$0.00	0	\$0.00		Picked up a call in squeeze job for Hicorp SL 301 #256 on Nabors 11. Permits for Cabot O&G Kent Bayou.
11/1/2009	0	\$215,302.41	\$53,825.60	\$1,002.30		0.5%	7	1.75	4	39.00%	5		19		35.71%	76.0%	70.0%	\$0.00	1	\$0.00		Picked up another call in squeeze job for Hicorp SL 301 #295 on Nabors 11. Word from the field is that after Gulport drills the two wells in Haddens they will move back to WCB and drill 11 more wells. 4 Permits two for completion and the rest we were already awarded.
11/8/2009	0	\$7,476.32	\$19,566.83	\$0.00		0.0%	2	0.50	4	22.20%	5		20		45.45%	76.0%	70.0%	\$0.00	0	\$0.00		Picked up a call in squeeze job for Hicorp SL 301 #256 on Nabors 11. Moving Barge 10251 and HCB-17 to Morgan City until storm passes. Parker 76B has been released by McKoran and will be moving to SMR Bkt 217 for Chevron after the storm.
11/15/2009	0	\$140,697.99	\$35,174.50	\$4,764.30		3.4%	7	1.75	4	27.00%	5		19		45.45%	76.0%	70.0%	\$0.00	0	\$0.00		Call in work for Apache 3 Bkt squeeze @ 13000 ft should come up this week. Energy 21 picking up Coastal 21 in the next week or two for a Re-entry. 4 wells in Bay Duchene starting in March 2010. 3 wells left this year in Lake Washington. 10 next year.
11/22/2009	0	\$139,037.95	\$34,756.49	\$0.00		0.0%	4	1.00	4	22.25%	6		20		50.00%	76.0%	78.0%	\$0.00	0	\$0.00		Chevron is on location and we should set a plug in 3-5 days. We are out for Apache doing the Bkt squeeze. Going out to ADTI to set prod csg (one well left in the black bay area)
11/29/2009	1	\$268,663.76	\$67,165.64	\$1,446.30		0.5%	7	1.75	4	57.50%	6		21		50.00%	29.57%	78.0%	\$0.00	1	\$0.00		Took had an IJR for Apache on the block squeeze in Lake Boudreaux. The retainer started slipping down hole during the cement job. Gulport gave the surface job to Hubs City because on the last production casing job we send a truck on barge instead of a cement barge. Did not have a cement barge in at the time they called in. Pinned finger for first aid. Energy XXI should be moving a rig in this week. Possible Thermaltek for Petroquest.
12/6/2009	0	\$73,309.39	\$18,927.35	\$9,341.05		11.4%	4	1.00	4	20.00%	5		20		41.67%	25.00%	78.0%	\$0.00	0	\$0.00		Apache decided to use BJ due to them having a large closer in Oulec for displacement job. We are back in good terms with Gulport doing the production job now. They will drill another 30 wells next year. Wanting reassurance for next years work. Blanche Bay. Hicorp and ADTI are finished up. Walling on EnergyXXI to move in. Phoenix having trouble logging a well should be coming up in a day or two.
12/13/2009	0	\$35,144.95	\$8,786.24	\$6,333.89		18.0%	6	1.50	4	23.50%	5		19		45.45%	26.32%	78.0%	\$0.00	0	\$0.00		Gulport finish the well in Haddens and will bring the rig into the ship yard for 3-4 weeks for upgrade. CVX will be setting 11-7/8 in liner with Swell Packer CAT.
12/20/2009	0	\$179,976.42	\$44,894.11	\$936.30		0.5%	6	1.50	4	36.46%	8		19		48.15%	31.56%	76.0%	\$0.00	1	\$0.00		Got a call for a possible squeeze job at Phoenix-Hercules 17, after Schlumberger did int job, but the rig got a good test. Have test set up for prod. job in case we get the work. Energy XXI-parker 72B-will be going out tonight to do squeeze job (cm loaded on standby at M.C.);Clayton Williams having spud meeting today, and should be drilling for surface hole already. Should be loading job soon. Currently testing shoe at Chevron. Swift-P&A last well, and currently moving for next well. David PetroQuest Permit - 1 Permit for Inland Water.
12/27/2009	0	\$122,631.93	\$30,657.99	\$0.00		0.0%	3	0.75	4	57.44%	7		21		53.85%	33.33%	78.0%	\$0.00	0	\$0.00		Phoenix called for a Marine Unit to squeeze open hole losses on the ALM-6 #1 well. We didn't have one but told them that we had a truck we could put on a barge. He told me that he would get back with us. When Mr. Ken called back he stated that he could not find a Marine Unit anywhere and he would like to use the truck on barge option. Going out today to set Chevron expandable liner at SMR Bkt 217. Permits Salt Water Disposal for White Oak.
1/3/2010	0	\$236,467.58	\$59,116.90	\$0.00		0.0%	4	1.00	4	36.38%	6		18		66.67%	37.50%	76.5%	\$0.00	0	\$0.00		Received a call from Export Oil for squeeze work, but customer said I would take too long to get on barge to run. He did not want to do truck on barge. He had already called Schlumberger, and BJ (35-40 ft). PetroQuest operating out of Houston Subarack.
1/10/2010	0	\$74,063.77	\$19,020.64	\$0.00		0.0%	3	0.75	4	31.00%	6		15		54.55%	40.00%	76.0%	\$0.00	0	\$0.00		Phoenix has plans to drill 8-10 wells this year. Renaissance Petro has a permit in Lake Sand. PetroQuest has one in MP Bkt 74, and Export Oil & Gas has a SWD permit in Lake Salvador.
1/17/2010	0	\$170,301.94	\$42,675.49	\$0.00		0.0%	4	1.00	4	16.31%	8		16		46.15%	37.50%	76.0%	\$0.00	0	\$0.00		There is a permit for Forest Oil in Vermilion Parish at West White Lake. Testing for Hicorp squeeze job coming up (possible micro matrix job). Apache in Golden Meadow doing some squeeze work.
1/24/2010	0	\$39,290.12	\$9,557.53	\$2,656.42		6.9%	4	1.00	4	19.00%	4		16		33.33%	25.00%	78.0%	\$0.00	0	\$0.00		Permit for the week are Castox Energy in Jefferson Parish & 4 Gulport Energy in St. Mary Parish
1/31/2010	0	\$0.00	\$0.00	\$0.00		6.9%	2	0.50	4	0.00%	4		16		36.36%	25.00%	78.0%	\$0.00	0	\$0.00		Gulport has 5 permits for this week; Received a call from Petro Hunt for possible work coming up in 2nd quarter
2/7/2010	0	\$0.00	\$0.00	\$0.00		6.9%	0	0.00	4	17.56%	3		17		30.00%	17.65%	76.5%	\$0.00	1	\$0.00		Picked up new well for Phoenix in Belle Isle. Three new permits this week. Swift Energy in Lake Washington, Phoenix in Belle Isle, and Gulport in W.C.B.B.

GOM Inland

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	# of Jobs / Barge	# of Barges Utilized	# of Barges In District	Utilization (Total %)	Drilling Rigs (HES)	Work-over Rigs (HES)	Work-over Rigs (Total)	Rigs (Total)	Drilling Rig Market Share	Total Market by Rig (%)	Market Discount (%)	Last Work (% of Discount)	Work Turned Down	UIR Incidents	UIR Settlement	UIR Explanation	Additional Comments
2/14/2010	0	\$41,616.57	\$10,404.14	\$0.00		0.0%	2	0.50	4	4	4	12	0	8	17	33.33%	23.65%	76.5%	76.0%	\$0.00	0	\$0.00	Swift is looking at getting 2nd rig in April/Gulf Production should be starting up in Mid March. ADT-Uralla will be starting up in mid March in Black Bay. 3 Permits on oil Hicorp and two for Swift.
2/21/2010	0	\$121,941.58	\$30,485.40	\$1,376.20		1.1%	4	1.00	4	4	4	10	1	9	19	40.00%	21.05%	76.5%	72.0%	\$0.00	1	\$0.00	Picked up job for Mantl out of Terrebonne Parish. Completed Hicorp micro matrix job after Halliburton tool failure. Set Energy XXI 6" drilling liner @ 19.6 ft MD
2/28/2010	0	\$229,118.61	\$57,454.65	\$0.00		0.0%	7	1.75	4	4	8	15	0	4	19	53.33%	42.11%	76.5%	72.0%	\$0.00	1	\$0.00	Gulport will be spudding in today. Set surface at Apache, and Mantl. Swift moving to new well and going to start on Tuesday. Did back for Energy XXI, and waiting to squeeze point. Set the int for Phoenix Exploration. Should be spudding at Chevron this weekend.
3/7/2010	0	\$82,394.90	\$20,596.73	\$1,423.28		1.7%	5	1.25	4	4	7	15	1	6	20	46.67%	35.00%	76.5%	72.0%	\$0.00	0	\$0.00	PercoQuest will be moving in this week in Turke Bayou. Have another W.O. job up for Hicorp at Calliou Island. Should be going out to Chevron this week to PTA well at SWL.
3/14/2010	0	\$303,306.83	\$75,826.71	\$0.00		0.0%	7	1.75	4	4	8	14	0	6	22	57.14%	36.36%	76.5%	72.0%	\$0.00	0	\$0.00	Energy XXI in Fresh Water Bayou is on location with Hercules 17.
3/21/2010	0	\$247,020.90	\$61,755.23	\$1,593.51		0.6%	6	1.50	4	4	7	13	1	7	24	53.85%	29.17%	76.0%	72.0%	\$0.00	0	\$0.00	Apache, Gulport, and Swift jobs going on today. Uncomming week for Mantl, and Energy XXI. Chevron still having troubles. 3 permits this week.
3/28/2010	0	\$185,955.82	\$41,416.46	\$0.00		0.0%	4	1.00	4	4	8	14	0	7	23	57.14%	34.78%	76.0%	72.0%		0	\$0.00	Mack Energy will move a Kew rig later this week. Picked up 2 new well for Apache in the Golden Meadow area. 3 permits this week.
4/4/2010	0	\$268,770.56	\$67,192.84	\$32,637.65		12.1%	10	2.50	4	4	6	14	1	5	24	42.86%	25.00%	72.0%	74.0%	\$0.00	0	\$0.00	Turned down a surface job for Hicorp due to not having any equipment(59007). Currently loading up to do 5th squeeze job for Mantl. Squeeze job should call in for Mack Energy.
4/11/2010	0	\$206,773.01	\$51,545.25	\$23,645.36		11.5%	9	2.25	4	4	6	13	1	5	23	46.15%	26.06%	72.0%	74.0%	\$100,000.00	0	\$0.00	Gulf Production is starting up in Vaca. ADT1 is picking up the Parker 15B. EPL is picking up the Hercules 17. All three rigs will be working out of the Venice area.
4/18/2010	0	\$21,286.11	\$5,321.53	\$0.00	\$0.00	0.0%	5	1.25	4	4	6	15	0	7	24	40.00%	25.00%	72.0%	74.0%	\$27,000.00	0	\$0.00	We have set surface at Gulf Production(new well). EPL already on location, and ADT1 moving in. Turned down a squeeze job for Mantl due to not having any marine units available. We have been awarded a well for Forest Oil out of ICY.
4/25/2010	0	\$265,722.33	\$66,430.58	\$6,482.91	\$0.00	2.4%	7	1.75	4	4	8	13	0	9	25	61.54%	32.00%	72.0%	74.0%	\$0.00	2	\$0.00	Turned down plug for ADT1, no marine unit in the area available. Forest Oil will spud this week. Hicorp spudding in and will have another rig. Should be at 8 next week.
5/2/2010	0	\$32,199.01	\$8,047.25		\$0.00	10.7%	5	1.25	4														We just picked up the Forest Oil rig; Hunt Oil will be starting up on the 1st of May, and we are awarded several wells for Energy Partners due to our performance on the last well we did.
5/9/2010	0	\$126,477.95	\$31,619.49	\$0.00	\$0.00	0.0%	5	1.25	4														Having a spudding meeting this week for Hunt Oil. Apache is picking up the Parker 21. The word is that Apache will have both the Parker 21 working and Parker 54.
5/16/2010	0	\$37,766.00	\$9,441.50	\$5,454.12	\$0.00	14.4%	5	1.25	4	4	8	14	0	7	22	57.14%	36.36%	72.0%	74.0%	\$0.00	0	\$0.00	Hunt Oil should be spudding in 5-18-10;
5/23/2010	0	\$251,221.43	\$62,805.36	\$3,931.10	\$0.00	1.6%	7	1.75	4	4	8	12	0	7	23	66.67%	34.79%	72.0%	66.0%	\$85,000.00	1	\$0.00	Turned down a plug job for Hicorp at Calliou Island, due to no marine unit, turned down a well and position squeeze job for Forest Oil due to not having any pump trucks available. Should be comming a new well for Hunt Oil tomorrow. Lost work for Mantl due to discount.
5/30/2010	0	\$304,819.20	\$76,204.80	\$0.00	\$48,900.00	0.0%	9	2.25	4	4	8	15	0	9	23	53.33%	34.78%	72.0%	66.0%	\$40,000.00	0	\$0.00	Turned down Hicorp at Calliou Island due to not having any Marine Units.
6/6/2010	1	\$76,309.08	\$19,577.27	\$0.00	\$0.00	0.0%	3	0.75	4	4	8	14	0	9	24	64.29%	37.50%	72.0%	66.0%	\$0.00	0	\$0.00	HAVE AN INCREASE IN PERMITS FOR THIS WEEK(7). Cementer chipping out tub on unit and hit the hand with hammer. Connected Asst. Rig and late.
6/13/2010	0	\$158,166.99	\$39,546.75	\$4,446.17	\$0.00	2.6%	7	1.75	4	4	9	15	0	9	24	60.00%	37.50%	72.0%	66.0%	\$0.00	0	\$0.00	PercoQuest will move and send a well in Duac this week. Energy Partners will bring in a 2nd rig out of the Venice area. Swift is still looking at bring in the 2nd rig in July. We could not line a tug so Hicorp had to send one of the rig tug from Calliou Island to pick up our Marine Unit in AC. Energy Partner had well control problems this weekend. Permits - COX 2 for Inland.
6/20/2010	0	\$283,581.83	\$70,895.46	\$1,411.40	\$0.00	0.5%	8	2.00	4	4	9	13	0	9	26	69.23%	34.62%	72.0%	66.0%	\$0.00	2	\$0.00	Still having troubles getting available tugs. We did a squeeze job for Energy Partners where we squeezed the annulus through peris with microbond and versaset L at 500'. We have 3 permits for Mantech this week. Work on reducing discounts 5%, starting July 1st. go to 3 day minimums on tug charges.
6/27/2010	0	\$282,679.21	\$70,719.80	\$0.00	\$0.00	0.0%	4	1.00	4	4	9	14	0	7	26	64.29%	34.62%	72.0%	66.0%	\$0.00	0	\$0.00	Finish with the wells for ADT1 in Black Bay. Gulport picked up the Parker 21B and will drill 3 wells in Hackberry, we will do this work with a truck.
7/4/2010	0	\$237,038.66	\$59,256.67	\$7,291.86	\$0.00	3.1%	9	2.25	4	4	10	14	0	7	24	71.43%	41.67%	72.0%	66.0%	\$0.00	1	\$0.00	Apollo Energy will be starting up a well in Cameron Parish for a truck on barge job. Picked up another well for Gulport(truck on barge)
7/11/2010															AD1V01								
7/18/2010															AD1V01								
7/25/2010															AD1V01								
8/1/2010															AD1V01								
8/8/2010															AD1V01								
8/15/2010															AD1V01								
8/22/2010															AD1V01								
8/29/2010															AD1V01								

GOM InLand

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	# of Jobs /Barge	# of Jobs Utilized	# of Barges in District	Utilization (Total %)	Drilling Rigs (HES)	Drilling Rigs (HES) Total	Work-over Rigs (HES)	Work-over Rigs (HES) Total	Rigs (Total)	Drilling Rigs Market Share (%)	Total Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LJR Incidents	LJR Settlement	LJR Explanation	Additional Comments
9/5/2010																#DIV/0!								
9/19/2010																#DIV/0!								
9/26/2010																#DIV/0!								
10/3/2010																#DIV/0!								
10/10/2010																#DIV/0!								
10/17/2010																#DIV/0!								
10/24/2010																#DIV/0!								
10/31/2010																#DIV/0!								
11/7/2010																#DIV/0!								
11/14/2010																#DIV/0!								
11/21/2010																#DIV/0!								
11/28/2010																#DIV/0!								
12/5/2010																#DIV/0!								
12/12/2010																#DIV/0!								
12/19/2010																#DIV/0!								
12/26/2010																#DIV/0!								

