

From: Jesse Gagliano
Sent: Thu Jan 28 12:47:02 2010
To: Anthony Cupit; Christopher Haire; Deepwater Horizon (BP); Jason Fleming; Vincent Tabler
Cc: Danny Mooney; Mike Stidham; Kathryn Miller
Subject: Macondo Well
Importance: Normal
Attachments: MC 252_Macondo BoD_16 in Liner_v3_CustomerCopy.pdf

Attached is the proposal for the 16" Liner on Macondo. Looking ahead, below is what I think we will need for the next couple of stings.

16" Liner

170 bbls of TS III (YP=32) + 1.3 gal/bbl SEM-8
750 sacks of Prem + .07% EZ-Flo + .25% D-Air 3000 + 1.88 lb/sk KCL + 8 GPHS Halad 344 EXP + 5 GPHS HR-6L

13 5/8" Liner

150 bbls of TS III + 1.3 gal/bbl SEM-8
550 sacks of Prem + .07% EZ-Flo + .25% D-Air 3000 + 1.88 lb/sk KCL + 10 GPHS Halad 344 EXP + 8 GPHS SCR-100L

We have a 11 7/8" Liner contingency that is up in the air and plan on foaming the 9 7/8" Production Casing if the well is a find. When we get onto the Macondo well we will have to drill out the 18" shoe and do a LOT. There is a slim possibility we will have to squeeze. Go ahead and order the cement for the next two strings (about 1300 usable sacks) and inventory the spacer and chemical you need. We want to try and get the revenue from this load out on the books before the end of the month. I know we will have some cement left over from the Kodiak well, but go ahead and order 1300 sacks anyway. Whatever is left over after the Macondo well can be used on the Nile P&A. Let me know if you have any questions. Thanks!!

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