

GOM Totals

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protech (\$)	CAFE/Protech (% of Total Revenue)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	IJR Incidents	IJR Settlement
7/5/2009	0	\$1,686,936.00	\$47,137.11	\$108,393.89	\$0.00	6.39%	36	93	38.71%	0	\$0.00
7/12/2009	0	\$1,033,809.48	\$33,348.69	\$157,640.51	\$0.00	15.25%	31	88	35.23%	0	\$0.00
7/19/2009	0	\$1,584,815.48	\$46,612.22	\$32,792.75	\$0.00	2.07%	34	90	37.78%	0	\$0.00
7/26/2009	0	\$1,809,510.09	\$54,833.64	\$41,687.27	\$0.00	2.30%	33	90	36.67%	0	\$0.00
8/2/2009	0	\$2,408,795.60	\$60,219.89	\$163.00	\$0.00	0.01%	40	89	44.94%	0	\$0.00
8/9/2009	0	\$877,074.34	\$28,292.72	\$47,114.42	\$0.00	5.37%	31	91	34.07%	0	\$0.00
8/16/2009	0	\$1,733,711.18	\$50,991.51	\$7,651.97	\$0.00	0.44%	34	92	36.96%	0	\$0.00
8/23/2009	0	\$1,379,805.18	\$36,310.66	\$18,907.95	\$0.00	1.37%	38	90	42.22%	0	\$0.00
8/30/2009	0	\$2,365,089.46	\$71,669.38	\$274.30	\$0.00	0.01%	33	87	37.93%	2	\$0.00
9/6/2009	2	\$1,316,124.38	\$39,882.56	\$131,049.01	\$0.00	9.96%	33	86	38.37%	2	\$0.00
9/13/2009	0	\$1,974,644.28	\$54,851.23	-\$1,104.67	\$0.00	-0.06%	36	89	40.45%	0	\$0.00
9/20/2009	0	\$1,083,665.57	\$37,367.78	\$140,179.18	\$0.00	12.94%	29	88	32.95%	1	\$0.00
9/27/2009	0	\$1,197,875.04	\$32,389.60	\$89,117.30	\$0.00	1.13%	37	90	41.11%	1	\$0.00
10/4/2009	1	\$1,743,946.84	\$48,442.97	\$89,117.30	\$0.00	5.11%	36	95	37.89%	2	\$0.00
10/11/2009	0	\$1,456,991.96	\$38,341.89	\$63,635.73	\$0.00	4.37%	38	95	40.00%	1	\$0.00
10/18/2009	2	\$1,826,340.88	\$49,360.56	\$4,845.34	\$0.00	0.27%	37	99	37.37%	4	\$0.00
10/25/2009	0	\$2,235,616.85	\$53,228.97	\$106,966.35	\$0.00	4.78%	42	104	40.38%	0	\$0.00
11/1/2009	0	\$2,826,792.18	\$70,994.38	\$63,954.80	\$0.00	2.43%	37	104	35.58%	6	\$0.00
11/8/2009	0	\$1,248,919.13	\$30,461.44	\$0.00	\$0.00	0.00%	41	104	39.42%	3	\$0.00
11/15/2009	0	\$644,624.08	\$15,348.19	\$39,174.30	\$0.00	6.08%	42	104	40.38%	1	\$0.00
11/22/2009	0	\$1,129,926.92	\$25,107.26	\$84,587.63	\$0.00	7.49%	45	106	42.45%	2	\$0.00
11/29/2009	1	\$2,090,821.32	\$47,518.67	\$44,546.43	\$0.00	2.13%	44	109	40.37%	5	\$0.00
12/6/2009	0	\$2,265,842.12	\$51,496.41	\$1,681.71	\$0.00	0.07%	44	109	40.37%	3	\$0.00
12/13/2009	1	\$2,344,787.21	\$54,529.94	\$149,503.39	\$0.00	6.38%	43	112	38.39%	4	\$0.00
12/20/2009	2	\$2,623,009.65	\$57,021.95	\$14,903.81	\$0.00	0.57%	46	112	41.07%	5	\$0.00
12/27/2009	0	\$2,649,353.99	\$54,068.45	\$72,494.86	\$0.00	2.74%	49	116	42.24%	1	\$1,300,000.00
1/3/2010	0	\$1,645,160.91	\$32,903.22	\$5,788.00	\$0.00	0.35%	50	111	45.05%	3	\$0.00
1/10/2010	0	\$3,307,820.40	\$67,506.54	\$92,303.81	\$0.00	2.49%	49	108	45.37%	3	\$0.00
1/17/2010	0	\$1,540,463.99	\$30,205.18	\$3,033.62	\$0.00	0.20%	51	112	45.54%	3	\$0.00
1/24/2010	0	\$1,797,864.49	\$35,957.29	\$122,761.31	\$0.00	6.83%	50	113	44.25%	2	\$0.00
1/31/2010	1	\$2,097,562.61	\$41,951.25	\$93,555.74	\$0.00	4.46%	50	114	43.86%	2	\$0.00
2/7/2010	0	\$2,926,741.31	\$56,283.49	\$130,764.36	\$0.00	4.47%	52	115	45.22%	5	\$0.00
2/14/2010	0	\$1,543,522.01	\$29,123.06	\$6,782.91	\$0.00	0.44%	53	115	46.09%	1	\$0.00
2/21/2010	0	\$1,013,233.47	\$18,422.43	\$344,699.02	\$0.00	34.02%	55	117	47.01%	4	\$0.00
2/28/2010	1	\$3,479,721.68	\$61,047.75	\$305,607.54	\$0.00	8.78%	57	123	46.34%	6	\$0.00
3/7/2010	0	\$2,079,068.15	\$37,801.24	\$34,673.30	\$0.00	2.63%	55	126	43.65%	4	\$0.00
3/14/2010	0	\$1,932,147.58	\$32,202.46	\$87,505.20	\$0.00	4.53%	60	129	46.51%	2	\$0.00
3/21/2010	0	\$3,091,644.01	\$51,527.40	\$394,534.84	\$0.00	12.76%	60	132	45.45%	5	\$0.00
3/28/2010	0	\$3,900,074.36	\$68,422.36	\$709,135.73	\$0.00	18.18%	57	131	43.51%	2	\$0.00
4/4/2010	0	\$2,097,034.75	\$38,127.90	\$69,700.50	\$0.00	3.32%	55	133	41.35%	3	\$0.00
4/11/2010	0	\$1,544,987.11	\$28,090.67	\$32,262.69	\$0.00	2.09%	55	132	41.67%	3	\$0.00
4/18/2010	0	\$2,515,866.21	\$44,138.04	-\$5,760.00	\$27,300.02	0.86%	57	133	42.86%	2	\$0.00
4/25/2010	0	\$2,663,824.68	\$49,304.32	\$29,628.55	\$83,490.00	4.42%	52	133	38.10%	6	\$0.00
5/2/2010	0	\$3,610,139.70	\$63,335.78	\$124,017.33	\$981,770.86	30.63%	57	136	41.91%	3	\$0.00
5/9/2010	0	\$1,446,391.15	\$27,290.40	\$149,400.88	\$71,409.00	15.27%	53	135	39.26%	11	\$0.00
5/16/2010	1	\$2,192,919.43	\$39,871.26	\$25,247.32	\$46,850.03	3.29%	55	136	40.44%	4	\$0.00
5/23/2010	0	\$2,906,009.95	\$51,893.03	\$31,923.98	\$301,200.00	11.46%	56	132	42.42%	8	\$0.00
5/30/2010	1	\$2,223,477.16	\$49,410.60	\$8,136.63	\$131,570.04	6.28%	45	133	33.63%	3	\$0.00
6/6/2010	1	\$1,701,087.06	\$34,021.74	\$13,343.98	\$29,460.00	2.52%	50	134	37.31%	2	\$0.00
6/13/2010	0	\$1,579,639.65	\$39,490.99	\$75,331.83	\$22,750.01	6.21%	40	133	30.08%	3	\$0.00
6/20/2010	0	\$1,648,622.52	\$47,103.50	\$96,858.82	\$139,620.24	14.34%	35	128	27.34%	3	\$0.00
6/27/2010	0	\$1,889,349.77	\$62,978.33	-\$4,047.50	\$3,000.00	-0.06%	30	123	24.39%	2	\$0.00
7/4/2010	3	\$1,362,618.14	\$43,955.42	\$7,387.46	\$0.00	0.54%	31	117	26.50%	2	\$0.00
7/11/2010	0	\$0.00	#DIV/0!	\$0.00	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00

Exhibit No. **5918**
 Worldwide Court Reporters, Inc.