GOM Land

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protech (\$)	Casing Attachments (% of Total Revenue)	# of Jobs / Truck	# of Trucks Utilized	# of Trucks In District	Utilization (Total %)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	UR Incidents	UR Settlement	UR Explanation	Additional Comments
7/5/2009	0	\$62,015.74	\$7,751.97	\$227.00		0.4%	5	4	6	7.16%	8	16	50.00%	61.5%	72.0%	\$0.00	0	\$0.00		
7/12/2009	0	\$269,006.42	\$4,834.40	\$22,850.51		8.5%	13	4	6	14.72%	8	16	37.50%	62.5%	72.0%	\$0.00	0	\$0.00		
7/19/2009	0	\$85,224.63	\$10,663.08	\$12,797.75		15.0%	10	4	6	11.97%	8	16	44.44%	75.0%	72.0%	\$0.00	0	\$0.00		
7/26/2009	0	\$345,880.82	\$40,412.87	\$5,477.77		1.6%	12	4	6	25.00%	7	15	46.67%	65.0%	72.0%	\$0.00	0	\$0.00		
8/2/2009	0	\$301,000.58	\$45,001.23	\$-227.00		-0.1%	5	4	6	12.50%	7	14	50.00%	65.0%	72.0%	\$0.00	0	\$0.00		
8/9/2009	0	\$109,236.81	\$5,977.75	\$5,977.75		5.5%	7	4	6	17.00%	7	15	46.67%	65.0%	72.0%	\$0.00	0	\$0.00		
8/16/2009	0	\$164,781.09	\$25,394.44	\$0.00		0.0%	10	4	6	19.00%	7	18	38.89%	72.0%	72.0%	\$0.00	0	\$0.00		
8/23/2009	0	\$113,087.11	\$29,328.39	\$18,978.57		16.7%	8	4	6	37.00%	8	18	44.44%	72.0%	72.0%	\$0.00	0	\$0.00		
8/30/2009	0	\$254,944.58	\$29,328.39	\$3,266.02		1.3%	9	4	6	36.00%	9	19	47.37%	72.0%	72.0%	\$0.00	0	\$0.00		
9/6/2009	1	\$140,164.19	\$14,016.42	\$0.00		0.0%	3	4	6	18.00%	10	18	55.56%	67.0%	72.0%	\$0.00	1	\$0.00		
9/13/2009	0	\$322,472.37	\$24,605.57	\$2,615.17		0.8%	8	4	6	22.00%	13	21	61.90%	82.0%	83.0%	\$0.00	0	\$0.00		
9/20/2009	0	\$206,332.56	\$22,925.84	\$1,216.43		0.6%	7	4	6	21.00%	9	21	42.86%	82.0%	83.0%	\$0.00	0	\$0.00		
9/27/2009	0	\$94,980.00	\$9,498.00	\$3,449.24		3.6%	8	4	6	19.00%	10	20	50.00%	72.5%	83.0%	\$0.00	0	\$0.00		
10/4/2009	0	\$294,676.89	\$32,741.88	\$817.30		0.2%	7	4	6	27.59%	9	20	45.00%	83.0%	83.0%	\$0.00	1	\$0.00		For Maint Operating where PLUG BUMPED 16 BBLs EARLY. Cementer sucking low filling high.
10/11/2009	0	\$121,746.75	\$13,527.42	\$17,923.88		14.7%	9	4	6	16.00%	9	19	47.37%	83.0%	72.0%	\$0.00	0	\$0.00		
10/18/2009	0	\$257,076.32	\$32,134.54	\$2,131.75		0.8%	11	4	6	39.00%	8	18	44.44%	83.0%	72.0%	\$0.00	2	\$0.00		Job went according to plan, plugs bumped, dart sheared, returns throughout the job. This was a 5" production string for Midstates Petroleum.
10/25/2009	0	\$1,648,544.72	\$164,854.47	\$0.00		0.0%	7	4	6				52.63%	80.0%	72.0%	\$0.00	0	\$0.00		HES is doing remedial work for Mid-States petroleum because of a poor bond log after BJ cemented primary job. Epsel job went well. Picked up Will Drill job and P&A for Block T Petroleum. Will lose three rigs this week. Permits for land 1 well for Pioneer in Kings Bayou. Erdwell O&G Complete solutions still pending. Will Drill Weatherford got that. Still have centralizers on Swift.
11/1/2009	0	\$225,042.56	\$38,173.76	\$58,353.04		25.5%	10	4	6	32.00%	6	18	33.33%	80.0%	72.0%	\$0.00	3	\$0.00		There are 11 permits for land that are out there this week. 3 permits for midstates, one for Martech, and 1 for Gulfport energy. 1 for BCR Holdings, Bobco Bill Rogers in NO. North Coast Oil and Cash O&G.
11/8/2009	0	\$-87,214.98	\$-8,721.50	\$0.00		0.0%	7	4	6	27.00%	10	18	55.56%	80.0%	72.0%	\$0.00	1	\$0.00		Picked up Terno and Phe Brine wells. Revenue negative this week due to 2006 Audit. Amount of credit was \$125,803.83. Martech spudding 28 - 30 ft.
11/15/2009	0	\$84,140.29	\$7,126.70	\$11,200.00		17.5%	4	4	6	19.00%	8	18	50.00%	80.0%	72.0%	\$0.00	0	\$0.00		Picked up Magnum Hunter Resources in Cameron Parish. Check on Texas Brine loc.
11/22/2009	0	\$105,233.58	\$11,692.82	\$0.00		0.0%	4	4	6	10.00%	9	19	47.37%	80.0%	72.0%	\$0.00	1	\$0.00		Texas Brine is moving on location and will start this week (storage well). Phe Pratte is rigging up and should start by the weekend (storage well).
11/29/2009	0	\$170,029.50	\$21,253.69	\$43,100.13		25.3%	4	4	6	23.30%	8	21	50.00%	80.0%	72.0%	\$0.00	1	\$0.00		Texas Brine is in the process of rigging up & will be spudding in the middle part of the week. We will be loading Martech Resources either today or tomorrow.
12/6/2009	0	\$293,287.27	\$29,328.73	\$2,983.16		1.0%	7	4	6	20.00%	10	18	55.56%	80.0%	72.0%	\$0.00	1	\$0.00		We picked up two Midstates wells & the Texas Brine job cement volumes have almost tripled about 11 K lbs on job. Will have total of about 12 FBS's on location. Estimated 350 K. Two bombs Gulfport Energy. Richard Petroleum for Tony Vekhrar.
12/13/2009	0	\$231,995.78	\$23,199.58	\$1,489.50		0.6%	12	5	6	20.00%	10	19	52.63%	80.0%	72.0%	\$0.00	0	\$0.00		We've picked up two workover rigs: one is for Wayne & Moritz a coiled tubing job & the other an Energy Production job a perf sq & scab liner. The Texas Brine job was successful. Job well done by all. Hilcorp Energy Permit GR, BP Edwards #1 Joe Edwards, Castex in Terrebonne Parish. Epsel Energy & SE Gaudin.
12/20/2009	1	\$340,927.83	\$26,410.86	\$23,607.01		6.9%	6	5	6	12.20%	12	19	63.16%	80.0%	72.0%	\$0.00	1	\$0.00		Picked up Hilcorp. Lacasse #6 due to BJ job performance. New Century Exploration for Production casing. Reportable incident at the truck stop where BMX 50 blander contacted a dumpster and tore some metal off the side. The unit was rejected from BP due to the incident. Permits - 8 Permits this week. David Petroleum, etc... 10% reduction in discounts for second call work. Will consider back off 10% on remedial for second call as well.
12/27/2009	0	\$263,240.01	\$20,249.23	\$21,450.02		8.1%	8	5	6	28.58%	13	21	61.90%	80.0%	72.0%	\$0.00	0	\$0.00		We've picked up one rig a Hilcorp Energy in Desalmonds, La. Permits in LaFourche Parish for Apache. Bruce Williams AR. Devon to contact. Hilcorp may have had issues with Superior and so they have decided to use us for the rest of the well.
1/3/2010	0	\$136,295.02	\$9,735.36	\$5,768.00		4.2%	8	5	6	23.39%	14	19	73.68%	80.0%	72.0%	\$0.00	1	\$0.00		Picked up a new well for Denbury Offshore Resources job. The UR is under investigation.
1/10/2010	0	\$565,780.05	\$41,897.15	\$48,927.19		8.3%	12	5	6	22.00%	14	17	82.35%	80.0%	72.0%	\$0.00	0	\$0.00		Pick up Royal Production in Terrebonne Parish. The permit list is starting to expand. Precision Turnkey, Camex operating, Block T Petroleum, Denbury Permitted second well. 7500 lbs for Texas Brine stuck pipe about 1000 ft off bottom.
1/17/2010	0	\$365,433.62	\$24,362.24	\$2,962.40		0.8%	8	5	6	16.00%	15	20	75.00%	80.0%	72.0%	\$0.00	0	\$0.00		Precision Txy is rigging up. HES has the work. Texas Brine job went well. Co Rap very pleased with HES personnel. Mid States is moving to new well. HES has the work. Destin Permit.

GOM Land

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protech (\$)	Casing Attachments (% of Total Revenue)	# of Jobs / Truck	# of Trucks Utilized	# of Trucks in District	Utilization (Total %)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
1/24/2010	0	\$191,437.40	\$12,782.49	\$84,686.73		33.8%	9	5	6	15.00%	15	21	71.43%	80.0%	72.0%	\$0.00	0	\$0.00		Permits:Key Operating, Water Oil & Gas.We picked up a Mayne & Mertz job & an XTO Colled tubing job.
1/31/2010	1	\$292,591.09	\$20,899.36	\$89,844.34		30.7%	11	5	6	24.00%	14	21	66.67%	80.0%	72.0%	\$0.00	0	\$0.00		Pine Prairie job will be tomorrow (6500 sks). Denbury started a new well. Amherst should start a new well this week. BP should start tonight and set surface pipe by the weekend(4000 sks). The upcoming week will be very busy. Replacing pump and man said off back of the truck. Texas Brine has another well after this well. Pine Prairie and Liberty Gas has permitted wells as well.
2/7/2010	0	\$507,639.94	\$42,303.33	\$21,850.86		4.3%	11	5	6	17.67%	12	21	57.14%	80.0%	75.0%	\$0.00	1	\$0.00		Picked up a new well for Mannon L Walters in Cheyenne, La & Amherst USA in Beauregard Parish. Permits are slow (Questar E&PTules) in Cameron Parish. Lost bid for land at 75% for Yuma. Set plugs for Hicorp over the weekend. Need to reduce discounts.
2/14/2010	0	\$202,406.97	\$15,576.61	\$18,850.01		9.3%	3	5	6	13.00%	13	21	61.90%	80.0%	75.0%	\$0.00	1	\$0.00		Annex and Denbury will spud this week. The Davis Petroleum expendable liner job will take place this week. Martech will set a deep liner (20,000') P & A this week. Martin energy job for production this week. Will have one truck down this week and will have personnel out.
2/21/2010	0	\$65,620.91	\$5,063.15	\$987.92		1.5%	6	5	6	10.50%	13	20	65.00%	78.0%	72.0%	\$0.00	1	\$0.00		Will set 20' csg for Texas Brine. (5000sks) Yerra will start a new well this week.HES will set prod csg for Magnum Producers.
2/28/2010	1	\$370,969.83	\$26,499.27	\$5,857.48		1.6%	10	5	6	24.00%	14	19	73.68%	78.0%	72.0%	\$0.00	1	\$0.00		Mannon L Walters-The plug container on 5 1/2" prod csg job was leaking. Co Rep installed plug container without HES personnel on location. Bulk Operator got cement in his eyes when taking off cement hose. This was a recordable.
3/7/2010	0	\$179,333.18	\$13,794.86	\$43,550.02		24.3%	9	5	6	11.00%	13	19	68.00%	76.0%	72.0%	\$0.00	1	\$0.00		HES was displacing cement. After pumping the calculated volume the day/plug was seen sheering but after pumping the calculated volume to bump the plug the plug did not bump.
3/14/2010	0	\$450,979.13	\$32,212.80	\$45,851.99		10.2%	14	5	6	14.73%	14	20	70.00%	76.0%	72.0%	\$0.00	1	\$0.00		Annex Crown Drilling #2 - Plug did not bump after pumping calculated displacement. The last 50 bbls were pumped @ 1 bbl/min
3/21/2010	0	\$336,727.61	\$25,902.12	\$7,712.97		2.3%	8	5	6	19.23%	13	21	61.90%	75.9%	72.0%	\$0.00	1	\$0.00		Unable to mix tall cement to design with pump truck. When switching from lead to tail cement, cement balled up & cementer had problems maintaining correct slurry design. HES switched to 2nd truck to continue job without any downtime.
3/28/2010	0	\$209,729.62	\$17,477.47	\$41,600.02		19.8%	12	5	6	33.00%	12	20	60.00%	76.0%	70.0%	\$0.00	0	\$0.00		Gulport Energy has started the new well(M P Erwin #89). Gulport has also permitted a new well (M P Erwin # 89)
4/4/2010	0	\$43,503.19	\$3,625.27	\$443.30			6	5	6	26.60%	12	21	57.14%	72.0%	0.0%	\$0.00	1	\$0.00		Texas Brine in process of rigging up.Picked up a Midstates Pet. Job. (Musser-Davis 33-4) Permits- Mantle Oil & Gas in Assumption Parish.
4/11/2010	0	\$389,212.03	\$32,434.34	\$14,418.29		0.0%	14	5	6	22.00%	12	22	54.55%	72.0%	72.0%	\$0.00	2	\$0.00		Gulf South started a new well. Texas Brine will set 36" conductor this week 5000 sks but should be around 8 - 10 K sks. This will be at the reduced discount. Pine Prairie will set 26" csg this week. Set plug over the weekend 300 sks job but could go as high as 5 K sks. BP job went well over the weekend.
4/18/2010	0	\$235,471.55	\$21,406.50	\$0.00	\$27,300.02	0.0%	12	5	6	27.61%	11	20	55.00%	72.0%	72.0%	\$0.00	0	\$0.00		We picked up on Precision Drig (Weyerhaeuser 57-1) which just spudded in. Also Gulport Energy MP Erwin # 90. The Texas Brine job was successful. We mixed a total of 15778 sacks.
4/25/2010	0	\$210,968.28	\$19,178.93	\$7,279.64	\$0.00	3.5%	8	5	6	34.00%	11	18	61.11%	72.0%	70.0%	\$0.00	1	\$0.00		Water Oil & Gas- HES will set the production string Precision Txy has started for Yuma. HES has the work. HES has upcoming coil tubing job for Penetration
5/2/2010	0	\$145,291.31	\$11,176.25	\$0.00	\$21,450.01	0.0%	8	5	6	10.00%	13	20	65.00%	72.0%	72.0%	\$0.00	0	\$0.00		We picked up on Continental Resources/Gulport Energy and Petrohant P&A work Permits: Midstates Pet, Yuma Expl, Mantl Operating and Energy Prod
5/9/2010	0	\$185,574.85	\$14,274.99	\$12,702.78	\$23,634.00	6.8%	16	5	6	36.00%	13	21	61.90%	70.0%	68.0%	\$0.00	2	\$0.00		Naumin Production is rigging up. HES has the work.(new well)
5/16/2010	1	\$400,382.21	\$39,385.18	\$46,850.03		4.6%	11	5	6	25.43%	12	23	52.17%	72.0%	72.0%	\$0.00	2	\$0.00		Picked up a Midstates Pet. (Musser Davis # 33-6) Spudded in over the weekend
5/23/2010	0	\$259,380.26	\$21,531.69	\$3,468.48	\$0.00	1.3%	10	5	6	39.00%	12	19	63.16%	72.0%	68.0%	\$0.00	3	\$0.00		Picked up a Midstates Pet. (Musser Davis # 33-6) Spudded in over the weekend
5/30/2010	1	\$608,736.37	\$101,456.06	\$3,628.63	\$82,670.04	0.6%	15	5	6	25.29%	11	18	61.11%	72.0%	72.0%	\$0.00	0	\$0.00		Started a new well for Midstates Petroleum(Rowan Rig 9)
																				Picked up Mayne & Mertz (Martone # 1) Texas Brine we pumped 6400 sks, then loaded additional cement. Safety incident - pipe wrench slipped and turned ankle. Did not seek medical attention.