GOM Totals

7/18/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
7/25/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
8/1/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
8/8/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
8/15/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
8/22/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
8/29/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
9/5/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
9/12/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
9/19/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
9/26/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
10/3/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
10/10/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
10/17/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
10/24/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
10/31/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
11/7/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
11/14/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
11/21/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
11/28/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
12/5/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
12/12/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
12/19/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
12/26/2010	0	\$0.00	#DIV/0!	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00

GOM Deepwater

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	IJR Incidents	IJR Settlement	IJR Explanation	Additional Comments
7/5/2009	0	\$328,993.35	\$53,999.56	\$107,173.09		13.2%	13	2	15	35	42.86%	50.0%	70.0%	0	\$0.00		
7/12/2009	0	\$328,946.18	\$25,929.75	\$106,790.00		28.0%	10	5	15	33	45.45%	50.0%	70.0%	0	\$0.00		
7/19/2009	0	\$1,107,352.63	\$73,823.51	\$6,195.00		0.6%	10	5	15	34	44.12%	50.0%	70.0%	0	\$0.00		
7/26/2009	0	\$761,990.03	\$22,955.00	\$22,955.00		3.0%	10	4	14	34	41.18%	50.0%	70.0%	0	\$0.00		
8/2/2009	0	\$1,278,000.20	\$98,307.71	\$390.00		0.0%	9	4	13	34	38.24%	50.0%	70.0%	0	\$0.00		
8/9/2009	0	\$286,802.67	\$22,061.74	\$41,136.67		14.3%	10	3	13	34	38.24%	50.0%	70.0%	0	\$0.00		
8/16/2009	0	\$629,187.34	\$48,399.03	\$0.00		0.0%	10	3	13	34	38.24%	50.0%	70.0%	0	\$0.00		
8/23/2009	0	\$672,495.65	\$51,730.43	\$1,584.00		-0.2%	10	3	13	32	40.63%	50.0%	70.0%	0	\$0.00		
8/30/2009	0	\$1,267,186.57	\$97,475.69	\$0.00		0.0%	10	3	13	32	40.63%	50.0%	70.0%	0	\$0.00		
9/6/2009	0	\$539,034.10	\$35,935.61	\$125,901.69		23.4%	10	3	15	33	45.45%	50.0%	80.0%	1	\$0.00		
9/13/2009	0	\$1,188,303.33	\$92,177.18	\$0.00		0.0%	9	4	15	33	39.39%	50.0%	70.0%	0	\$0.00		
9/20/2009	0	\$357,674.27	\$23,844.95	\$0.00		0.0%	9	4	15	33	45.45%	50.0%	70.0%	0	\$0.00		
9/27/2009	0	\$733,511.81	\$43,147.74	\$0.00		0.0%	12	4	17	33	51.52%	84.0%	0.0%	1	\$0.00		
10/4/2009	0	\$973,594.16	\$54,088.56	\$88,500.00		9.1%	12	5	18	34	52.94%	70.0%	70.0%	0	\$0.00		
10/11/2009	0	\$640,878.74	\$32,043.94	\$25,050.00		3.9%	14	4	20	35	57.14%	70.0%	0.0%	0	\$0.00		
10/18/2009	1	\$1,235,888.77	\$62,644.44	\$0.00		0.0%	13	6	20	36	55.56%	70.0%	70.0%	1	\$0.00	Tank slid off pipe rack to deck due to rig listing 5 deg or more.	
10/25/2009	0	\$178,769.46	\$8,938.42	\$0.00		0.0%	14	4	20	38	52.63%	70.0%	70.0%	0	\$0.00		
11/1/2009	0	\$1,629,775.09	\$91,489.75	\$0.00		0.0%	15	2	20	37	54.05%	70.0%	70.0%	0	\$0.00		
11/8/2009	0	\$912,560.66	\$43,446.70	\$0.00		0.0%	15	4	21	37	56.76%	70.0%	70.0%	2	\$0.00		
11/15/2009	0	\$344,985.82	\$16,399.32	\$23,180.00		6.7%	17	1	21	37	56.76%	70.0%	70.0%	1	\$0.00		
11/22/2009	0	\$772,528.82	\$38,787.09	\$71,353.13		9.2%	17	3	21	38	56.76%	70.0%	70.0%	1	\$0.00		
11/29/2009	0	\$1,298,888.22	\$91,851.82	\$0.00		0.0%	16	4	21	38	56.76%	70.0%	70.0%	2	\$0.00		
12/6/2009	0	\$1,441,888.61	\$72,094.43	-\$9,642.50		-0.7%	16	4	20	38	56.76%	70.0%	70.0%	2	\$0.00		
12/13/2009	1	\$1,583,880.04	\$79,184.50	\$141,680.00		8.9%	16	4	20	38	52.63%	70.0%	70.0%	3	\$0.00		
12/20/2009	1	\$1,469,408.69	\$69,824.22	-\$9,642.50		-0.7%	16	5	21	38	55.26%	70.0%	70.0%	3	\$0.00		
12/27/2009	0	\$1,926,287.20	\$96,314.38	\$47,925.00		2.5%	16	4	20	38	55.26%	70.0%	70.0%	0	\$1,300,000.00		
1/3/2010	0	\$866,784.53	\$43,339.23	\$0.00		0.0%	18	2	20	39	51.28%	70.0%	70.0%	2	\$0.00		
1/10/2010	0	\$2,187,003.61	\$109,350.18	\$17,302.45		0.8%	17	3	20	39	51.28%	70.0%	70.0%	2	\$0.00		

GOM Deepwater

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protech (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
1/17/2010	0	\$775,595.92	\$38,779.80	\$439.22		0.1%	17	3	20	42	47.92%	70.0%	70.0%	3	\$0.00	LIR on the Americas for Statoil. ADC would not automate. Found cemented up tube in F300 desormeter. Failed to capture cement data on laptop. Voltage spike on the rig caused the laptop to lose connection. LIR for Petrobras on the DeepSeas. After cementing the 16 inch liner the liner top packer would not set. The well flowed back 94 bbls before the well was shut in. The rig set a second liner top seal and has drilled out.	Spirit will go to the shipyard for 60 days for long over due repairs and hull inspection. ENI Marianas foam work is done.
1/24/2010	0	\$1,365,305.26	\$68,265.26	\$37,224.99		2.7%	17	3	20	41	48.78%	70.0%	70.0%	0	\$0.00	LIR on 20 inch foam job for LOG. Well flowed after cement job.	Slow on foam work last week. Issues on APC Amos Runner running Well It's Cement.
1/31/2010	0	\$1,134,342.73	\$56,717.14	\$3,711.40		0.3%	18	2	20	39	51.28%	70.0%	70.0%	2	\$0.00	LIR on Anadarko Amos Runner M&D recorder stopped turning during high pressure test.	Cobalt DDI is plugging to T&A. Should finish mid week and release the rig to BHP
2/7/2010	0	\$1,706,685.15	\$89,825.53	\$18,800.00		1.0%	17	2	18	40	47.50%	70.0%	70.0%	0	\$0.00	DD3 down for 7 to 10 days for welds cracking have around 50 welders onboard for weld check, might check might have to go to shipyard to be repaired. Down to 19 rigs from 20 due to the loss of DD1 for Cobalt. Opportunity for Ocean Voyager going to offer \$1350/ day and 65% discount.	DD3 down for 7 to 10 days for welds cracking have around 50 welders onboard for weld check, might check might have to go to shipyard to be repaired. Down to 19 rigs from 20 due to the loss of DD1 for Cobalt. Opportunity for Ocean Voyager going to offer \$1350/ day and 65% discount.
2/14/2010	0	\$474,197.24	\$24,957.75	\$400.00		0.1%	14	5	19	40	47.50%	70.0%	70.0%	0	\$0.00	DD3 is still down for welds cracking have around 50 welders onboard for weld check, might have to go to shipyard to be repaired. Statoil Americas is down for top repair and is currently pulling the stack. Anadarko 8500 is moving to new well for 22 inch foam job on stand by to go. LOG Bouzgard is pulling anchors to move to new location for 2 well batch test. Marathon O. Monarch will have to slide track to go around fish.	DD3 is still down for welds cracking have around 50 welders onboard for weld check, might have to go to shipyard to be repaired. Statoil Americas is down for top repair and is currently pulling the stack. Anadarko 8500 is moving to new well for 22 inch foam job on stand by to go. LOG Bouzgard is pulling anchors to move to new location for 2 well batch test. Marathon O. Monarch will have to slide track to go around fish.
2/21/2010	0	\$156,151.78	\$8,218.51	\$180,332.80		102.7%	16	3	19	39	48.72%	70.0%	70.0%	1	\$0.00	DD3 still down for weld repair should be back to working on Thursday. O. Baronesse should be stacking within the next two weeks and Hess has to continue to pay to rig until April 13 then they will release the rig and go to the shipyard.	DD3 still down for weld repair should be back to working on Thursday. O. Baronesse should be stacking within the next two weeks and Hess has to continue to pay to rig until April 13 then they will release the rig and go to the shipyard.
2/28/2010	0	\$1,912,057.15	\$100,634.69	\$170,322.76		8.9%	14	5	19	41	46.34%	70.0%	70.0%	2	\$0.00	Taylor Saratoga LIR, Trinity composite packer sliding valve failed. Well went on vacuum after squeezing peris. Had to re-squeeze. ENI Marianas cemented up unit at the start of the 13,625 shoe squeeze. Job was mixed without the 6x5 and the squeeze was successful.	DD-2 Had to slide track after leaving the production liner running tool in the hole. DD-3 is resuming operations after making repairs to their high pressure piping. Hess will idle the Baronesse until these contract end on April 13th. The rig will go to the ship yard in Corpus Christi Texas before going to Brazil. LOG Bouzgard should cement their last foam job today. Anadarko will spud new well with the Romano next week. Statoil Americas is still down repairing bad welds. Cracks in crane pedestal on Americas.
3/7/2010	0	\$1,288,472.74	\$71,581.82	\$9,700.00		0.6%	15	3	18	41	43.90%	70.0%	70.0%	1	\$0.00	Noble Energy Clyde Boudreaux received a surfactant B tank with SCF-100. In it and was contaminated with the surfactant B and caused foaming problems when tested on pre job test. Sent out 300 gallons on helicopter at Nobles expense.	Amos Runner is moving to new well to drill and the Brutus H&P 202 is not stacked for paperwork to pass through MMS. Two foam jobs up this week. APC it's the NAR and Spirit.
3/14/2010	0	\$596,220.88	\$31,456.72	\$12,107.20		2.1%	16	2	18	39	46.15%	70.0%	70.0%	0	\$0.00	LIR for Anadarko Amos Runner Pin in internal valve sheared on MPT tank when they tried to open it. Unable to pull chemical from tank for bucket test. Had to reorder more chemical for job. NAR LIR for densimeter malfunctioned and pump was cavitating.	Amos Runner is on location for the new spud. Anadarko Spirit should cement the 22 inch foam job today. 10,000 sis job. Barroness is idle and will move the ship yard.
3/21/2010	0	\$2,144,750.12	\$119,152.78	\$385,228.36		18.0%	16	2	18	40	45.00%	70.0%	70.0%	3	\$0.00	H & P 205 for Shell Brutus wanted to know who would be catching the work? Installing unit on rig. Could be a week out. Completed Foam work APC on the Spirit and NAR. Jobs out well. Job upcoming on the Romano for Marathon this will be where we will run the new 344 LQ.	H & P 205 for Shell Brutus wanted to know who would be catching the work? Installing unit on rig. Could be a week out. Completed Foam work APC on the Spirit and NAR. Jobs out well. Job upcoming on the Romano for Marathon this will be where we will run the new 344 LQ.
3/28/2010	0	\$2,443,126.96	\$135,729.28	\$362,822.76		14.9%	15	3	18	39	46.15%	70.0%	70.0%	2	\$0.00	LIR for Anadarko Enso 8500. Let 900 foot of cement in casing	Statoil Developer and BP DDI still down for BOP problems. Marathon Paul Romano on location today to spud new well. Foam team on standby. Shell Nautilus in route to location to spud new well. Foam team on standby.
4/4/2010	0	\$711,952.00	\$39,552.89	\$11,162.20		1.6%	15	3	18	40	45.00%	70.0%	70.0%	1	\$0.00	Anadarko Amos Runner inconsistent density at start of the job due to valve open allowing unnecessary water into the mixing tub from passenger side displacement tank, correction made and job completed successfully.	Taylor running Resin job this morning.
4/11/2010	0	\$483,927.04	\$27,440.39	\$0.00		0.0%	15	3	18	40	45.00%	70.0%	70.0%	0	\$2,800,000.00	BP Horizon 7 inch foamed liner job. Shipped Foam equipment Monday. ENI Marianas are plugging and well move to new well. Two flow stop jobs foam team is on stand by. Accrued 2 MM for APC Enso 8500 incident. Will support land foam job in next two weeks. Two jobs from Marathon on the Monarch went very well.	BP Horizon 7 inch foamed liner job. Shipped Foam equipment Monday. ENI Marianas are plugging and well move to new well. Two flow stop jobs foam team is on stand by. Accrued 2 MM for APC Enso 8500 incident. Will support land foam job in next two weeks. Two jobs from Marathon on the Monarch went very well.
4/18/2010	0	\$1,350,622.98	\$75,034.61	\$0.00	\$0.00	0.0%	15	3	18	41	43.90%	70.0%	70.0%	0	\$0.00	Anadarko Discover Spirit moving to new location for completion. Anadarko Amos Runner on new location waiting on permits, foam crew waiting to go out today maybe? Anadarko Enso 8500 rig working on Top Drive then attempt to pull casing. ENI Marianas moving to new location. LOG Loris Bouzgard finishing up on well area preparing to move to new well for drill. Statoil heat of hydration calculations for cementing in hydrates. More testing being performed.	Anadarko Discover Spirit moving to new location for completion. Anadarko Amos Runner on new location waiting on permits, foam crew waiting to go out today maybe? Anadarko Enso 8500 rig working on Top Drive then attempt to pull casing. ENI Marianas moving to new location. LOG Loris Bouzgard finishing up on well area preparing to move to new well for drill. Statoil heat of hydration calculations for cementing in hydrates. More testing being performed.
4/25/2010	0	\$1,071,690.69	\$63,040.63	\$0.00	\$0.00	0.0%	14	3	17	41	41.46%	70.0%	70.0%	2	\$0.00	Statoil Americas. 12 hours of down time from cemented up unit. Shell Nautilus aborted cement job due to poor cement design.	Anadarko Amos Runner should cement the 28 inch job today. Anadarko 8500 is Plugging and will repair. ENI Marianas should cement the 26 inch job tonight. DD-3 is moving to spud the BP intervention well. They are may spud today. Foam team on standby.
5/2/2010	0	\$1,917,351.96	\$112,785.41	\$101,596.25	\$497,464.00	5.3%	14	3	17	41	41.46%	70.0%	70.0%	1	\$0.00	Shell Nautilus while mixing cement the cement head opened all the way and could not be closed switched to manual and completed job down 4-2 hours.	DD3 Jetted in relief well for BP. Amos Runner completed both foam jobs and crew coming in. 8500 finished plugging and will start drilling.

GOM Deepwater

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	IJR Incidents	IJR Settlement	IJR Explanation	Additional Comments
5/9/2010	0	\$753,521.38	\$44,324.79	\$68,092.10	\$47,325.00	9.0%	14	3	17	41	41.46%	71.0%	71.0%	5	\$0.00	BP DD-3 GSI rental Chicken started leaking during displacement. Swap to the rig pump to finish displace. BP DD-3 Repeat problem on bulk delivery had to start and stop making several times. Cut the job short and put cement in place. LLOG Loris Bourgeois. Could not pump through EZSY after leading drill pipe with flowcheck and cement. Had to reverse out. LLOG Bourgeois. On repeat squeeze job the mixing engine went down. Cut job short and put cement in place.	BP DD-3 completed both riserless foam jobs. Rtd is testing the stack on the deck. BP DD-2 pulling riser getting ready to move to drill the second relief well for BP. Aradeco Enco 8500 should spud the new well this week.
5/16/2010	0	\$1,235,250.96	\$72,661.82	\$0.00	\$0.00	0.0%	14	3	17	40	42.50%	70.0%	70.0%	0	\$0.00	DD2 is on M.C. 252 waiting to jet 36" pipe. The Centertine BP boat is almost ready for work a few more items remain.	DD2 is on M.C. 252 waiting to jet 36" pipe. The Centertine BP boat is almost ready for work a few more items remain.
5/23/2010	0	\$1,545,273.88	\$90,698.46	\$24,524.40	\$301,200.00	1.6%	14	3	17	39	43.58%	70.0%	70.0%	0	\$0.00	Monarch is pulling anchors to move over to drill for Cobalt, first job is foam cement. Deep Seas is also moving to new well for Chevron. Foam crew should be coming in from DD2 today we only have on Foam Team. Leader available Robert Yount.	Monarch is pulling anchors to move over to drill for Cobalt, first job is foam cement. Deep Seas is also moving to new well for Chevron. Foam crew should be coming in from DD2 today we only have on Foam Team. Leader available Robert Yount.
5/29/2010	0	\$522,324.83	\$34,254.39	\$2,254.00	\$0.00	0.4%	6	3	17	41	41.46%	70.0%	70.0%	0	\$0.00	Updated DW activity in report	Updated DW activity in report
6/6/2010	0	\$776,868.81	\$45,698.17	\$0.00	\$0.00	0.0%	7	3	17	36	44.74%	71.0%	71.0%	0	\$0.00	Spirit, Amos Runner, Deep Seas, Monarch, Boudreaux, and the Brutus are shut down. Resin job for Taylor on the Saratoga. Will discuss Clyde Boudreaux. Cobalt will take 8503 and still awaiting on the Pathfinder for ENI.	Spirit, Amos Runner, Deep Seas, Monarch, Boudreaux, and the Brutus are shut down. Resin job for Taylor on the Saratoga. Will discuss Clyde Boudreaux. Cobalt will take 8503 and still awaiting on the Pathfinder for ENI.
6/13/2010	0	\$502,218.82	\$41,851.57	\$70,883.66	\$0.00	14.1%	2	5	12	36	33.33%	71.0%	71.0%	2	\$0.00	BP DD3 Weatherford Plugs did not pump and Weatherford floats did not hold. Statoil Americas after shutting down to clean displacement tank and batch mixing TPA slurry pump lost prime. Used booster pump to prime pump and continue down hole.	Chevron Deepseas at Ship Shoel doing Maintenance and upgrades? ENI laying down drill pipe and pull riser? Shell Jim Thompson TPA plugs might have one completion? Statoil Developer pulling riser all chemicals have been sent in? Statoil Americas setting TPA plugs pull riser? Taylor Saratoga cutting and pulling casing?
6/20/2010	0	\$921,176.32	\$63,743.30	\$56,794.43	\$0.00	6.2%	2	3	11	34	32.35%	71.0%	71.0%	0	\$0.00	Enco 8500 ENI has taken over rig waiting on orders. Chevron Deep Seas is at S.S. 362 doing maintenance upgrades and will change out unit. Shell Jim Thompson has backed loaded all cement and materials and waiting on orders. Shell Mars 201 is rigging up for completion at M.C. 807. Statoil Developer is picking unit. Statoil is still setting plugs for TPA.	Enco 8500 ENI has taken over rig waiting on orders. Chevron Deep Seas is at S.S. 362 doing maintenance upgrades and will change out unit. Shell Jim Thompson has backed loaded all cement and materials and waiting on orders. Shell Mars 201 is rigging up for completion at M.C. 807. Statoil Developer is picking unit. Statoil is still setting plugs for TPA.
6/27/2010	0	\$185,506.62	\$20,611.87	\$0.00	\$0.00	0.0%	2	3	9	27	33.33%	71.0%	71.0%	1	\$0.00	Statoil Americas, TPA plugs had three failures due to Statoil's placement methods.	ENI has taken over the Enco 8500 and is on standby. Chevron DeepSeas installing new unit while on standby at S.S. 362. Shell Mars 201 in the process of rigging up pumping lines and bulk system. Shell Jim Thompson is going to the shipyard in Pascagoula MS. and the crew will be working and charging as if they were working. Statoil Americas finished with their last plug and will be stacking the rig.
7/4/2010	0	\$726,954.81	\$90,772.76	\$95.58	\$0.00	0.0%	2	2	9	23	39.13%	71.0%	71.0%	0		DD3 is still drilling and reaming and DD2 is reaming as well.	DD3 is still drilling and reaming and DD2 is reaming as well.
7/11/2010			#DIV/0!														
7/18/2010			#DIV/0!														
7/25/2010			#DIV/0!														
8/1/2010			#DIV/0!														
8/8/2010			#DIV/0!														
8/15/2010			#DIV/0!														
8/22/2010			#DIV/0!														
8/29/2010			#DIV/0!														
9/5/2010			#DIV/0!														
9/12/2010			#DIV/0!														
9/19/2010			#DIV/0!														
9/26/2010			#DIV/0!														
10/3/2010			#DIV/0!														
10/10/2010			#DIV/0!														
10/17/2010			#DIV/0!														
10/24/2010			#DIV/0!														
10/31/2010			#DIV/0!														
11/7/2010			#DIV/0!														
11/14/2010			#DIV/0!														
11/21/2010			#DIV/0!														
11/28/2010			#DIV/0!														
12/5/2010			#DIV/0!														
12/12/2010			#DIV/0!														
12/19/2010			#DIV/0!														
12/26/2010			#DIV/0!														