GOM Land

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protech (\$)	Casing Attachments (% of Total Revenue)	# of Jobs	# of Jobs / Truck	# of Trucks Utilized	# of Trucks in District	Utilization (Total %)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
6/6/2010	0	\$368,967.85	\$61,477.98	\$11,089.98	\$0.00	3.0%	12	2.00	5	6	27.00%	14	22	63.64%	72.0%	68.0%	\$0.00	1	\$0.00	Midstates Petroleum-HES bumped the plug 17 bbls early. The displacement was 510 bbls and the plug bumped at 493.	New wells-Anadarko, Midstates. Almost complete with Texas Brine storage wells. Petro Logistics storage well potential for land. Roger is running down.
6/13/2010	0	\$233,369.79	\$16,670.70	\$0.00		0.0%	11	1.83	5	6	15.00%	14	20	70.00%	72.0%	68.0%	\$0.00	1	\$0.00	Midstates Petroleum-HES did not land plug after pumping calculated displacement Davis Lynch Pit equip. & plugs	No new wells this week. Working on getting the adn truck up & running again. 5 permits in a week.
6/20/2010	0	\$197,191.63	\$16,432.64	\$38,652.99	\$65,000.03	19.6%	13	2.17	5	6	22.00%	12	18	66.67%	72.0%	68.0%	\$0.00	0	\$0.00		Continental Resources will apud the 2nd well. HES has the work. Picked up Lagado work out of the woodlands. Get with Roger. Looks like good credit.
6/27/2010	0	\$304,279.46	\$27,661.77	\$4,047.50	\$3,000.00	-1.3%	16	2.67	5	6	43.00%	11	19	57.89%	72.0%	68.0%	\$0.00	1	\$0.00	Anadarko-plug did not bump after pumping calculated displacement due to arlated mud.	Picked up Cylec Industries (Epsel Job) Job execution went very well. Also we were awarded the work for Subsurface Technologies gas storage wells. We have a truck out of Kilgore assisting right now.
7/4/2010	1	\$333,280.77	\$30,299.16	\$0.00	\$0.00	0.0%	9	1.50	5	6	31.00%	11	19	57.89%	72.0%	68.0%	\$0.00	1	\$0.00	Plug bumped 10 bbls early(Davis Lynch plugs)	Marlin is rigging up. HES has work. Midstates is rigging up. HES has the work
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Single Skids

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Skid (For Previous Week)	# of Jobs	# of Jobs / Skid	# of Skids Utilized	# of Skids in District	# of Deepwater Projects	# of Shelf Projects	# of Inland Projects	Utilization (Total %)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	IJR Incidents	IJR Settlement	IJR Explanation	Additional Comments
7/5/2009	0	\$139,333.70	\$15,481.52	3	0.33	9	9				12.88%	40.0%	50.0%	\$0.00	0	\$0.00		
7/12/2009	0	\$0.00	\$0.00	0	0.00	9	9				12.35%	40.0%	50.0%	\$0.00	0	\$0.00		
7/19/2009	0	\$100,547.58	\$11,171.95	3	0.33	9	9				7.41%	40.0%	50.0%	\$0.00	0	\$0.00		
7/26/2009	0	\$15,000.00	\$1,666.67	1	0.11	9	9				12.09%	40.0%	50.0%	\$0.00	0	\$0.00		
8/2/2009	0	\$251,938.78	\$27,993.20	1	0.11	9	9				13.54%	40.0%	50.0%	\$0.00	0	\$0.00		
8/9/2009	0	\$0.00	\$0.00	2	0.22	9	9				14.73%	40.0%	50.0%	\$0.00	0	\$0.00		
8/16/2009	0	\$149,915.28	\$16,657.25	1	0.11	9	9				14.76%	40.0%	50.0%	\$0.00	0	\$0.00		
8/23/2009	0	\$74,052.32	\$8,228.04	5	0.58	9	9				11.37%	40.0%	50.0%	\$0.00	0	\$0.00		
8/30/2009	0	\$104,317.16	\$11,590.80	0	0.00	9	9				7.38%	40.0%	50.0%	\$0.00	0	\$0.00		
9/6/2009	0	\$89,345.22	\$9,927.25	1	0.11	9	9				12.14%	40.0%	50.0%	\$0.00	0	\$0.00		
9/13/2009	0	\$57,195.64	\$6,355.07	1	0.11	9	9				6.47%	40.0%	50.0%	\$0.00	0	\$0.00		
9/20/2009	0	\$0.00	\$0.00	0	0.00	9	9				12.27%	40.0%	50.0%	\$0.00	0	\$0.00		
9/27/2009	0	\$58,971.10	\$6,541.23	1	0.11	4	9				45.00%	35.0%	50.0%	\$0.00	0	\$0.00		
10/4/2009	1	\$0.00	\$0.00	0	0.00	6	9				66.00%	40.0%	0.0%	\$0.00	0	\$0.00		Employees were spotting equipment. They needed to move the air compressor over, and when they lifted it to move over the hatch cover shifted and the employees fell into the hole up to his waist. He has a bruise on the back of his thigh, and on his but cheek.
10/11/2009	0	\$119,803.94	\$13,311.55	3	0.33	3	9				33.00%	40.0%	0.0%	\$0.00	0	\$0.00		Shell Ram Powell, Apache S Pelto 11
10/18/2009	1	\$-3,993.64	\$-443.74	0	0.00	4	9				44.00%	40.0%	0.0%	\$0.00	1	\$0.00		Squeeze work on Shell Ram Powell. Well problems and slickline tool string stuck in hole. Apache S Pelto 11. Call in this week. Sandridge East Breaks 110. Eni coming up later this week early next week.
10/25/2009	0	\$131,928.54	\$14,658.79	5	0.56	5	9				55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Shell Ram Powell, Apache, South Pelto 11, Sandridge, East Breaks 110, Exxonmobil, Galveston 209, Mobilized ENI Project. Revenue from Ram Powell and Apache. EOM requires certain types of gloves, Kong Gloves. Extra costs for these.
11/1/2009	0	\$46,785.00	\$5,198.33	4	0.44	5	9				55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Shell Ram Powell, Sandridge East Breaks 110, Exxonmobil Galveston 209, ENI SS 246, Completed Sandridge job. Three tickets for sandridge. ENI ongoing, several cement job and squeeze jobs as well. EOM job went well. Apache coming up later this week.
11/8/2009	0	\$81,084.22	\$9,009.36	1	0.11	3	9				33.00%	40.0%	0.0%	\$0.00	0			Shell Ram Powell storm valved set and shut down.. ENI SS 246 ongoing crew is in and operations shut down. Two Apache jobs waiting on. Complete solutions for Black Elk? More coming up pretty quick.
11/15/2009	0	\$0.00	\$0.00	3	0.33	4	9				44.00%	40.0%	0.0%	\$0.00	0	\$0.00		Shell Ram Powell, ENI SS P&A job (Comp. Sol). ENI HI 1 A-1 GAS Bubble at surface. Will run expandable if they have a hole on Ram Powell. Apache jobs possible coming up.
11/22/2009	0	\$36,098.94	\$4,010.99	3	33.00	4	9				44.00%	40.0%	0.0%	\$0.00	0	\$0.00		Shell Ram Powell Should Sq today. ENI SS P&A job (Comp. Sol). ENI HI 1 A-1 GAS Bubble at surface, will need a rig couldn't wash down or bull head into well. Apache SMI 281 on W/C.
11/29/2009	0	\$0.00	\$0.00	2	33.00	3	9				33.00%	40.0%	0.0%	\$0.00	0	\$0.00		Shell Ram Powell Ongoing, sent helper out Sunday Should Sq soon, ENI SS P&A job (Comp. Sol). Apache SMI 281 on W/C, Exxon Mobil P&A job W/C Should load out equipment later this week.
12/6/2009	0	\$59,040.39	\$6,560.04	1	0.11	6	9				66.00%	40.0%	0.0%	\$0.00	0	\$0.00		Shell Ram Powell Ongoing, ENI SS P&A Job preparing to pull pipe, Apache SMI 281 Equip Shipped crew W/C, Exxon Mobil P7A job equip Shipped crew on W/C, Martech Main Pass 99 Crew & Equipment on Location, Noble Energy Equip Shipped- crew to be at PHI for 09:00, Energy 21 pumping job mid week W/C
12/13/2009	0	\$104,809.06	\$11,645.45	4	0.44	7	9				77.00%	40.0%	0.0%	\$0.00	0	\$0.00		Everyone is out on jobs right now. ENI, EOM, Shell new procedures, Energy 21 about a week and maybe longer. Apache will be going out today. Enesco 99 job on call. Martech is ongoing for another week or so. Anadarko job is 3 weeks from now. Will get new skid up and running.
12/20/2009	0	\$98,784.83	\$10,976.09	2	0.22	8	9				90.00%	40.0%	0.0%	\$35,000.00	0	\$0.00		Completed Apache job, Enesco 99 has gone to location and personnel will head out tomorrow. Anadarko job will be calling up soon. Limer jobs. Renee Manual Shell job for next month. Energy 21 is pumping job until well is completed. Need to find out how long until new skid up and running.
12/27/2009	0	\$0.00	\$0.00	6	0.67	7	9				77.00%	40.0%	0.0%	\$40,000.00	0	\$0.00		On Going: Exxon Enesco 99, Exxon MC 311 P&A, ENI SS P&A, Shell Ram Powell, Energy 21 (will keep equip out on the well), finished Meritech, Upcoming: Apache SMI 289 Should load out mid week, Anadarko Mods 150 mid to early next week, Anadarko Sundowner 2nd week of Jan. Sam with Sanson Resources to load out a CT Squeeze. Did not have equipment or personnel. Never use us.
1/3/2010	0	\$100,512.64	\$11,168.07	4	0.44	8	9				88.00%	40.0%	0.0%	\$60,000.00	0	\$0.00		OnGoing: Shell Ram Powell, ENI SS P&A, Exxon MC 311 P&A, Energy 21 Pumping job, Apache SMI 289 Upcoming: Anadarko Mods 150, Anadarko Super Sundowner 21, Shell Salsa (Garden Banks) first week of February, Enesco 99 job is out right now. BJ is out and should have the unit in and complete by Jan 12 in 4/.
1/10/2010	0	\$10,552.00	\$1,172.44	2	0.22	7	9				77.00%	40.0%	0.0%	\$0.00	0	\$0.00		Eni Complete solutions job is still ongoing, Unit still on exon on Enesco99, P&A still on going for Exxon at MC 311, Sent out job for Energy partners to do a plug, anadarko MOD 150 job staged and waiting for call, second job for Anadarko Super Sundowner, still in the plans for future, Shell ram Powell still on going, Salsa for Shell still in the future. Getting new skid up and going right now. Complete possibly by Feb 1 st.