GOM Shelf

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	IJR Incidents	IJR Settlement	IJR Explanation	Additional Comments
7/2/2009	0	\$487,986.80	\$44,363.35	\$893.60		0.2%	5	6	11	30	36.67%	52.0%	70.0%	0	\$0.00		
7/12/2009	0	\$319,102.50	\$31,610.26	\$26,000.00		8.2%	5	5	10	26	38.46%	52.0%	70.0%	0	\$0.00		
7/19/2009	0	\$197,956.30	\$19,795.63	\$13,800.00		7.0%	4	6	10	24	41.67%	52.0%	70.0%	0	\$0.00		
7/26/2009	0	\$559,767.30	\$46,251.57	\$13,234.50		2.6%	8	3	11	25	44.00%	52.0%	70.0%	0	\$0.00		
8/2/2009	0	\$437,285.11	\$39,753.19	\$0.00		0.0%	5	6	11	27	40.74%	52.0%	70.0%	0	\$0.00		
8/9/2009	0	\$290,817.35	\$28,081.74	\$0.00		0.0%	5	5	10	27	37.04%	52.0%	70.0%	0	\$0.00		
8/16/2009	0	\$444,698.57	\$44,469.86	\$1,672.80		0.4%	4	4	10	27	37.04%	52.0%	70.0%	0	\$0.00		
8/23/2009	0	\$390,970.98	\$39,097.10	\$0.00		0.0%	8	5	13	24	54.17%	52.0%	70.0%	0	\$0.00		
8/30/2009	0	\$471,472.58	\$47,147.26	\$3,562.24		-0.8%	8	3	13	24	45.83%	52.0%	70.0%	0	\$0.00		
9/6/2009	0	\$472,460.99	\$47,246.10	\$3,760.42		0.8%	7	5	12	27	37.04%	55.0%	70.0%	1	\$0.00		
9/13/2009	0	\$342,243.08	\$34,224.31	\$3,719.84		-1.1%	6	5	11	27	40.74%	55.0%	70.0%	0	\$0.00		
9/20/2009	0	\$327,892.92	\$32,789.29	\$136,737.00		42.5%	7	2	9	26	34.62%	55.0%	70.0%	1	\$0.00		
9/27/2009	0	\$214,119.68	\$21,411.97	\$0.00		0.0%	5	4	9	24	37.50%	55.0%	70.0%	0	\$0.00		
10/4/2009	0	\$407,290.69	\$40,729.07	\$0.00		0.0%	7	3	10	26	38.46%	54.0%	70.0%	1	\$0.00		
10/11/2009	0	\$187,486.98	\$18,748.70	\$12,229.20		6.5%	4	6	10	26	38.46%	60.0%	70.0%	1	\$0.00		
10/18/2009	0	\$242,047.12	\$22,004.28	\$0.00		0.0%	5	6	11	28	39.29%	53.0%	0.0%	1	\$0.00		
10/25/2009	0	\$165,529.68	\$13,794.14	\$100,238.26		60.6%	5	7	12	27	44.44%	54.6%	Note	0	\$0.00		Chevron liner ELH discussed last week. Asking for \$1.7 MM.
11/1/2009	0	\$505,887.12	\$45,989.74	\$4,599.46		0.9%	4	7	11	30	36.67%	60.0%	0.0%	2	\$0.00		Lost work for Chevron, BJ not charging for Services. Hercules 350 finishing up today. Enesco 82 sounds like it will continue to work into next summer.
11/8/2009	0	\$265,189.91	\$24,108.17	\$0.00		0.0%	3	8	11	29	36.67%	60.0%	0.0%	0	\$0.00		Enesco 82 sounds like it will continue to work into next summer.
11/15/2009	0	\$95,399.98	\$8,672.73	\$0.00		0.0%	4	5	11	30	36.67%	58.0%	0.0%	0	\$0.00		Enesco 82 sounds like it will continue to work into next summer.
11/22/2009	0	\$76,927.63	\$5,917.51	\$13,254.50		17.2%	4	9	13	29	44.83%	70.0%	0.0%	0	\$0.00		Enesco 82 sounds like it will continue to work into next summer.
11/29/2009	0	\$353,239.84	\$25,231.42	\$0.00		0.0%	5	7	14	29	48.28%	70.0%	0.0%	1	\$0.00		Enesco 82 sounds like it will continue to work into next summer.
12/6/2009	0	\$398,366.46	\$30,641.27	\$0.00		0.0%	5	8	13	33	39.39%	70.0%	0.0%	0	\$0.00		Enesco 82 sounds like it will continue to work into next summer.
12/13/2009	0	\$388,947.38	\$32,412.28	\$0.00		0.0%	5	7	12	36	33.33%	70.0%	0.0%	1	\$0.00		Enesco 82 sounds like it will continue to work into next summer.
12/20/2009	0	\$534,911.78	\$44,575.98	\$0.00		0.0%	5	7	12	36	33.33%	70.0%	0.0%	0	\$0.00		Enesco 82 sounds like it will continue to work into next summer.
12/27/2009	0	\$337,194.85	\$25,998.07	\$3,719.84		1.1%	4	9	13	36	36.11%	70.0%	0.0%	1	\$0.00		Enesco 82 sounds like it will continue to work into next summer.
1/3/2010	0	\$305,101.14	\$25,425.10	\$0.00		0.0%	4	8	12	37	32.43%	70.0%	0.0%	0	\$0.00		Enesco 82 sounds like it will continue to work into next summer.
1/10/2010	0	\$450,450.97	\$37,535.08	\$16,674.17		3.7%	4	8	12	37	32.43%	70.0%	0.0%	1	\$0.00		Enesco 82 sounds like it will continue to work into next summer.
1/17/2010	0	\$137,763.58	\$10,597.20	\$368.00		-0.3%	4	9	13	34	38.24%	68.0%	0.0%	0	\$0.00		Enesco 82 sounds like it will continue to work into next summer.

GOM Shelf

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	LJR Incidents	LJR Settlement	LJR Explanation	Additional Comments
1/24/2010	0	\$202,891.71	\$14,492.27	\$19,210.17		9.0%	6	6	14	35	40.00%	68.0%	0.0%	2	\$0.00	ADTI - Atwood Richmond - While performing a squeeze the drill pipe wiper ball did not seat. Cement was displaced 11 bbls below tool and tagged later at that depth. Ball seated while pumping slug after pulling 9 stands. Arena - Seahawk 2602 - Severe casing while mixing a surface casing job which resulted from a pressure gauge on the steady-to now working properly.	Enasco 99 - ExxonMobil - New install should be commissioned today. O. Spartan will be moving to Shell.
1/31/2010	0	\$494,733.68	\$35,338.12	\$0.00		0.0%	7	8	14	38	36.84%	66.0%	0.0%	0	\$0.00	Hercules 202 will go to work for W. S. in about 2 weeks. Ocean Spartan is finished for Hersonon but will start working for Shell after Feb. 15. Nexen will be picking up Enasco 99 after Exxon releases the rig in March. Hercules 150 will be going to work for Energy XXI (possible ST and 3 workers). Energy XXI will be picking up Seahawk 2001 (install) instead of Seahawk 2500. Shell Ocean Sceptor will be leaving rock but rig still needs some work done.	Hercules 202 will go to work for W. S. in about 2 weeks. Ocean Spartan is finished for Hersonon but will start working for Shell after Feb. 15.
2/7/2010	0	\$669,552.22	\$44,636.81	\$92,113.50		13.8%	7	3	15	37	40.54%	66.0%	0.0%	3	\$0.00	Arena, Seahawk 2602 - Could not get cement up to weight. El Paso, Bob Palmer - Plug did not bump on 16 in surface casing job. Petroquest, Herc 204 - Martin Decker chart malfunctioning while testing BOP's.	Arena, Seahawk 2602 - Could not get cement up to weight. El Paso, Bob Palmer - Plug did not bump on 16 in surface casing job. Petroquest, Herc 204 - Martin Decker chart malfunctioning while testing BOP's.
2/14/2010	0	\$756,045.05	\$50,536.34	-\$12,467.10		-1.6%	9	6	15	37	40.54%	66.0%	0.0%	0	\$0.00	Ocean Sceptor waiting on Coast Guard inspection before starting work for Arena. Hercules 253 moving back out of Harbor Island for ADTI/Contango. Still waiting on Shell to put the Ocean Spartan to work, any time now.	Ocean Sceptor waiting on Coast Guard inspection before starting work for Arena. Hercules 253 moving back out of Harbor Island for ADTI/Contango. Still waiting on Shell to put the Ocean Spartan to work, any time now.
2/21/2010	0	\$669,319.20	\$44,621.28	\$182,000.00		27.2%	8	5	15	39	38.46%	66.0%	0.0%	1	\$0.00	Arena - Seahawk 2602 - Did not bump plug on 7 5/8" casing job. Also, experienced problems with ADC while in automatic mix mode. F-300 densimeter and Unifloir displays did not match during job. The job was finished in manual mode. E-tech going to rig today.	Seahawk 2500 unit will be ready for commissioning Wednesday. Shell O. Spartan should start calling for Panther Frac pumps and cement for P&A today or tomorrow.
2/28/2010	0	\$692,703.54	\$46,180.24	\$129,427.30		18.7%	9	6	15	44	34.09%	66.0%	0.0%	2	\$0.00	Arena - Ocean Sceptor - Rig over pressured Bk line to Study Flow Bend (60 psi) and blew up the Flex joint of pipe. Bulk Operator error, didn't follow instruction in Safety Huddle before starting the job. Also after stopping to switch Valve to start displacement the Transmitters wouldn't go back into gear.	Hercules 204 will be going to the ship yard for 2 or 3 weeks for repairs before starting up the LLOG job. Hercules 200 will start work for Phoenix on March 5, when they start completion part of the well we will start the unit change out.
3/7/2010	0	\$528,867.33	\$35,257.82	\$0.00		0.0%	8	6	15	46	32.61%	66.0%	0.0%	2	\$5,705.00	ADTI - Spartan 303 is waiting on orders. ADTI should have contract ready in - 10 days. Hercules 204 will be going to the ship yard within the next couple of days. We will be installing units on Hercules 200 & Hercules 257. Hall Houston will be picking up these two rigs. Picking up Hercules 251 for ADTI. Installing on Seahawk 3000 next week. 15 th of this month on the 257. Seahawk 2001 for Energy XXI will go to work shortly.	ADTI - Spartan 303 is waiting on orders. ADTI should have contract ready in - 10 days. Hercules 204 will be going to the ship yard within the next couple of days. We will be installing units on Hercules 200 & Hercules 257. Hall Houston will be picking up these two rigs. Picking up Hercules 251 for ADTI. Installing on Seahawk 3000 next week. 15 th of this month on the 257. Seahawk 2001 for Energy XXI will go to work shortly.
3/14/2010	0	\$501,270.40	\$33,418.03	\$29,546.01		5.9%	11	4	15	48	31.25%	66.0%	0.0%	1	\$0.00	ADTI did bump top plug on 16" for the Atwood Richmond. Davis Lynch Plugs were used. They also had trouble testing the casing, looks like a wet shoe and they may have to squeeze the shoe.	Energy XXI will be loading cement this afternoon for their well with the Seahawk 2001. Rowan Louisiana is still telling me they have a job before the McMoran job, but Apache told us they had no plans of picking up the rig, I guess we'll know when they get through with Devon.
3/21/2010	0	\$363,145.38	\$21,361.49	\$0.00		0.0%	9	5	17	47	36.17%	66.0%	0.0%	1	\$0.00	Seahawk 2001 started working for Energy XXI this week. The first cement job should be tonight. Hercules 251 was commissioned and should be on location for ADTI next week. Hercules 204 remains stacked at the shipyard waiting for a LLOG job. Rowan Louisiana will be going to work for McMoran in about 2 weeks. Seahawk 3000 installing Wednesday. Hercules 205 going to install this week as well for Hall Houston.	Seahawk 2001 started working for Energy XXI this week. The first cement job should be tonight. Hercules 251 was commissioned and should be on location for ADTI next week. Hercules 204 remains stacked at the shipyard waiting for a LLOG job. Rowan Louisiana will be going to work for McMoran in about 2 weeks. Seahawk 3000 installing Wednesday. Hercules 205 going to install this week as well for Hall Houston.
3/28/2010	0	\$1,019,818.75	\$63,738.67	\$304,712.95		29.9%	10	6	16	49	32.65%	70.0%	0.0%	0	\$0.00	Hercules 251 went to work for ADTI, McMoran will start their job with the Rowan Louisiana in late April. Hercules 204 should be coming out of the ship yard around the 11th of April going to work for LLOG.	Hercules 251 went to work for ADTI, McMoran will start their job with the Rowan Louisiana in late April. Hercules 204 should be coming out of the ship yard around the 11th of April going to work for LLOG.
4/4/2010	0	\$1,072,895.00	\$67,050.56	\$25,457.15		2.4%	8	7	16	48	33.33%	70.0%	0.0%	1	\$0.00	Herc 204 Rig is in ship yard. LLOG will be picking up rig on - 4/11. Seahawk 2500 - ADTI will be picking up rig - 4/15. Herc 205 - Hall Houston will be picking up rig - 4/7. Unit was commissioned 4/3 by Foster Forum. Seahawk 3000, Hilcorp will be picking up rig. Foster Forum on rig now for commissioning.	Herc 204 Rig is in ship yard. LLOG will be picking up rig on - 4/11. Seahawk 2500 - ADTI will be picking up rig - 4/15. Herc 205 - Hall Houston will be picking up rig - 4/7. Unit was commissioned 4/3 by Foster Forum. Seahawk 3000, Hilcorp will be picking up rig. Foster Forum on rig now for commissioning.
4/11/2010	0	\$367,279.46	\$21,636.75	-\$5,600.96		-1.5%	12	6	18	47	38.30%	70.0%	0.0%	1	\$0.00	Hercules 204 for LLOG is on Location Preloading. Hercules 257 for ADTI, Hall-Houston has 2 days left on unit installation and the rig has about 7 days left drilling their Production hole. We should be ready to cement their Production Casing with our unit. Rowan Louisiana will work for ERT before going to the Mc. Moran Job, the Rig should move to ERT's location middle of this week. Seahawk 3000 left shipyard for location Saturday, haven't had called for Supervisor yet.	Hercules 204 for LLOG is on Location Preloading. Hercules 257 for ADTI, Hall-Houston has 2 days left on unit installation and the rig has about 7 days left drilling their Production hole. We should be ready to cement their Production Casing with our unit. Rowan Louisiana will work for ERT before going to the Mc. Moran Job, the Rig should move to ERT's location middle of this week. Seahawk 3000 left shipyard for location Saturday, haven't had called for Supervisor yet.
4/18/2010	0	\$908,487.57	\$45,424.38	-\$5,760.00	\$0.00	-0.6%	12	4	20	48	41.67%	70.0%	0.0%	2	\$0.00	ADTI - Seahawk 2500 - Rig should move to location Tuesday. Hilcorp - Seahawk 3000 - Rig attempted to move to location and discovered problems with one of the legs on the rig. Will be in ship yard for repair for 1-2 weeks. ADTI - Spartan 303 - ADTI releasing rig after current PTA and Martin Energy will be picking up rig for a well in WC 138. Hall Houston - Hercules 257 - Service Leader on rig today to commission and perform test mix. Unit should be ready for production casing job.	ADTI - Seahawk 2500 - Rig should move to location Tuesday. Hilcorp - Seahawk 3000 - Rig attempted to move to location and discovered problems with one of the legs on the rig. Will be in ship yard for repair for 1-2 weeks. ADTI - Spartan 303 - ADTI releasing rig after current PTA and Martin Energy will be picking up rig for a well in WC 138. Hall Houston - Hercules 257 - Service Leader on rig today to commission and perform test mix. Unit should be ready for production casing job.
4/25/2010	0	\$809,229.30	\$42,591.02	\$16,086.00	\$63,490.00	2.0%	10	9	19	49	38.78%	70.0%	0.0%	1	\$0.00	LLOG Hercules 204, Ran out of Cement in tanks on rig before installing planned amount for 16" surface job.	Seahawk 3000 is still having leg problems, haven't been able to jack down to move to Ship Yard for repairs to leg.