Single Skids

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Skid (For Previous Week)	# of Jobs	# of Jobs / Skid	# of Skids Utilized	# of Skids In District	# of Deepwater Projects	# of Shelf Projects	# of Inland Projects	Utilization (Total %)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	IJR Incidents	IJR Settlement	IJR Explanation	Additional Comments
1/17/2010	0	\$91,368.93	\$1,172.44	5	0.56	6	9				66.00%	40.0%	0.0%	\$0.00	1	\$0.00	Cemented up tubing on P&A job due to running squeeze and accidental closure of sub-surface safety valve. This was for Exxon. Left 11 bbls of cement in the tubing.	Ongoing: Shell Ram Powell; Eni SS P&A;Exxon MC 311;Apache SMI 269; Enisco 99 Upcoming: Anadarko Mod 150; Anadarko super sundowner 21; shell Salsia;
1/24/2010	0	\$0.00	\$0.00	1	0.11	6	9				66.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell; Eni SS P&A;Exxon MC 311;Apache SMI 269; Enisco 99 Upcoming: Anadarko Mod 150; Anadarko super sundowner 21; Shell Salsia Early Feb. ; Complete Solutions job.
1/31/2010	0	\$175,895.11	\$19,543.90	3	0.33	6	9				66.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell; Eni SS P&A should be decided if we pull casings or not. Had 1400 sts of cement left. Trying to find a home for it. :Exxon MC 311 ongoing moving onto next well. :Apache SMI 269; Upcoming: Anadarko Mod 150; Anadarko super sundowner 21; Shell Salsia Loaded out to go kill well; Apache HI this week, possibly two jobs. , Complete Solutions job coming up don't know what it is. \$7250 per day on equipment. New unit ready for salsia project.
2/7/2010	0	\$42,864.00	\$4,762.67	3	0.33	5	9	5	0	0	55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell; Eni SS P&A personnel only we will pull casings. Loaded out Anadarko Mods 150, Exxon MC 311 ongoing. Shell Salsia, crew on location to kill well ; Upcoming: Anadarko Super Sundowner 21, Apache SMI 289, Apache HI 376, Apache West Delta 71.
2/14/2010	0	\$67,167.18	\$7,463.02	4	0.44	5	9	6	1	0	55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell; Eni SS P&A personnel only we will pull casings. Anadarko Mods 150, Exxon MC 311 ongoing. Shell Salsia, crew on location to kill well ; Upcoming: Apache, Anadarko Super Sundowner 21. Complete Solutions jobs for Energy 21 Rabbit Island
2/21/2010	0	\$0.00	\$0.00	2	0.22	7	9	5	2	0	77.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell; Eni SS P&A personnel only we will pull casings. Anadarko Mods 150, Exxon MC 311 ongoing. Shell Salsia, Hilcorp Axis Freedom, Nexen Verm 67 ; Upcoming: Apache, Anadarko Super Sundowner 21. Complete Solutions jobs for
2/28/2010	0	\$274,152.55	\$30,461.39	6	0.67	6	9	6	0	0	66.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell; Eni SS P&A personnel only we will pull casings. Anadarko Mods 150 (crew went out this morning), Exxon MC 311, Shell Salsia (rig on location), Anadarko SS 21 ..Upcoming: Apache WD 71 & HI 376, . Complete Solutions. Energy 21 Rabbit Island
3/7/2010	0	\$0.00	\$0.00	3	0.33	5	9	5	0	0	55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell (Completions) ; Eni SS P&A personnel only pulling casings. Anadarko Mods 150 (crew change this morning), Exxon MC 311, Shell Salsia (Crew and Equip on location), Anadarko SS 21 (Crew out Sun. 3/7) Apache WD 71 & HI 376.
3/14/2010	0	\$110,370.34	\$12,263.37	4	0.44	5	9	6	1	0	55.00%	40.0%	0.0%	\$20,000.00	1	\$0.00	We were to perform a squeeze for Anadarko as per Anadarko's recommendation, we were unable to pump in.	Ongoing: Shell Ram Powell (Completions) ; Eni SS P&A personnel only pulling casings. Anadarko Mods 150. Exxon MC 311, Shell Salsia (Crew and Equip on location), Anadarko SS 21 (Crew in, Drig open hole) Apache WD 71E Upcoming: Energy 21, Exxon GI -16, Apache SMI
3/21/2010	0	\$0.00	\$0.00	3	0.33	5	9				55.00%	40.0%	40.0%	\$0.00	1	\$0.00	Cement on the Anadarko Super Sundowner 21 was checking all equipment before job came up. The valve on the 50bbl blender that was sticking, so he decided to swap unit out before the job. The unit was swapped out last week, and they have still not cemented on this job.	Ongoing: Shell Ram Powell (Completions) ; Eni SS P&A personnel only pulling casings. Anadarko Mods 150. Exxon MC 311, Shell Salsia, Anadarko SS 21, Apache WD 71E (SS cemented on W/C for LS) Upcoming: Energy 21, Exxon, Apache SMI,
3/28/2010	0	\$61,733.21	\$6,859.25	8	0.89	5	9	6	0	0	55.00%	40.0%	40.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell (Completions) ; Eni SS P&A personnel only pulling casings. Anadarko Mods 150. Exxon MC 311, Shell Salsia, Anadarko SS 21, Upcoming: Energy 21, Exxon, Apache SMI, Murphy, Walker Oil & Gas
4/4/2010	0	\$0.00	\$0.00	2	0.22	5	9	6	0	0	55.00%	40.0%	0.0%	\$25,000.00	0	\$0.00		Current Operations: Shell Ram Powell, Shell Salsia, Exxon Sundowner 1, Anadarko Super Sundowner 21, Anadarko Mode 150, ..Upcoming: Apache SMI, Murphy Front Runner, Murphy GC 338, Oceanseering P&A ..Turned Down: W&T SMI Micro Matrix Job
4/11/2010	0	\$88,395.57	\$9,821.73	5	0.56	4	9	4	0	0	44.00%	40.0%	0.0%	\$0.00	1	\$0.00		Current Operations: Shell Salsia, Exxon MC 311, Anadarko Mods 150, Anadarko SS 21 ..Upcoming Work: Murphy GC 338, Oceanseering P&A, Apache. Mods 150 job complete successful. Oceanseering P&A rigless PA find out Account Rep. John Landry?
4/18/2010	0	\$0.00	\$0.00	2	0.22	5	9	5	0	0	55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Current: Shell Salsia GB 172, Exxon MC 311, Murphy Nabors 200 GC 338, Anadarko Mods 150 GB 688, Anadarko SS 21 GC 608 possibilities: Oceanseering CS Sub Sea P&A, Apache SMI, Mariner CS job, W&T offshore, Chroma.
4/25/2010	0	\$206,214.08	\$22,912.68	6	0.67	5	9					40.0%	0.0%	\$0.00	0	\$0.00		Shell Salsia, Anadarko Mods 150, Anadarko SS 21, Exxon MC 311, Murphy Nabors 200 ..Upcoming: Oceanseering CS job, Apache SMI, Chroma CS job, Apache MI
5/2/2010	0	\$112,681.55	\$12,520.17	2	0.22	4	9	4	0	0	44.00%	40.0%	0.0%	\$0.00	1	\$0.00		Shell Salsia in comp. Anadarko Mods 150 W/C possible sq, Anadarko SS 21 pumping and testing during comp, Exxon MC 311 P&A ..Upcoming: Apache MI 623, Chevron HI 582, Oceanseering CS job, Chrom CS job, Dynamic Offshore.

Single Skids

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Skid (For Previous Week)	# of Jobs / Skid	# of Jobs	# of Skids Utilized	# of Skids in District	# of Deepwater Projects	# of Shelf Projects	# of Inland Projects	Utilization (Total %)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	IJR Incidents	IJR Settlement	IJR Explanation	Additional Comments
5/9/2010	0	\$89,916.67	\$0,990.76	2	0.22	2	9	2	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Current Operations: Exxon MC 311 Anadarko SS 21. Upcoming Work: Murphy GC 338, Oceaneering P&A, Apache. Oceaneering P&A rigless PA find out Account Rep. John Landry?
5/16/2010	0	\$0.00	\$0.00	1	0.11	4	9	4	0	0	44.00%	40.0%	0.0%	\$0.00	0	\$0.00		Current Operations: Exxon MC 311, Anadarko Modis150, BP intervention, Upcoming: Oceaneering/ Mariner P&A job 521 load out, ENI Hot oil job 5/19
5/23/2010	0	\$0.00	\$0.00	0	0.00	6	9	4	1		66.00%	40.0%	0.0%	\$0.00	0	\$0.00		Anadarko SS 21, Exxon MC 311, Oceaneering Mariner EB 464, BP Centerline, Apache SMI 58 Upcoming : Apache, Chevron, ENI
5/30/2010	0	\$145,272.33	\$16,141.37	2	0.22	6	9	2	1	0	44.00%	40.0%	40.0%	\$20,000.00	1	\$0.00	Exxon/Mobil, Cementer started mixing cement, and had issues getting PTO into gear. He was able to get it in gear and complete the job, he ordered a replacement unit after the job.	Ongoing: BP Centerline, Oceaneering Olympic IV, Apache SMI 58 Upcoming: Shell Ursa, Exxon CT job, Chevron HI 536 Scab Liner, Apache SMI 280, LLOG EI 110.
6/6/2010	0	\$0.00	\$0.00	1	0.11	5	9	4	1	0	55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Current:Oceaneering, Exxon Mobil, Apache, BP Centerline Upcoming: Apache SS 293, Chevron - Rig job to do squeeze work and scab liner, Shell Mars. Still have spacer on the centerline that needs to be removed.
6/13/2010	0	\$299,137.36	\$39,237.48	2	0.22	2	9	1	1	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Oceaneering Sub Sea P&A, Waller O&G WD 107 Upcoming: Shell Ursa ship 6/16, Apache EI 189 ship ?, Chevron HI 563 Workover - early July SuperSundowner, Exxon GI 16 Two weeks.
6/20/2010	0	\$0.00	\$0.00	3	0.33	4	9	2	1	0	44.00%	40.0%	0.0%	\$0.00	1	\$0.00		Current:Oceaneering, Apache, BP Centerline. Equipment for Ursa project has been shipped. Upcoming: Apache SS 293,Apache East Cameron 278, Chevron, Shell Mars.
6/27/2010	0	\$763,569.03	\$84,841.00	3	0.33	2	9	1	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa Down to to Hurricane. Upcoming: Exxon WD 30- GI 16 (July 2010), Chevron HI 536 (Second week of July), Apache SMI 280- EC 278- SS 293 SS 190 (July - August)
7/4/2010	1	\$0.00	\$0.00	1	0.11	2	9	1	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa Upcoming: Exxon WD 30- GI 16 (July 2010), Chevron HI 536 (Second week of July), Apache SMI 280- EC 278- SS 293
7/11/2010																		
7/18/2010																		
7/25/2010																		
8/1/2010																		
8/15/2010																		
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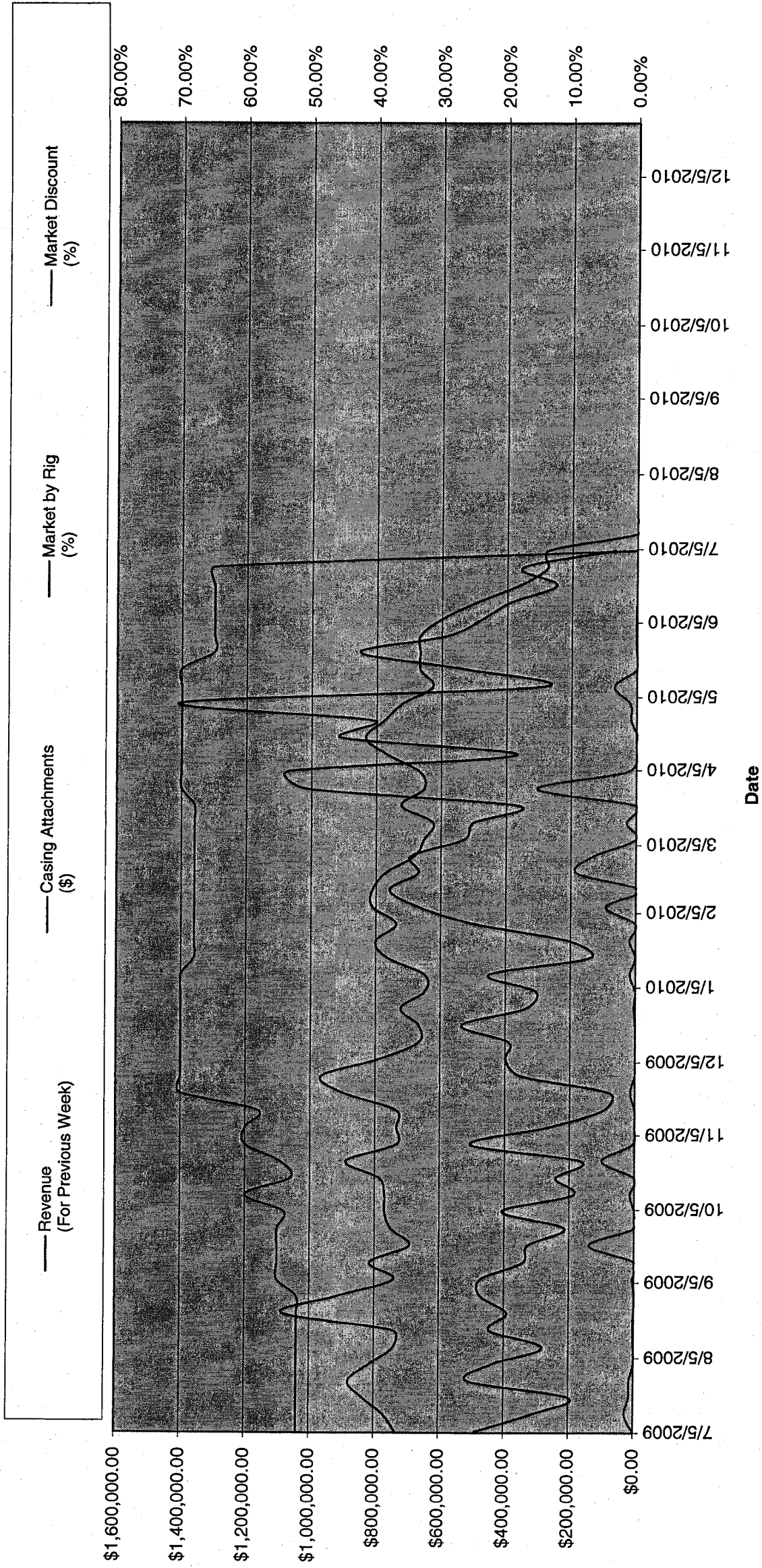
Week Ending	Safety (# of Incidents)	Total Revenue (For Previous Week)	Revenue for FECA	Revenue for Protect	Casing/Liner Float Shoes	Casing/Liner Float Collars	Plug Sets	Stage Tools	Protect	Centralizer Quantity	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LJR Incidents	LJR Settlement	LJR Explanation	Additional Comments
7/5/2009	0	\$108,393.69	\$108,393.69	\$0.00													
7/12/2009	0	\$157,840.51	\$157,840.51	\$0.00													
7/19/2009	0	\$32,792.75	\$32,792.75	\$0.00													
7/26/2009	0	\$41,687.27	\$41,687.27	\$0.00													
8/2/2009	0	\$163.00	\$163.00	\$0.00													
8/9/2009	0	\$47,114.42	\$47,114.42	\$0.00													
8/16/2009	0	\$7,651.97	\$7,651.97	\$0.00													
8/23/2009	0	\$18,907.95	\$18,907.95	\$0.00													
8/30/2009	0	\$274.30	\$274.30	\$0.00													
9/6/2009	0	\$131,049.01	\$131,049.01	\$0.00													
9/13/2009	0	\$1,104.67	\$1,104.67	\$0.00													
9/20/2009	0	\$140,178.18	\$140,178.18	\$0.00													
9/27/2009	0	\$13,591.84	\$13,591.84	\$0.00													
10/4/2009	1	\$98,117.30	\$98,117.30	\$0.00													
10/11/2009	0	\$63,635.73	\$63,635.73	\$0.00													
10/18/2009	1	\$4,845.34	\$4,845.34	\$0.00													
10/25/2009	1	\$106,966.35	\$106,966.35	\$0.00													
11/1/2009	0	\$63,954.80	\$63,954.80	\$0.00	1	4	2	0		47	65%	0	0	0	0		HWE plug pricing needs to be addressed with 50% discount in all proposals. Need to do work on discounting for FE for the GOM to give guidance to sales on what discounts to propose to retain 35 - 40% GP. Taylor BHA disconnected worked as planned.
11/8/2009	0	\$0.00	\$0.00	\$0.00	0	0	0	0		0	65%	0	0	0	0		Bid on Martech FE. Request to bid on Pipe Frame Energy FE. Checking on Terno Co. Nothing for Protect coming up. 7-3/8 in for Hoes and something maybe for ADTI coming up. ENI well coming up GC 563 #2 looking for all four strings.
11/15/2009	0	\$39,174.30	\$39,174.30	\$0.00	1	1	2	0		48	65%	0.0%	\$0	0	0		BHP Double Mountain Project end of Dec. Nothing for Protect this week. Will order tools for Taylor's intervention wells this week. Sent CST tool to the Clear leader was not used but will keep it on the rig.
11/22/2009	0	\$84,587.63	\$84,587.63	\$0.00	0	0	0	0		284	65%	0.0%	\$0	0	0		BHKA equipment on order for next Taylor Wells. Manguantuner call for FE. Phoenix rep B. BHKA equipment on order for next Taylor Wells. Manguantuner call for FE. Phoenix rep B. BHKA equipment on order for next Taylor Wells. Manguantuner call for FE. Phoenix rep B.
11/29/2009	0	\$44,546.43	\$44,546.43	\$0.00	2	2	2	0		35	65%	62.0%	\$0	0	0		BHP Loading SSR II two plug sets about \$55K. Landing Collar and personnel charges. Total job averages about \$120 K. Taylor intervention well should start in Jan 2010. Petrobras tender for FE for one well. Submitted to Petrobras. Amerada Hess 11/02/09 schedule install protect center line \$75,900.00
12/6/2009	0	\$1,681.71	\$1,681.71	\$0.00	5	5	0	0		93	65%	0.0%	\$0	0	0		Picked up Kindee well with no FE proposal. BHP Proposal for DDI Firefox - Plugs SSR II 13-5/8 in casing.
12/13/2009	0	\$149,503.39	\$149,503.39	\$0.00	3	3	4	0	56	59	68%	0.0%	\$0	0	0		BHP Double Mountain/Firefox Projects 1st of Jan. Kindee Prod and Dec. Gulfport Island should resume drilling 1st of Jan. Taylor job on call for 47 blades for Protect.
12/20/2009	0	\$14,903.81	\$14,903.81	\$0.00	0	0	3	0	38	10	68%	0.0%	\$0	0	0		Apache DV tool for January does not look like we will make
12/27/2009	0	\$72,494.86	\$72,494.86	\$0.00	0	1	0	0	52	0	68%	0.0%	\$15,000	0	0		Servico would be for Haynesville and then Taylor is for the P & A projects. Sent out 7 in intermediate FE for Kindee O & G. Cobalt called for CST tool. Delivery for Wednesday for Taylor. BHP CR Luga is on location U Double Mountain and should be coming up middle to January. Lost a job for Apache on FE because we did not have a DV Tool 9-5/8 P-110.
1/3/2010	0	\$5,768.00	\$5,768.00	\$0.00	1	1	2	0	0	20	68%	0.0%	\$0	0	0		Need to get a plan in place for FE to sell and increase Market Share in GOM.
1/10/2010	0	\$82,303.81	\$82,303.81	\$0.00	0	0	0	0	225	5	68%	0.0%	\$0	0	0		Sold Taylor 2 BHKA Solid Cobalt CST led to sending out 1 more. Missed out on DV tool for Apache none on shelf and can't make in time.
1/17/2010	0	\$3,033.62	\$3,033.62	\$0.00	0	0	4	0	0	10	68%	0.0%	\$0	0	0		BHP selling 16" csg Tues/Wed 17.00 ft Start drilling for 13-5/8" csg 23,000 ft. Cmt head still in question. Protect has 3 Shell jobs in process. Devon & Petrobras also on the board.
1/24/2010	0	\$122,761.31	\$122,761.31	\$0.00	0	0	2	0	88	51	68%	0.0%	\$0	1	0		BHP Double Mountain. Wall control problems. Servico ran pipe Tuesday/Wednesday. Precision TK for BTA working on location 1-22-10/ Mayne & Mertz 2-7/8" Prod csg. procured DL lost equipment & parts to cost job. / Amerex USA 1 well, apud in the 1st of FEB. /Lost Combo whip plugs for ADTI to Davis Lynch could not furnish in time they had on the shelf.
1/31/2010	0	\$93,555.74	\$93,555.74	\$0.00	1	3	4	0	0	14	68%	0.0%	\$0	1	0		Mayne & Mertz 2-7/8" FE, procured Davis Lynch to cover job. Precision/BTA sent out FE Sat for surface. BHP SSR II job complete Amerex Olympia Minerals Spud 1st of Feb? / Ongoing Project Shell 5" 29 units, Devon 3-1/2" Chrome Tib 89 units, will need 2 hands for Tuesday & Wednesday. ENI 2 units complete, Petrobras upcoming. CST Pricing and Paragon. Noble Energy Clyde Boudreaux shipping CST. Turned it around.
2/7/2010	0	\$130,764.36	\$130,764.36	\$0.00	1	4	4	0	4	26	68%	0.0%	\$0	0	0		Blis turned in last week. Martin Coastal Jordan Oil Sandpiper. Smith Drig. Precision Drig. Starting up this week should be Amerex USA FE. Taylor & Chevron looking at using the CST for their P&A operations. Protect this week (61 units) Stone Offshore 130K
2/14/2010	0	\$6,782.91	\$6,782.91	\$0.00	0	2	0	0	0	0	68%	0.0%	\$1,500	0	0		Combo Plug 7-3/4" x 7" could not supplier in time. Dennis Culver TA. Cobalt returned CST Tool, put back in stock & changed restocking fee. Amerex spud meeting today, deliver Surface FE. Protect completed Taylor Energy. Stone Energy complete 61 jls. ENI & Petrobras still pending.
2/21/2010	0	\$344,699.02	\$344,699.02	\$0.00	0	0	1	0	143	16	68%	0.0%	\$0	1	0		Amerex, Olympia Minerals # 2. Customer could not locate wells for centralizers. I arrived on loc @ 06:30 am & they where running pipe & centralizers using nails they found. No down time, I am assuming they located nails we sent although they didn't own up to it.