GOM Shelf

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	IJR Incidents	IJR Settlement	IJR Explanation	Additional Comments
5/2/2010	0	\$1,402,625.87	\$77,923.66	\$18,967.14	\$462,856.85	1.4%	14	1	18	50	36.00%	70.0%	0.0%	1	\$0.00	LLOG - Hercules 204 - 453 sacs of cement short for 15' surface casing cement job (284 sacs lead & 169 sacs tail). According to strap on rig, we had enough cement for the job. CementWin data confirmed good density of lead and tail for the job. Bulk tickets could not be accounted for on the boat after it was transferred to the rig or in the rig tanks after the job.	Hilcorp - Seahawk 3000 - rig is still under repair for one of the legs. ADTI - Hercules 253 - PTA well and rig is going stacked (will pull iron and pickle unit). Cast Energy - Seahawk 2001 - rig will be moving and working out of Galveston (Act Rep ??)
5/9/2010	0	\$290,900.10	\$18,181.26	\$88,606.00	\$450.00	23.6%	12	4	16	51	31.37%	70.0%	0.0%	3	\$0.00	Arena, Ocean Scepter - Downhole Rod, Densometer not working properly, ordered new one, Hall Houston, Hercules 257 temporarily repaired and did not affect the cement job. LLOG - Hercules 204 - Did not observe the drill pipe start latch into the liner wiper plug. The liner wiper plug did not bump on Davis Lynch float collar. AOC would not mix the 17.5 ppg liner slurry and we had to mix manually.	Seahawk 2500, their first Cement job went good. Seahawk 3000 is still stuck on location unable to jack down and head to the ship yard for repairs. Hilcorp and Tana had expressed interest in Hercules 253, but looks like it may be stacked for a while. Shell let the Ocean Spartan go, because they would've had to Tow the rig through the Oil spill to get to their next location.
5/16/2010	0	\$519,520.33	\$30,560.02	\$1,493.20	\$0.00	0.3%	12	4	17	51	33.33%	70.0%	0.0%	2	\$0.00	ADTI - Hercules 251 - Auxiliary engine breaks while mixing cement on a production casing cement job. Warr temporarily repaired and did not affect the cement job. LLOG - Hercules 204 - Did not observe the drill pipe start latch into the liner wiper plug. The liner wiper plug did not bump on Davis Lynch float collar. AOC would not mix the 17.5 ppg liner slurry and we had to mix manually.	Hercules 253 is still stacked and awaiting permits to drill for Tana. Seahawk 3000 is still undergoing rig repairs. Rowan Louisiana will be going to work for Apache in the High Island area once the current well in PTA for El Paso.
5/23/2010	0	\$651,134.38	\$50,066.73	\$0.00	\$0.00	0.0%	10	7	17	51	33.33%	65.0%	0.0%	4	\$0.00	LLOG - Hercules 204 - (1) Two BOP tests were performed to 9,000 psi when should have been 10,000 psi due to human error. (2) Delay in getting material to Venice bulk plant which resulted from the night asset coordinator not confirming receipt of a call sheet. Castex - Seahawk 2001 - 3rd party plug container failure. Bottom plug (Davis Lynch) would not release from plug container. Removed plug container and installed top plug directly into casing. Devon Energy - Rowan Goliath II - Hydraulic hose failed prior to PTA cement job caused 1.15 hrs downtime to replace hose.	Rowan Louisiana will be doing repairs on rig after PTA the current well for El Paso (10 days) then will move to High Island to drill 3 planned wells for Apache. Spartan 303 is completing current well for Martin with unknown plans for next job.
5/30/2010	0	\$582,324.63	\$34,254.39	\$2,254.00	\$0.00	0.4%	9	4	17	51	33.33%	65.0%	0.0%	3	\$0.00	Devon Rowan Goliath II - gasket on exhaust cooler leaking. The cooler was replaced. ExxonMobil Enasco 99 - Waiting on results of lab test due to last minute changes with well casing down time while waiting on lab results. Arena, O. Scepter - Cemented RT-400 fluid and on DS pump. Alternator failure caused loss of power to pump while pumping cement.	Enasco 99 - Moving from Exxon to Nexen, Hercules 253 - currently stacked going to Tana this week, Rowan Louisiana - Moving to McMoran this week, Bob Palmer - moving from El Paso to Apache for 3 wells in 1-2 weeks after rig repair.
6/6/2010	0	\$477,041.32	\$31,802.75	\$2,254.00	\$29,460.00	0.5%	8	7	15	50	30.00%	65.0%	0.0%	1	\$0.00	Arena, Seahawk 2602 Transmission hose ruptured at end of tail cement, finished job with one pump. Rig up to date on PM's.	7 rigs with less than 10 days left to work, 2 stacked and 3 waiting on permits. Tana received its Permit and started work with Hercules 253 Saturday. Looking for information on Breton Energy and Hal-Houston.
6/13/2010	0	\$386,706.69	\$29,746.67	\$0.00	\$0.00	0.0%	5	8	13	53	24.53%	65.0%	0.0%	0	\$0.00	Tana, Hercules 253. The Export packer leaked after back 20 bbls having cement in place, pump all cement back in plus 20 bbls and had Halliburton on the way with an EZSY.	Ocean Scepter is finishing up and will wait for Arena to get another Permit to Drill a well. Hercules 204 will be finished in 2 Days for LLOG and the rig says it has another job, but doesn't know who for yet. 3 rigs stacked waiting for permits.
6/20/2010	0	\$246,672.74	\$27,408.08	\$0.00	\$74,620.21	0.0%	2	7	9	50	18.00%	65.0%	0.0%	1	\$0.00	Hercules 253 and Hercules 204 are finished moving and waiting on Permits along with the other 7 rigs. Badger will put the Seahawk 3000 to work mid July. Medco has expressed interest in the DT-110.	5 rig waiting on Permits, 2 stacked with jobs, Hercules 257 going to the shipyard has a job in 3 months and Goliath II going to Rowans yard to off load P & A equipment has a job in 3 weeks with Devon again.
6/27/2010	0	\$363,115.25	\$50,445.04	\$0.00	\$0.00	0.0%	2	5	7	51	13.73%	65.0%	0.0%	0	\$0.00	7 rig waiting on Permits. No rigs have received a Drilling permit since the Spill. Arena will release the Ocean Scepter in the middle of July if they don't have the permit by then. The rig will go to the ship yard for 1 1/2 months getting the rig ready to go to Brazil.	Hercules 253 and Hercules 204 are finished moving and waiting on Permits along with the other 7 rigs. Badger will put the Seahawk 3000 to work mid July. Medco has expressed interest in the DT-110.
7/4/2010	1	\$65,333.87	\$9,333.41	\$0.00	\$0.00	0.0%	1	6	7	51	13.73%	0.0%	0.0%	0	\$0.00		
7/11/2010			#DIV/0!														
7/18/2010			#DIV/0!														
7/25/2010			#DIV/0!														
8/1/2010			#DIV/0!														
8/8/2010			#DIV/0!														
8/15/2010			#DIV/0!														
8/22/2010			#DIV/0!														
8/29/2010			#DIV/0!														
9/5/2010			#DIV/0!														
9/12/2010			#DIV/0!														
9/19/2010			#DIV/0!														
9/26/2010			#DIV/0!														
10/3/2010			#DIV/0!														
10/10/2010			#DIV/0!														
10/17/2010			#DIV/0!														
10/24/2010			#DIV/0!														
10/31/2010			#DIV/0!														

GOM Shelf

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protech (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (RES)	Rigs Completing (RES)	Rigs (RES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	IJR Incidents	IJR Settlement	IJR Explanation	Additional Comments
11/7/2010			#DIV/0!														
11/14/2010			#DIV/0!														
11/21/2010			#DIV/0!														
11/28/2010			#DIV/0!														
12/5/2010			#DIV/0!														
12/12/2010			#DIV/0!														
12/19/2010			#DIV/0!														
12/26/2010			#DIV/0!														

GOM InLand

Week Ending	Safety Incidents (# of Incidents)	Revenue (For Previous Week)	Revenue (For Previous Week)	Casing Attachments (For Previous Week)	Protech (\$)	Casing Attachments (\$)	# of Jobs / Barge	# of Barges Utilized	# of Barges in District	Utilization (Total %)	Drilling Rigs (HES) Total	Work-over Rigs (HES) Total	Rigs (Total)	Drilling Rig Market Share (%)	Total Market Share (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	JUR Incidents	JUR Settlement	JUR Explanation	Additional Comments
7/15/2009	0	\$197,956.41	\$49,982.10	\$0.00		\$0.00	5	3	4	20.85%	4	13	12	#DIV/0!	33.33%	60.3%	72.0%	\$0.00	0	\$0.00		
7/16/2009	0	\$177,524.34	\$11,550.87	\$0.00		\$0.00	1	2	3	7.94%	5	13	13	#DIV/0!	38.46%	71.3%	72.0%	\$0.00	0	\$0.00		
7/18/2009	0	\$93,724.34	\$1,150.87	\$0.00		\$0.00	4	3	4	18.0%	5	14	14	#DIV/0!	42.86%	58.8%	72.0%	\$0.00	0	\$0.00		
7/20/2009	0	\$178,461.64	\$3,662.39	\$0.00		\$0.00	5	3	4	20.85%	5	14	14	#DIV/0!	31.25%	67.4%	72.0%	\$0.00	0	\$0.00		
8/2/2009	0	\$140,662.93	\$10,812.59	\$0.00		\$0.00	4	3	4	25.00%	4	15	15	#DIV/0!	92.86%	65.0%	72.0%	\$0.00	0	\$0.00		
8/9/2009	0	\$201,217.65	\$50,304.33	\$0.00		\$0.00	4	3	4	17.00%	4	15	15	#DIV/0!	26.67%	65.0%	72.0%	\$0.00	0	\$0.00		
8/16/2009	0	\$525,248.92	\$48,445.42	\$0.00		\$0.00	9	3	4	19.00%	7	16	16	#DIV/0!	53.85%	72.0%	72.0%	\$0.00	0	\$0.00		
8/23/2009	0	\$128,919.14	\$18,374.16	\$0.00		\$0.00	2	3	4	37.00%	3	12	12	#DIV/0!	43.75%	72.0%	72.0%	\$0.00	0	\$0.00		
8/30/2009	0	\$267,168.57	\$89,056.19	\$0.00		\$0.00	3	3	4	36.00%	3	8	8	#DIV/0!	25.00%	78.0%	72.0%	\$0.00	0	\$0.00		
9/6/2009	1	\$76,119.88	\$25,039.96	\$0.00		\$0.00	3	3	4	20.00%	3	8	8	#DIV/0!	37.50%	67.0%	72.0%	\$0.00	0	\$0.00		
9/13/2009	0	\$54,429.88	\$18,143.29	\$0.00		\$0.00	2	3	4	18.00%	3	8	8	#DIV/0!	37.50%	67.0%	72.0%	\$0.00	0	\$0.00		
9/20/2009	0	\$191,776.82	\$95,887.91	\$225.75		\$225.75	4	3	4	45.00%	3	8	8	#DIV/0!	23.33%	72.0%	72.0%	\$0.00	0	\$0.00		
9/27/2009	0	\$98,212.85	\$16,035.44	\$10,142.80		\$10,142.80	7	3	4	45.00%	6	13	13	#DIV/0!	46.15%	72.8%	72.0%	\$0.00	0	\$0.00		
10/4/2009	0	\$68,385.10	\$17,086.28	\$0.00		\$0.00	2	3	4	38.00%	5	15	15	#DIV/0!	33.33%	75.8%	76.0%	\$0.00	0	\$0.00		
10/11/2009	0	\$397,075.55	\$96,766.89	\$9,432.65		\$9,432.65	7	4	4	32.00%	5	15	15	#DIV/0!	33.33%	76.0%	70.0%	\$0.00	0	\$0.00		
10/18/2009	0	\$79,322.31	\$19,500.58	\$2,713.59		\$2,713.59	3	4	4	17.00%	5	17	17	#DIV/0!	29.41%	76.0%	70.0%	\$0.00	0	\$0.00		
10/25/2009	0	\$110,945.45	\$27,711.36	\$6,726.09		\$6,726.09	6	4	4	27.00%	6	20	20	#DIV/0!	30.00%	76.0%	70.0%	\$0.00	0	\$0.00		
11/1/2009	0	\$215,302.41	\$53,825.60	\$1,002.30		\$1,002.30	7	4	4	39.00%	5	14	14	35.71%	31.58%	76.0%	70.0%	\$0.00	1	\$0.00		
11/8/2009	0	\$77,476.32	\$19,966.83	\$0.00		\$0.00	2	4	4	22.20%	5	11	11	45.45%	27.78%	76.0%	70.0%	\$0.00	0	\$0.00		
11/15/2009	0	\$140,997.99	\$35,174.50	\$4,794.30		\$4,794.30	7	4	4	27.00%	5	11	11	45.45%	26.32%	76.0%	70.0%	\$0.00	0	\$0.00		
11/22/2009	0	\$139,037.95	\$34,759.49	\$0.00		\$0.00	4	4	4	22.25%	6	12	12	50.00%	30.00%	76.0%	78.0%	\$0.00	0	\$0.00		
11/29/2009	1	\$298,663.76	\$67,165.84	\$1,446.30		\$1,446.30	7	4	4	57.50%	6	12	12	50.00%	26.57%	76.0%	78.0%	\$0.00	1	\$0.00		
12/6/2009	0	\$73,309.99	\$18,927.35	\$0,341.05		\$0,341.05	4	4	4	20.00%	5	12	12	41.67%	25.00%	78.0%	78.0%	\$0.00	0	\$0.00		
12/13/2009	0	\$35,144.95	\$8,786.24	\$6,332.89		\$6,332.89	6	4	4	23.50%	5	11	11	45.45%	26.32%	76.0%	78.0%	\$0.00	0	\$0.00		
12/20/2009	0	\$179,976.42	\$44,894.11	\$936.30		\$936.30	6	4	4	36.46%	6	13	13	48.15%	31.58%	76.0%	78.0%	\$0.00	1	\$0.00		
12/27/2009	0	\$122,831.93	\$30,657.99	\$0.00		\$0.00	3	4	4	57.44%	7	13	13	53.85%	33.33%	76.0%	78.0%	\$0.00	0	\$0.00		
1/3/2010	0	\$236,467.58	\$59,116.90	\$0.00		\$0.00	4	4	4	36.38%	6	9	9	66.67%	37.50%	76.5%	78.0%	\$0.00	0	\$0.00		
1/10/2010	0	\$74,093.77	\$19,020.84	\$0.00		\$0.00	3	4	4	31.00%	6	11	11	54.55%	40.00%	76.5%	78.0%	\$0.00	0	\$0.00		
1/17/2010	0	\$170,301.94	\$42,875.49	\$0.00		\$0.00	4	4	4	16.31%	8	13	13	46.15%	37.50%	76.5%	78.0%	\$0.00	0	\$0.00		
1/24/2010	0	\$39,290.12	\$9,557.53	\$2,858.42		\$2,858.42	4	4	4	19.00%	4	12	12	33.33%	25.00%	78.0%	78.0%	\$0.00	0	\$0.00		
1/31/2010	0	\$0.00	\$0.00	\$0.00		\$0.00	2	4	4	0.00%	4	11	11	36.36%	25.00%	78.5%	78.0%	\$0.00	0	\$0.00		
2/7/2010	0	\$0.00	\$0.00	\$0.00		\$0.00	0	4	4	17.56%	3	10	10	30.00%	17.65%	76.5%	78.0%	\$0.00	1	\$0.00		