Week Ending	Safety (# of Incidents)	Total Revenue (For Previous Week)	Revenue for FE/CA	Revenue for Protect	Casing/Liner Float Shoes	Casing/Liner Float Collars	Plug Sets	Stages Tools	Protect	Centralizer Quantity	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	UR Incidents	UR Settlement	LUR Explanation	Additional Comments
2/28/2010	0	\$305,607.54	\$305,607.54	\$0.00	1	1	0	0	128	36	68%	0.0%	\$0	0	0		Taylor finished no BHKA ran, ran 2 sqz jobs all ok. Next work 3 - 6 weeks. BHP FireFox 2 weeks. BP called for CST, just due to no diverter for CST. Bid for Forest, Arena, Century Exp. Neumin Prod. Protect upcoming work 2 Shell, 1 ENI and waiting on confirmation on 1 Apache. Gulfport 16 sets of 9-5/8 in.
3/7/2010	0	\$54,679.30	\$54,679.30	\$0.00	0	0	1	0	67	18	68%	0.0%	\$0	0	0		BHP FireFox 13-5/8 SSR-II should be up two weeks. BP Horizon add 2nd CST Tool. Protect Finished Psa crntz job for Apache. Stone Energy W/C 59 units.
3/14/2010	0	\$87,505.20	\$87,505.20	\$0.00	1	1	0	0	107	21	68%	0.0%	\$16,000	0	0		Turn down BP No 3" CST in country. Apache reamer available OHP NS. CHEVRON 7 5/8 FLOAT SHOE BLANK IN STOCK NO TIME TO THREAD. Finish Devon job for 7-5/8 in and a job for Taylor and a job for Apache and ENI.
3/21/2010	0	\$394,534.84	\$394,534.84	\$0.00	2	3	1	1	88	70	68%	0.0%	\$0	0	0		Inspecting Devon. Apache 5 units 7000, wait on 1st stamp Patschbra 167000
3/28/2010	0	\$709,135.73	\$709,135.73	\$0.00	0	0	0	0	379	0	68%	0.0%	\$0	1	0		BHP FOUND CEMENT 1400' ABOVE TOP PLUG. WEATHERFORD FLOATS NOT HOLD
4/4/2010	0	\$59,700.50	\$59,700.50	\$0.00	15	15	28	0	24	33	3400%	68.0%	\$0	0	0		Protect Enaminger #2 start. Taylor currently running ream job.
4/11/2010	0	\$32,262.69	\$32,262.69	\$0.00	16	16	16	0	12	56	68%	0.0%	\$0	0	0		FE Meeting 4.10 Roger Dugas, Kim Boudreau, Tony Landry, Dennis Culver, A Breaux discuss BD sales strategy to increase FE sales. Finishing up job for EN Protect 600K.
4/18/2010	0	\$21,540.02	-\$5,760.00	\$27,300.02	0	0	0	0	42		68%	0.0%	\$0	0	0		Credit Hess for Landing collar to resale to BHP/Picked up Forest Oil Island Job EST REV \$10,000.00 / Prediction TK Yuma E&P starting up. Submitted a bid for Hcop Her 150 Called in by Co Rap on location, should know today. Completed CRB Crntz for Stone 425K. Stand screens for Halliburton completions. Drill Pipe coming from Alaska for Pioneer.
4/25/2010	0	\$113,318.55	\$29,829.55	\$83,490.00	6	6	3	0	44	77	68%	0.0%	\$0	0	0		NONE
5/2/2010	0	\$1,105,738.19	\$124,017.33	\$981,770.86	0	3	3	0	685	35	68%	0.0%	\$0	0	0		Upcoming BHP SSR-II job. Upcoming Taylor job.
5/9/2010		\$220,809.88	\$149,400.88	\$71,409.00	3	6	5	0	383	64	68%	0.0%	\$0	0	0		Noble Energy/Eneco 8501 called for 17-7/8" Hydril shoe & collar for immediate delivery, could not furnish. BHP DD-1 Shut down for BOP repairs, 1wk. SSR-II job two weeks out equipment sent. Taylor Energy PJA around the 24th of this month. BP sent two CST Tools to the DD-111 & order 4 more. Sent out BHKA for Stone Energy H&P 206 for P&A or Kick-off plug. Alan is meeting w Kerry Morrow w Stone this morning to discuss procedures.
5/16/2010		\$72,097.35	\$25,247.32	\$46,850.03	2	2	2	0	69	50	68%	0.0%	10K	0	0		Increase order for CST for BP. Upcoming BHP SSR-II. Upcoming Taylor job.
5/23/2010	0	\$333,123.98	\$31,923.98	\$301,200.00	1	1	1	0	70	40	68%	0.0%	\$0	0	0		George out for Taylor. BHP job with Black Hawk cement head went ok.
5/30/2010	0	\$137,452.67	\$5,882.63	\$131,570.04	1	1	1	0	132	25	68%	0.0%	\$0	0	0		BHP shut down avg 50K mth rev loss. Protect 30% loss. APC possible opportunity for land.
6/6/2010	0	\$42,903.98	\$13,943.98	\$29,460.00	2	2	2	0	19	49	68%	0.0%	\$0	0	0		Co rep change out continue with CTI FE for Anadarko GARBR 5 #1. Bid Hughes Eastern Stage tools and FE 35K. Taylor shut down for storm season. Mobilizing for Mexico for Protect.
6/13/2010	0	\$98,081.84	\$75,331.83	\$22,750.01	0	0	3	0	35	55	68%	0.0%	\$0	0	0		Continental spudding 2nd well. Replace equipment for Taylor used on Inter Wells - 15K. Bids on ES Crntz for Hughes Eastern & Lynac Exploration. Incident backing into a door on the forlift.
6/20/2010	1	\$236,479.06	\$86,858.82	\$139,620.24	1	4	3	0	147	60	68%	0.0%	\$0	0	0		Forest oil in the Bossier City area could not provide 7" P-110 grade ES Cementer. Continental started the JSM # 6 well. Mayne & Mertz Production seg on hold, having hole problems. Gulfport Island placed order for more equipment 15K. SWEPI, Bossier City provide operator to run a CST Tool.
6/27/2010	0	-\$1,047.50	-\$4,047.50	\$3,000.00	1	1	1	0	10	12			10K	0	0		Ran a CST for Shell (SWEPI) in the Red River area, job successful(13K). Gulfport equip in & will deliver this week (5K) Turned in bids for Subsurface, Washington area, Apollo Energy, Cameron Meadows, Knight Res.Assumption Parish,Versailles, Apache 6-5/8" job, plug set only. Lost bid for Hughes Eastern to Davis Lynch they had DV tool on shelf in La. We had tool available in Michigan. Protect: Finishing up 5jts of 5-1/2" for Hughes Eastern (16K), waiting on ENI for removal of blades from Site of 20"
7/4/2010	0	\$7,387.46	\$7,387.46	\$0.00	4	4	2	0	0	8	68%	60.0%	\$0	0	0	NA	
7/11/2010		\$0.00	\$0.00	\$0.00													
7/18/2010		\$0.00	\$0.00	\$0.00													
7/25/2010		\$0.00	\$0.00	\$0.00													
8/1/2010		\$0.00	\$0.00	\$0.00													
8/8/2010		\$0.00	\$0.00	\$0.00													
8/15/2010		\$0.00	\$0.00	\$0.00													
8/22/2010		\$0.00	\$0.00	\$0.00													
8/29/2010		\$0.00	\$0.00	\$0.00													
9/5/2010		\$0.00	\$0.00	\$0.00													
9/12/2010		\$0.00	\$0.00	\$0.00													
9/19/2010		\$0.00	\$0.00	\$0.00													
9/26/2010		\$0.00	\$0.00	\$0.00													
10/3/2010		\$0.00	\$0.00	\$0.00													
10/10/2010		\$0.00	\$0.00	\$0.00													
10/17/2010		\$0.00	\$0.00	\$0.00													
10/24/2010		\$0.00	\$0.00	\$0.00													
10/31/2010		\$0.00	\$0.00	\$0.00													
11/7/2010		\$0.00	\$0.00	\$0.00													
11/14/2010		\$0.00	\$0.00	\$0.00													
11/21/2010		\$0.00	\$0.00	\$0.00													
11/28/2010		\$0.00	\$0.00	\$0.00													
12/5/2010		\$0.00	\$0.00	\$0.00													

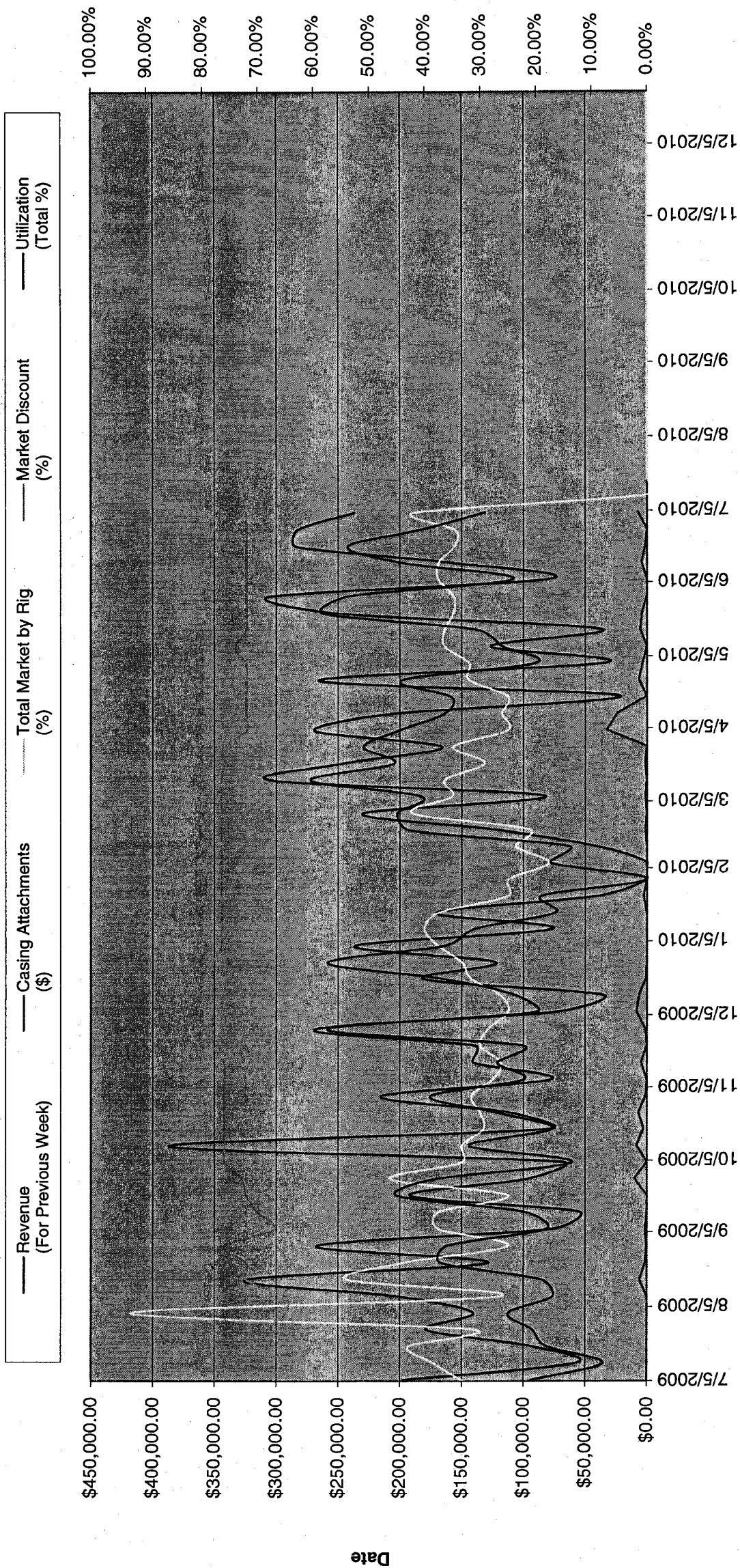
Float Equipment

Week Ending	Safety (# of Incidents)	Total Revenue (For Previous Week)	Revenue for FECA	Revenue for Protech	Casing/Liner Float Shoes	Casing/Liner Float Collars	Plug Sets	Stage Tools	Protech	Centralizer Quantity	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
12/12/2010		\$0.00	\$0.00	\$0.00													
12/19/2010		\$0.00	\$0.00	\$0.00													
12/26/2010		\$0.00	\$0.00	\$0.00													

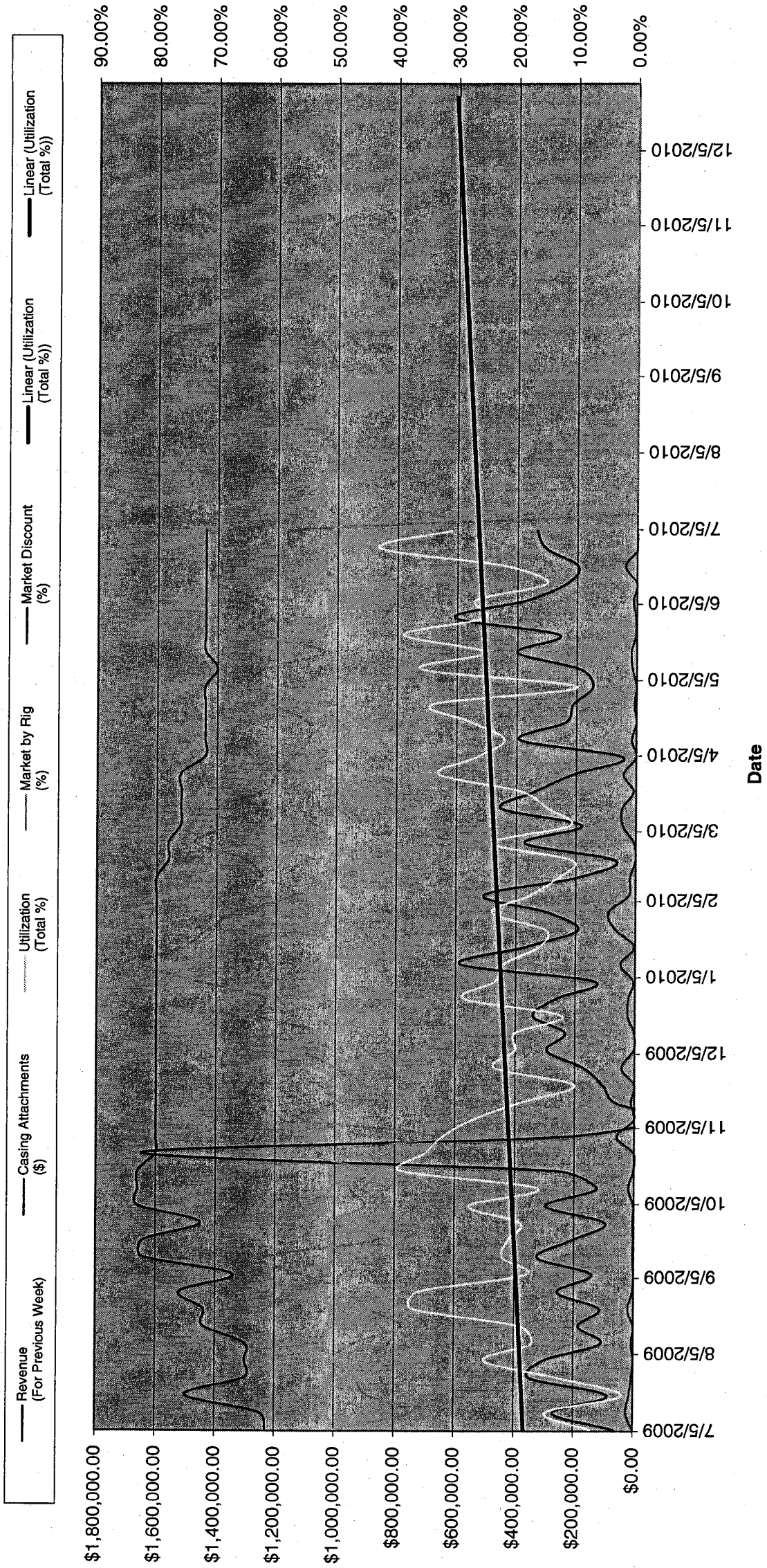
GOM Shelf



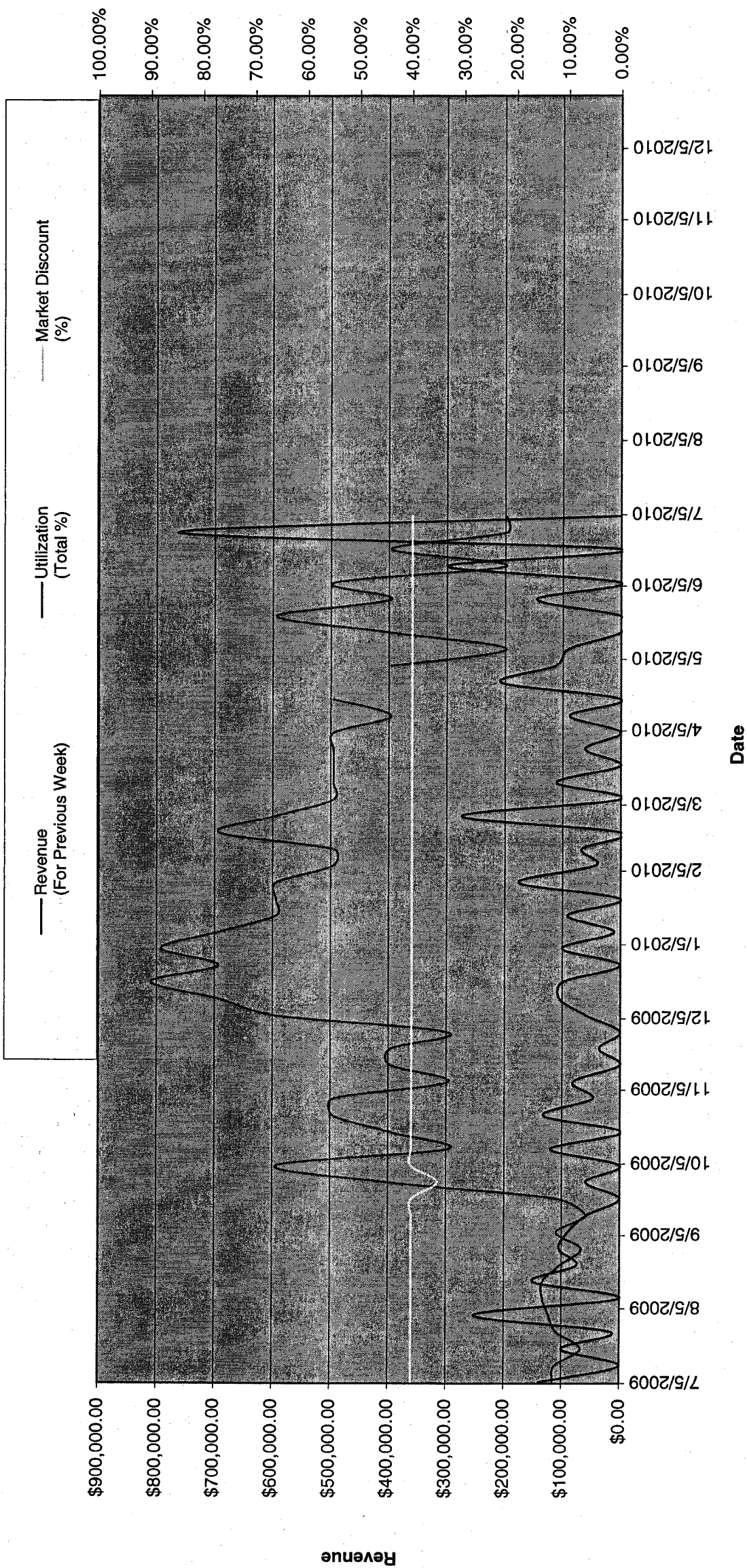
GOM Inland Operations



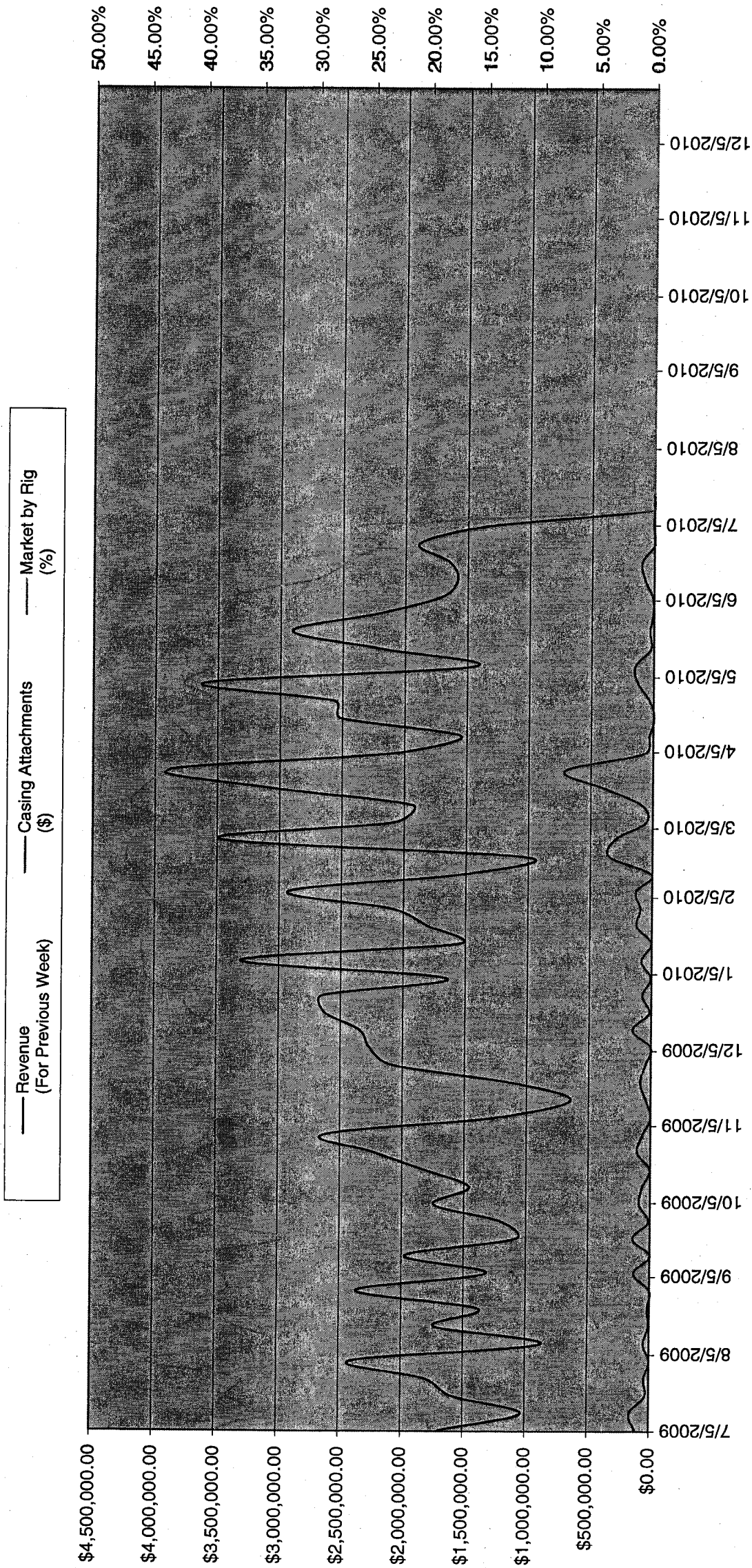
GOM Land



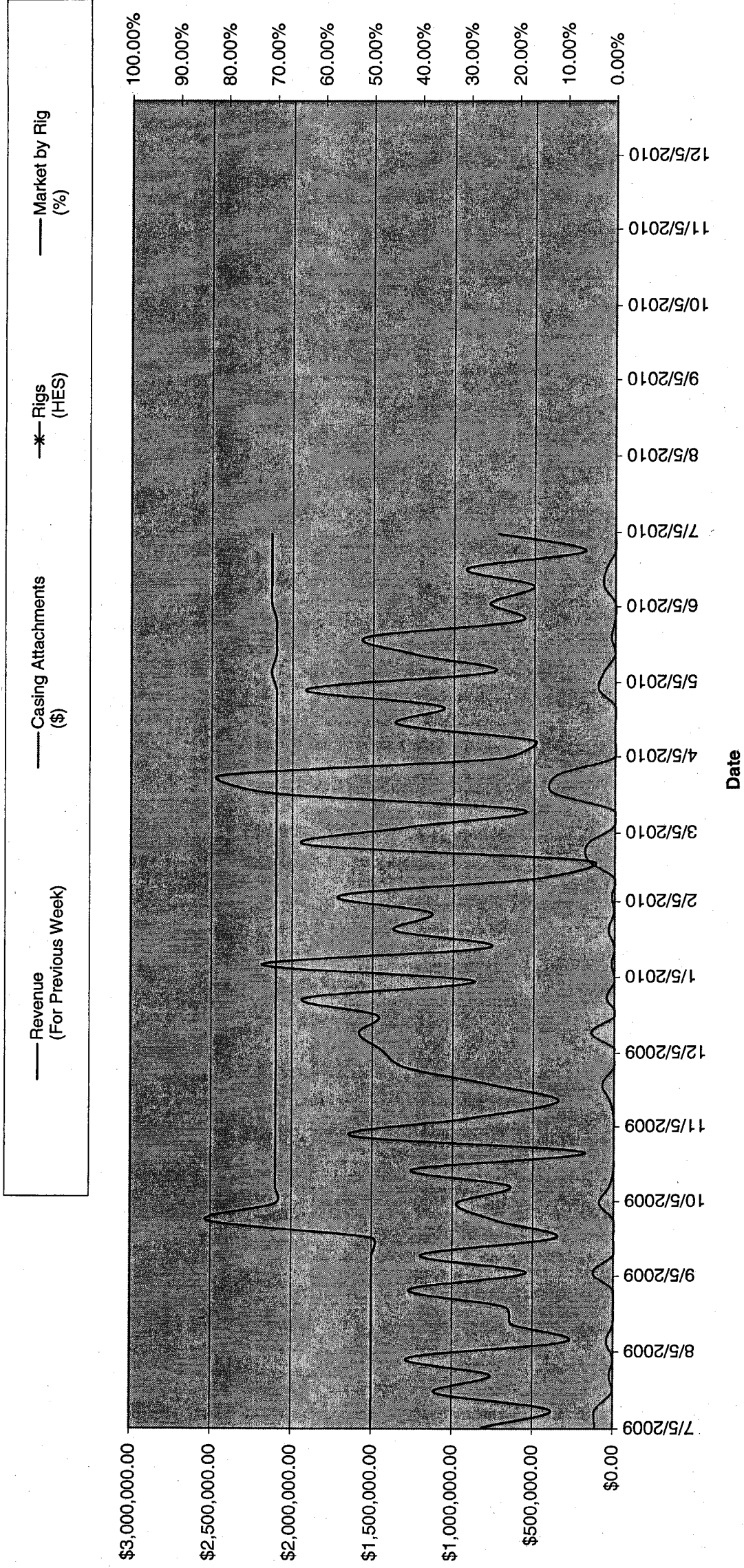
GOM Single Skids



Gom Region Cementing



GOM Deepwater



Land									
Average Rigs 14.4	Revenue for August no FE \$888,051.00	Estimated Revenue per rig \$59,586.88	Estimated Rig count 12.667	Estimated Rig forecast Revenue \$754,786.95	FE \$400,000.00 48.62%				
Special Job forecast Pine Prairie	Revenue \$100,000.00	Estimate of Land Forecast \$1,254,786.95	Three Month Rev/Rig Average= \$74,573.83 Three Month Rev/Rig Forecast= \$944,626.71	Average rigs	13				
Inland									
Average Rigs 5.2	Revenue for August no FE \$191,088.00	Estimated Revenue per rig \$36,747.69	Estimated Rig count 4	Estimated Rig forecast Revenue \$146,990.77	FE \$3,626.00 1.90%				
Special Job forecast None	Revenue \$0.00	Estimate of Inland Forecast \$150,616.77	Three Month Rev/Rig Average= \$93,965.87 Three Month Rev/Rig Forecast= \$376,943.46	Average Rigs	5				
Shelf									
Average Rigs 13	Revenue for August no FE \$1,545,567.00	Day Rate for Month \$559,188.00 36.18%	Estimate of Materials/Other \$986,379.00 63.82%	Estimated Revenue per rig \$118,889.77	Estimated Rig count 15	Estimated Rig forecast Revenue \$1,753,346.54	FE \$20,000.00 1.29%		
Special Job forecast None	Revenue \$0.00			Estimate of Shelf Forecast \$1,803,346.54	Three Month Rev/Rig Average= \$116,006.66 Three Month Rev/Rig Forecast= \$1,740,959.67	Average Rigs	15		
Deepwater									
Average Rigs 20	Revenue for August No foam/special/FE \$4,757,845.00	Day Rate for Month \$1,088,576.84 21.83%	Estimate of Materials/Other \$3,719,268.16 78.17%	Estimated Revenue per rig \$237,892.25	Estimated Rig count 19	Estimated Rig forecast Revenue \$4,519,952.75	FE \$20,000.00 0.42%		
Special Job forecast APC	Revenue \$400,000.00	Rig Enisco 8500	Total \$4,757,845.72	Estimate of Deepwater Forecast \$5,498,276.01	Three Month Rev/Rig Average= \$201,837.24 Three Month Rev/Rig Forecast= \$3,834,907.60	Average Rigs	19		
LLOG	\$165,990.38	Bouzigard							
LLOG	\$113,171.25	Bouzigard							
LLOG	\$165,990.38	Bouzigard							
LLOG	\$113,171.25	Bouzigard							
Single Skids									
Number of Jobs 15	Revenue for August no FE \$435,568.00	Estimated Revenue per Job \$29,037.87	Estimated Job Count 14	Estimated Job forecast Revenue \$406,530.13	Three Month Rev/Job Average= \$36,750.63 Three Month Rev/Job Forecast= \$514,508.86				
Special Job forecast None	Revenue \$0.00	Estimate of Single Skids Forecast #VALUE!							
Total Estimated Forecast									
Three Month Running Average				\$9,074,530.50		Tuned in on Oct 2 = \$7.8 MM Tuned in on Nov 3 rd = 7.977 MM Tuned in Feb 3 = 8.475 MM Tuned in on Feb 10 th = 8.577 MM Tuned in on Feb 13 th = 8.678			
Three Month General Forecast				\$8,711,549.28		LLOG Give Back Petroquest 33525.9 5500			
Costs without COGS Costs with COGS Expected Revenue GP FBOI GP Rev FBOI Rev									
Actual				\$290,384.98 \$8,711,549.28		\$302,484.35 8469561.797			
FE Total FE%				\$443,626.00 5.09%		GP Tuned in Feb 24 th = 8.711 MM FBOI Tuned in Feb 25 th = 8.711 MM			

Shelf									
Customer LLOG					FE \$400,000.00 48.62%				Day Rate \$1,200.00
Chevron									\$1,571.00
Devon									\$1,300.00
Petroquest									\$1,200.00
ADTI					13				\$1,200.00
Apache									\$1,300.00
Shell									\$1,350.00
ADTI					FE \$3,626.00 1.90%				\$1,200.00
ADTI									\$1,200.00
Spartan 303									\$1,500.00
Sceptor									\$1,500.00
Hercules 150									\$1,250.00
Bob Palmer					5				\$1,400.00
El Paso									\$1,200.00
Exxon									\$1,500.00
Arena									\$1,600.00
Ocean Sceptor									\$19,971.00
Rowan Louisiana									28
Devon									\$559,188.00
Total Day Rate Total Days Sum of days									
Deepwater									
Customer									Day Rate
Anadarko									\$1,750.00
Anadarko					FE \$20,000.00 0.42%				\$1,750.00
Marathon									\$2,250.00
BP									\$2,174.21
BP									\$1,941.82
Horizon									\$2,697.00
Deep Seas									\$1,950.00
Enisco 8500									\$1,539.00
Ocean Baroness									\$2,250.00
Paul Romano									\$2,650.00
Jim Thompson									\$1,500.00
Clyde Boudreaux									\$2,650.00
Nautlus									\$1,551.00
Maersk Developer									\$1,640.00
Maersk Americas									\$2,174.00
DD II									\$500.00
DD I									\$1,000.00
Ocean Saratoga									\$1,375.00
H&P 202									\$2,250.00
Marianus									\$1,500.00
Loris Bouzigard									
LLOG									
Cobalt									
Traylor									
Shell									
ENI									
LLOG									
Total Day Rate Total Days Sum of days									

45658.41 \$91,316.82

Costs without COGS
Costs with COGS
Expected Revenue
GP
FBOI
GP Rev
FBOI Rev

Average Rigs 13		Revenue for August no FE \$796,565.00	Estimated Revenue per rig \$69,446.00	Land Estimated Rig count 13.333	Estimated Rig forecast Revenue \$1,197,916.72	EE \$700,000.00 88.55%	Shelf Customer W & T Chevron Devon Petroquest ADTI Apache	Rig Hercules 202 Enso 82 Gorilla II Hercules 204 Atwood Richmond Seahawk 2600	Day Rate \$1,000.00 \$1,585.44 \$1,850.00 \$1,200.00 \$1,200.00 \$1,300.00
Special Job forecast None		Revenue \$0.00	Estimate of Land Forecast \$1,897,916.72	Three Month Rev/Rig Average= \$88,078.68 Three Month Rev/Rig Forecast= \$907,866.32	Average rigs	13			
Average Rigs 5		Revenue for August no FE \$404,684.00	Estimated Revenue per rig \$105,465.00	Inland Estimated Rig count 8	Estimated Rig forecast Revenue \$843,640.00	EE \$500,000.00 12.36%	Shelf Shell ADTI ADTI Arenia Rozal Eel Paso Eoon ADTI	Rig Ocean Spartan Hercules 253 Spartan 303 Sceptor Hercules 150 Bob Palmer Enso 99 Hercules 251	Day Rate \$1,350.00 \$1,200.00 \$1,200.00 \$1,500.00 \$1,250.00 \$1,400.00 \$1,200.00 \$1,200.00
Special Job forecast None		Revenue \$0.00	Estimate of Inland Forecast \$893,640.00	Three Month Rev/Rig Average= \$73,497.74 Three Month Rev/Rig Forecast= \$87,901.31	Average rigs	8			
Average Rigs 15		Revenue for August no FE \$2,248,071.00	Day Rate for Month \$1,500.00 0.07%	Shelf Estimate of Materials/Other \$2,246,571.00 99.93%	Estimated Revenue per rig \$237,536.00	EE \$0.00 0.00%	Shelf Hal Houston Hilcorp Energy XXI McMoran	Rig Hercules 205 Seahawk 3000 Seahawk 2001 Rowan Louisiana	Day Rate NC \$1,500.00 \$1,000.00
Special Job forecast None		Revenue \$0.00	Estimate of Shelf Forecast \$3,919,377.00	Three Month Rev/Rig Average= \$122,848.66 Three Month Rev/Rig Forecast= \$2,028,969.38	Estimated Rig count 18.5 Average Rigs	15.75			
Average Rigs 19		Revenue for August no loan/special/FE \$4,068,911.00	Day Rate for Month \$2,174.00 0.05%	Deepwater Estimate of Materials/Other \$4,066,737.00 99.95%	Estimated Revenue per rig \$201,837.00	EE \$150,000.00 3.69%	Deepwater Customer Atadarko Atadarko Marathon BP BP Petrobras Atadarko Hess Marathon Shell	Rig Discoverer Spirit Anos Runner Ocean Monarch DD III Horizon Deep Seas Enso 8500 Ocean Baroness Paul Romano Jim Thompson	Day Rate \$1,750.00 \$1,750.00 \$2,250.00 \$2,174.21 \$1,941.82 \$2,697.00 \$1,950.00 \$1,535.00 \$2,250.00 \$2,650.00
Special Job forecast None		Revenue \$0.00	Estimate of Deepwater Forecast \$5,619,551.17	Three Month Rev/Rig Average= \$202,678.42 Three Month Rev/Rig Forecast= \$3,646,175.51	Average Rigs	18			
Number of Jobs 15		Revenue for August no FE \$670,003.00	Estimated Revenue per Job \$44,666.87	Single Skids Estimated Job Count 15	Estimated Job forecast Revenue \$670,003.00				
Special Job forecast None		Revenue \$0.00	Estimate of Single Skids Forecast \$670,003.00	Three Month Rev/Rig Average= \$38,011.68 Three Month Rev/Rig Forecast= \$570,175.22					
Three Month Running Average \$10,479,073.52									
Three Month General Forecast \$9,182,896.31									
Total Estimated Forecast \$13,000,487.89									
General Forecast \$12,018,682.89									
Costs with COGS Expected Revenue GP FBOI GP Rev FBOI Rev Additional FBOI Actual									
Tuned in on Oct 2 = \$8.0 MM Tuned in Nov 3 = 8.038 MM Tuned in Mar 3 rd = 8.702 MM Tuned in Mar 10 th = 9.389 MM Tuned in Mar 17 th = 9.821 MM									
Reverse for LLOG Loss of insurance claim. APC									
GP Mar 10 th = 3.638 MM FBOI Mar 10 th = 2.793 MM GP Mar 17 th = 2.771MM FBOI Mar 17 th = 1.887 MM GP Mar 24 th = 3.852 MM FBOI Mar 24 th = 2.817 MM									
FE Total FE %									
\$1,085,450.00 9.52%									

Land				Shelf			
Average Rig 11.5	Revenue for August No FE \$1,394,803.00	Estimated Revenue per rig \$113,443.74	Estimated Rig Count 12.2	Estimated Rig forecast Revenue \$1,384,013.62	FE \$778,526.83	12.2	Day Rate \$1,000.00
Special Job forecast None	Revenue \$0.00	Estimate of Land Forecast \$2,086,339.62	Three Month Rev/Rig Average \$8,902.17 This Month Rev/Rig Forecast \$1,182,760.07	Average Rigs	51.70%		Hercules 202 Enaco 82 Gorilla II Hercules 304 Arco Petroleum Noble 2000 Seahawk 2000
Inland				Shelf			
Average Rig 7	Revenue for August No FE \$947,004.00	Estimated Revenue per rig \$135,414.86	Estimated Rig Count 9.2	Estimated Rig forecast Revenue \$1,110,401.83	FE \$0.00		Ocean Spartan Hercules 253 Spartan 303 Arenia Sceptor Hercules 150 Bob Palmer El Paso Enaco 89 Hercules 251
Special Job forecast None	Revenue \$0.00	Estimate of Inland Forecast \$1,110,401.83	Three Month Rev/Rig Average \$114,850.05 This Month Rev/Rig Forecast \$287,720.36	Average Rigs	0.00%		ADTI Hercules 205 Hercules 206 Seahawk 3000 Seahawk 2001 Rowan Louisiana
Shelf				Deepwater			
Average Rig 18.25	Revenue for August No FE \$2,215,100.00	Day Rate for Month \$126,854.79	Estimate of Materials/Other \$2,186,245.21	Estimated Revenue per rig \$190,430.06	Estimated Rig count 17	Estimated Rig forecast Revenue \$3,067,311.08	Day Rate \$1,500.00
Special Job forecast None	Revenue \$0.00	5.48%	94.52%	Estimate of Shelf Forecast \$3,067,311.08	Three Month Rev/Rig Average \$290,943.49 This Month Rev/Rig Forecast \$3,416,036.41		Discoverer Spirit Amco Runner Ocean Monarch DO III Deep Seas Enaco 8500 Ocean Baroness Paul Romano Jim Thompson
Deepwater				Deepwater			
Average Rig 17.75	Revenue for August No FE \$3,685,913.00	Day Rate for Month \$1,500.00	Estimate of Materials/Other \$3,684,413.00	Estimated Revenue per rig \$217,797.92	Estimated Rig count 15	Estimated Rig forecast Revenue \$3,266,968.73	Day Rate \$1,750.00
Special Job forecast BP Intervention	Revenue \$770,002.00	0.04%	99.96%	Estimate of Deepwater Forecast \$5,803,182.73	Three Month Rev/Rig Average \$207,157.39 This Month Rev/Rig Forecast \$3,107,960.78		Amco Runner Ocean Monarch DO III Deep Seas Enaco 8500 Ocean Baroness Paul Romano Jim Thompson
Single Skids				Single Skids			
Number of Jobs 15	Revenue for August No FE \$943,178.00	Estimated Revenue per Job \$62,878.60	Estimated Job Count 12	Estimated Job forecast Revenue \$514,543.20	Three Month Rev/Job Average \$44,070.78 This Month Rev/Job Forecast \$253,643.35		Clyde Boudreaux Nautica Nautilus Maersk Developer Maersk Americas DD II Ocean Saratoga R&P 202 Maranda
Special Job forecast None	Revenue \$0.00	Estimate of Single Skids Forecast \$514,543.20					Loft Bouzgard
Three Month Running Average \$12,357,540.03				Accruals			
Total Estimated Forecast \$12,553,978.46				Tuned in on Oct 20 = \$8.5 MM			
General Forecast \$12,051,819.32							
Total Day Rate \$35,437.21				Total Day Rate \$35,437.21			
Sum of days \$1,096,553.51				Sum of days \$1,096,553.51			

Costs with COGS	\$8,400,000.00	May 5 th = 11.193 MM	May 12 th = 12.257 MM
Expected Revenue	\$11,739,663.03	Rev May 3 rd - 10.623 MM	May 12 th = 3.857 MM
GP	28.45%	GP May 3 rd - 2.823 MM	May 12 th = 2.754 MM
FBOI	19.4%	FBOI May 3 rd - 1.867 MM	
GP Rev	\$3,359,663.03		
FBOI Rev	\$2,263,093.36		
Actual	\$11,739,663.03	FE Total	\$674,528.00
		FE %	5.75%

Land				Shelf				Deepwater			
Average Rigs 12.2	Revenue for May No FE \$1,694,336.00	Estimated Revenue per rig \$138,000.33	Estimated Rig count 12.75	Estimated Rig forecast Revenue \$1,760,269.18	FE \$430,000.00	Average rigs 25.53%	Day Rate \$1,200.00	Average Rigs 11	Estimated Rig forecast Revenue \$1,271,864.00	FE \$0.00	Average rigs 0.00%
Special Job forecast None	Revenue \$300,000.00	Estimate of Land Forecast \$2,490,269.18	Three Month Rev/Rig Average \$110,361.61	Three Month Rev/Rig Forecast \$1,409,660.55	Three Month Rev/Rig Average \$140,305.49	Three Month Rev/Rig Forecast \$1,763,860.44	Customer \$1,750.00	Customer \$1,750.00	Discoverer Spirit \$1,750.00	Arnos Runner \$1,750.00	Ocean Monarch \$2,174.21
Average Rigs 8.2	Revenue for May No FE \$1,102,751.00	Estimated Revenue per rig \$134,481.83	Estimated Rig count 9	Estimated Rig forecast Revenue \$1,210,336.46	FE \$0.00	Average Rigs 0.00%	Enco 8500 \$1,250.00	Enco 8500 \$1,250.00	Seahawk 2600 \$1,000.00	Hercules 150 \$1,300.00	Ocean Spartan \$1,150.00
Special Job forecast None	Revenue \$0.00	Estimate of Inland Forecast \$1,210,336.46	Three Month Rev/Rig Average \$124,523.66	Three Month Rev/Rig Forecast \$1,120,730.56	Three Month Rev/Rig Average \$124,523.66	Three Month Rev/Rig Forecast \$1,120,730.56	Energy XXI \$1,200.00	Energy XXI \$1,200.00	Hercules 350 \$1,250.00	Hercules 253 \$1,150.00	Hercules 253 \$1,150.00
Average Rigs 17	Revenue for May No FE \$1,985,608.00	Day Rate for Month \$289,500.00	Estimated Revenue per rig \$115,624.00	Estimated Revenue per rig \$15,624.00	Estimated Rig count 11	Estimated Rig forecast Revenue \$1,271,864.00	Customer \$1,750.00	Customer \$1,750.00	Discoverer Spirit \$1,750.00	Arnos Runner \$1,750.00	Ocean Monarch \$2,174.21
Special Job forecast None	Revenue \$0.00	Estimate of Materials/Other \$2,384,483.10	Estimate of Materials/Other \$2,384,483.10	Estimate of Materials/Other \$2,384,483.10	Three Month Rev/Rig Average \$1763,860.44	Three Month Rev/Rig Forecast \$1,763,860.44	BP \$1,941.82	BP \$1,941.82	Horizon \$1,941.82	BP \$1,941.82	BP \$1,941.82
Average Rigs 17	Revenue for May No FE \$3,096,424.00	Day Rate for Month \$711,930.90	Estimated Revenue per rig \$182,142.59	Estimated Revenue per rig \$182,142.59	Estimated Rig count 4	Estimated Rig forecast Revenue \$728,570.35	Enco 8500 \$1,539.00	Enco 8500 \$1,539.00	Enco 8500 \$1,539.00	Ocean Baroness \$1,539.00	Ocean Baroness \$1,539.00
Special Job forecast BP	Revenue \$2,790,000.00	Estimate of Deepwater Forecast \$3,518,570.35	Estimate of Deepwater Forecast \$3,518,570.35	Estimate of Deepwater Forecast \$3,518,570.35	Three Month Rev/Rig Average \$200,592.53	Three Month Rev/Rig Forecast \$200,592.53	BP \$1,941.82	BP \$1,941.82	BP \$1,941.82	BP \$1,941.82	BP \$1,941.82
Number of Jobs 7	Revenue for May No FE \$1,005,792.00	Estimated Revenue per Job \$143,684.57	Estimated Job Count 10	Estimated Job forecast Revenue \$1,436,845.71	Three Month Rev/Rig Average \$77,076.68	Three Month Rev/Rig Forecast \$77,076.68	BP \$1,941.82	BP \$1,941.82	BP \$1,941.82	BP \$1,941.82	BP \$1,941.82
Special Job forecast None	Revenue \$0.00	Estimate of Single Skids Forecast \$1,436,845.71	Estimate of Single Skids Forecast \$1,436,845.71	Estimate of Single Skids Forecast \$1,436,845.71	Three Month Rev/Rig Average \$77,076.68	Three Month Rev/Rig Forecast \$77,076.68	BP \$1,941.82	BP \$1,941.82	BP \$1,941.82	BP \$1,941.82	BP \$1,941.82
Three Month Average \$9,086,889.08				Total Estimated Forecast \$9,927,885.71				Tuned in on Oct 20 = \$9.6 MM			
Three Month Forecast \$9,814,282.41				General Forecast \$9,570,770.28				Credits 1000000			
Enco 8500 Deepwater Spirit Deep Seas Ocean Spartan				Costs with COGS Expected Revenue GP FBOI GP Rev FBOI Rev				Jun 23 rd = 7,476 MM Jun 23 rd = 926 K Jun 23 rd = 253 K			
Actual				Actual				FE Total FE%			
								\$430,000.00 5.02%			

Rollup of Quarterly Revenue									
	Q1	Q2	Q3	Q4	Totals	Plan Total			
Rev	\$29,965,846.00	\$31,707,351.31	\$15,560,227.71	\$13,736,972.67	\$90,970,397.69	108,100,000			
GP	\$9,585,065.52	\$8,110,248.12	-\$3,439,772.29	-\$5,263,027.33	\$8,992,514.02	22,608,497			
GP %	31.99%	25.58%	-22.11%	-38.31%	9.89%	20.91%			
FBOI	\$7,401,307.82	\$5,486,872.79	-\$4,840,192.79	-\$6,499,354.87	\$1,548,632.96	13,012,720			
FBOI%	24.70%	17.30%	-31.11%	-47.31%	1.70%	12.04%			

Month over Month Revenue											
	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10
Plan - Rev	8,960,000	8,300,000	8,710,000	8,410,000	8,830,000	10,250,000	10,350,000	7,650,000	7,530,000	9,560,000	9,400,000
Plan - GP	1,879,620	1,841,557	1,821,073	1,752,485	1,844,344	2,152,669	2,177,257	1,591,473	1,562,718	2,002,633	1,963,691
Plan - FBOI	1,093,993	1,103,859	1,032,949	908,941	1,169,275	1,342,570	1,393,417	799,016	764,810	1,134,658	1,142,621
Revenue	\$9,487,418.00	\$9,081,510.00	\$11,396,918.00	\$11,396,918.00	\$11,739,663.03	\$8,570,770.28	\$7,188,398.28	\$4,296,001.96	\$4,075,827.47	\$4,352,703.25	\$4,536,136.41
GP	\$2,182,106.14	\$2,730,223.00	\$4,672,736.38	\$3,419,075.40	\$3,120,402.43	\$1,570,770.28	\$688,398.28	-\$2,003,998.04	-\$2,124,172.53	-\$1,947,296.75	-\$1,763,863.59
GP%	23.00%	30.00%	41.00%	30.00%	26.58%	18.33%	9.58%	-46.65%	-52.12%	-44.74%	-38.88%
FBOI	\$1,423,112.70	\$2,103,243.00	\$3,874,952.12	\$2,621,291.14	\$2,066,180.69	\$799,400.96	\$41,442.44	-\$2,390,638.22	-\$2,490,997.00	-\$2,339,040.04	-\$2,172,115.87
FBOI%	15.00%	23.00%	34.00%	23.00%	17.60%	9.33%	0.58%	-55.65%	-61.12%	-53.74%	-47.88%
Headcount	271	280	288	294	318	310	300	290	285	285	289

Materials and Services month over month											
	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10
Revenue	\$9,169,911.00	\$8,309,443.00	\$10,311,468.00	\$10,130,759.00	\$11,065,137.03	\$8,140,770.28	\$6,838,398.28	\$3,946,001.96	\$3,725,827.47	\$3,992,703.25	\$4,136,136.41
GP	\$2,067,803.62	\$2,158,893.42	\$3,934,630.38	\$2,494,779.33	\$2,816,865.73	\$1,433,170.28	\$590,398.28	-\$2,101,998.04	-\$2,222,172.53	-\$2,055,296.75	-\$1,883,863.59
GP%	22.55%	25.98%	38.16%	24.63%	25.46%	17.60%	8.63%	-53.27%	-59.64%	-51.48%	-45.55%
FBOI	\$1,337,385.81	\$1,601,399.45	\$3,234,536.62	\$1,810,949.38	\$1,803,115.55	\$687,600.96	-\$35,557.56	-\$2,467,638.22	-\$2,567,997.00	-\$2,425,440.04	-\$2,268,115.87
FBOI%	14.58%	19.27%	31.37%	17.88%	16.30%	8.45%	-0.52%	-62.54%	-68.92%	-60.75%	-54.84%

Casing Attachments / Float Equipment / Protech											
	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10
FE Rev	\$317,507.00	\$772,067.00	\$1,085,450.00	\$1,266,159.00	\$674,526.00	\$430,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$360,000.00	\$400,000.00
GP	\$114,302.52	\$571,329.58	\$738,106.00	\$924,296.07	\$303,536.70	\$137,600.00	\$98,000.00	\$98,000.00	\$98,000.00	\$108,000.00	\$120,000.00
GP%	36.00%	74.00%	68.00%	73.00%	45.00%	32.00%	28.00%	28.00%	28.00%	30.00%	30.00%
FBOI	\$85,726.89	\$501,843.55	\$640,415.50	\$810,341.76	\$263,065.14	\$111,800.00	\$77,000.00	\$77,000.00	\$77,000.00	\$86,400.00	\$96,000.00
FBOI%	27.00%	65.00%	59.00%	64.00%	39.00%	26.00%	22.00%	22.00%	22.00%	24.00%	24.00%

Casing Attachments / Float Equipment / Protech Rollup of Quarterly Revenue											
	Q1	Q2	Q3	Q4	Totals						
Rev	\$2,175,024.00	\$2,370,685.00	\$1,050,000.00	\$4,110,000.00	\$6,705,709.00						
GP	\$1,423,738.10	\$1,365,432.77	\$294,000.00	\$326,000.00	\$3,409,170.87						
GP %	65.46%	57.60%	28.00%	29.37%	50.84%						
FBOI	\$1,227,985.94	\$1,185,206.90	\$231,000.00	\$259,400.00	\$2,903,592.84						
FBOI%	56.46%	49.99%	22.00%	23.37%	43.30%						

Casing Attachments / Float Equipment / Protech Rollup of Quarterly Revenue											
	Q1	Q2	Q3	Q4	Totals						
Rev	\$2,175,024.00	\$2,370,685.00	\$1,050,000.00	\$4,110,000.00	\$6,705,709.00						
GP	\$1,423,738.10	\$1,365,432.77	\$294,000.00	\$326,000.00	\$3,409,170.87						
GP %	65.46%	57.60%	28.00%	29.37%	50.84%						
FBOI	\$1,227,985.94	\$1,185,206.90	\$231,000.00	\$259,400.00	\$2,903,592.84						
FBOI%	56.46%	49.99%	22.00%	23.37%	43.30%						