GOM Inland

Week Ending	Safety (F of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (%) of Total Revenue	# of Jobs / Barge	# of Jobs / Barge Utilized	# of Barges In District	Utilization (Total %)	Drilling Rigs (HES)	Work over Rigs (HES)	Work over Rigs (Total)	Rigs (Total)	Drilling Rig Market Share (%)	Total Market by Rig (%)	Market Discount (%)	Last Work Discount (% of Discount)	Work Turned Down	UIR Incidents	UIR Settlement	UIR Explanation	Additional Comments
2/14/2010	0	\$41,616.57	\$10,404.14	\$0.00		0.0%	2	4	4	14.00%	4	0	8	17	33.33%	23.65%	76.5%	76.0%	\$0.00	0	\$0.00	Swift is looking at getting 2nd rig in April/Gulf Production should be starting up in Mid March. ADT will be starting up in mid March in Black Bay. 3 Permits on each Hicrop and two for Swift.	
2/21/2010	0	\$121,941.58	\$30,485.40	\$1,376.20		1.1%	4	4	4	42.81%	4	1	9	19	40.00%	21.05%	76.5%	72.0%	\$0.00	1	\$0.00	While injecting acid into perforation before cementing job the RTTS stop working on Tuesday. Did work for Energy XXI, and waiting to see what happens. Set the rig for Phoenix Exploration. Should be spooling at Chevron this weekend.	
2/28/2010	0	\$229,018.61	\$57,454.65	\$0.00		0.0%	7	4	4	44.81%	8	0	4	18	53.33%	42.11%	78.5%	72.0%	\$0.00	1	\$0.00	After making plug cementing over to the rig to be backside. Job was for Hicrop Energy in Lake Barre. Start circulating the cement. The rig was shut down out of the O-rig, and from that point everything went well. This was a 9.5/8 int job for Phoenix.	
3/7/2010	0	\$82,394.80	\$20,598.73	\$1,423.28		1.7%	5	4	4	40.63%	7	1	8	20	46.67%	35.00%	76.5%	72.0%	\$0.00	0	\$0.00	ParoQuest will be spooling in this week. In Turkey Bay, Have another W/O job up for Hicrop at Callou Island. Should be going out to Chevron this week to PTA well at SWI.	
3/14/2010	0	\$303,306.83	\$75,826.71	\$0.00		0.0%	7	4	4	60.50%	8	0	6	22	57.14%	36.36%	76.5%	72.0%	\$0.00	0	\$0.00	Energy XXI in Fresh Water Barre is on location with Hercules 17. Hicrop, Gulfport, and Swift jobs going on today. Upcoming work for Mantel, and Energy XXI. Chevron still having troubles. 3 permits this week.	
3/21/2010	0	\$247,020.90	\$61,755.23	\$1,593.51		0.6%	6	4	4	45.50%	7	1	7	24	53.85%	29.17%	76.0%	72.0%	\$0.00	0	\$0.00	Chevron is still in the PMA mode. Doing another block squeeze for Hicrop at Callou Island. Mantel Energy will move a Key rig later this week. Picked up 2 new well for Apache in the Golden Meadow area. 3 permits this week.	
3/28/2010	0	\$185,865.82	\$41,416.46	\$0.00		0.0%	4	4	4	51.00%	8	0	7	23	57.14%	34.78%	76.0%	72.0%	\$0.00	0	\$0.00	Turned down a surface job for Hicrop due to not having any equipment(9007). Currently loading up to do 5th squeeze job for Mantel. Squeeze job should call in for Mack Energy.	
4/4/2010	0	\$268,770.56	\$67,192.84	\$32,637.65		12.1%	10	4	4	44.60%	6	1	5	24	42.86%	25.00%	72.0%	74.0%	\$0.00	0	\$0.00	Gulf Production is starting up. In Vaca, ADT is picking up the Parker 15B. EPL is picking up the Hercules 17. All three rigs will be working out of the Venice area.	
4/11/2010	0	\$206,730.01	\$51,546.25	\$23,645.36		11.5%	9	4	4	36.42%	6	1	5	23	46.15%	26.08%	72.0%	74.0%	\$100,000.00	0	\$0.00	We have set surface at Gulf Production(new well). EPL already on location, and ADT moving in. Turned down a squeeze job for Mantel due to not having any marine units available. We have been awarded a well for Forest Oil out of ICY.	
4/18/2010	0	\$21,286.11	\$5,321.53	\$0.00		0.0%	5	4	4	35.19%	6	0	7	24	40.00%	25.00%	72.0%	74.0%	\$27,000.00	0	\$0.00	Turned down plug for ADT, no marine unit in the area available. Forest Oil will spend this week. Hicrop spooling in and will have another rig. Should be at 8 next week.	
4/25/2010	0	\$265,722.33	\$66,430.58	\$6,482.91		2.4%	7	4	4	44.00%	8	0	9	25	61.54%	32.00%	72.0%	74.0%	\$0.00	2	\$0.00	We just picked up the Forest Oil rig. Hunt Oil will be starting up on the 1st of May, and we are awarded several wells for Energy Partners due to our performance on the last well we did.	
5/2/2010	0	\$32,189.01	\$8,047.25	\$3,453.94		10.7%	5	4	4	20.00%	8	0	10	25	61.54%	32.00%	72.0%	74.0%	\$0.00	1	\$0.00	After the mixing of the cement and dropping of the top plug the rig went into displacement stage of the int casing job. The rig had pumped 80 bbls of the 501 total when they lost complete returns. After the plugs landed they filled into the back side and fill with 15 bbls of fluid. Apache had lost 1000 bbls of mud while running the casing and circulating before the cement job had started.	
5/9/2010	0	\$126,477.95	\$31,619.49	\$0.00		0.0%	5	4	4	26.04%	9	1	8	22	61.54%	36.36%	74.0%	72.0%	\$0.00	1	\$0.00	The permit for ADT1 went 4:35 TTT, but we could not get the rig to start after several attempts. The rig was shut down on Sunday 4 the unit they decided to go with a pump line of 3:15.	
5/16/2010	0	\$37,786.00	\$9,441.50	\$5,454.12		14.4%	5	4	4	30.75%	8	0	7	22	57.14%	36.36%	72.0%	74.0%	\$0.00	0	\$0.00	Hunt spooling in this week and Energy Partners turned down a plug job for Hicrop at Callou Island, due to no marine unit, turned down a well and possible squeeze job for Forest Oil due to not having any pump trucks available. Should be getting a new well for Hunt Oil tomorrow. Last work for Mantel due to discount.	
5/23/2010	0	\$251,221.43	\$62,805.36	\$3,931.10		1.6%	7	4	4	58.30%	8	0	7	23	66.67%	34.78%	72.0%	66.0%	\$85,000.00	1	\$0.00	Turned down Hicrop at Callou Island due to not having any Marine Units.	
5/30/2010	0	\$304,819.20	\$76,204.80	\$0.00		0.0%	9	4	4	53.84%	8	0	9	23	53.33%	34.78%	72.0%	68.0%	\$40,000.00	0	\$0.00	Turned down Hicrop at Callou Island due to not having any Marine Units.	
6/6/2010	1	\$76,309.08	\$19,577.27	\$0.00		0.0%	3	4	4	24.00%	9	0	9	24	64.29%	37.50%	72.0%	68.0%	\$0.00	0	\$0.00	HAVE AN INCREASE IN PERMITS FOR THIS WEEK. We are getting a permit for a well and late this week. Hicrop Energy had majority of permits. Hicrop also have permits.	
6/13/2010	0	\$158,166.99	\$39,546.75	\$4,448.17		2.8%	7	4	4	44.00%	9	0	9	24	60.00%	37.50%	72.0%	68.0%	\$0.00	0	\$0.00	ParoQuest will move and send a well in Duac this week. Energy Partners will bring in a 2nd rig out of the Venice area. Swift is still looking at bring in the 2nd rig in July. We could not line a rig so Hicrop had to send one of the rig from Callou Island to pick up our Marine Unit in MC. Energy Partner had well control problems this weekend. Permits - COX 2 for Inland.	
6/20/2010	0	\$283,581.83	\$70,885.46	\$1,411.40		0.5%	8	4	4	53.75%	9	0	9	26	69.23%	34.62%	72.0%	66.0%	\$0.00	2	\$0.00	For 13 3/8 surface job, the compact double OIL P.C. would not screw into body. We were able to close the QL, but it would then lock up. We sent a single old style PC from Houma, and we were able to stick the head, and then the job went good. This was for Paroquest Energy. The next job was for ADT1, when we were getting ready to run a 13 3/8 surr. casing and one of the big engines would not start. We ran the job with 1 engine HCB-16.	
6/27/2010	0	\$282,679.21	\$70,719.80	\$0.00		0.0%	4	4	4	40.51%	9	0	7	26	64.29%	34.62%	72.0%	66.0%	\$0.00	0	\$0.00	Still having troubles getting available logs. We did a squeeze job for Energy Partners where we squeezed the annulus through parts with microbond and versaset L at 500'. We have 3 permits for Mantech this week. Work on reducing discounts 5%, starting July 1st. go to 3 day minimums on tug charges.	
7/4/2010	0	\$237,038.69	\$59,259.67	\$7,291.86		3.1%	9	4	4	29.17%	10	0	7	24	71.43%	41.67%	72.0%	66.0%	\$0.00	1	\$0.00	Finish with the wells for ADT1 in Black Bay. Gulfport picked up the Parker 21B and will drill 3 wells in Hachberry, we will do this work with a truck.	
7/11/2010																						After pumping the calculated displacements for a 7' prod. liner, we did not see the dust shear, and also did not see the plug bump.	
7/18/2010																							
7/25/2010																							
8/1/2010																							
8/8/2010																							
8/15/2010																							
8/22/2010																							
8/29/2010																							

GOM Inland

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	# of Jobs /Barge	# of Barges Utilized	# of Barges in District	Utilization (Total %)	Drilling Rig (HES) Total	Work-over Rig (HES) Total	Work-over Rig Total	Rigs (Total)	Drilling Rig Market Share (%)	Total Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LUR Incidents	LUR Settlement	LUR Explanation	Additional Comments	
9/22/2010															#DIV/0!									
9/29/2010															#DIV/0!									
10/6/2010															#DIV/0!									
10/13/2010															#DIV/0!									
10/20/2010															#DIV/0!									
10/27/2010															#DIV/0!									
11/3/2010															#DIV/0!									
11/10/2010															#DIV/0!									
11/17/2010															#DIV/0!									
11/24/2010															#DIV/0!									
11/31/2010															#DIV/0!									
12/7/2010															#DIV/0!									
12/14/2010															#DIV/0!									
12/21/2010															#DIV/0!									
12/28/2010															#DIV/0!									

GOM Land

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protech (\$)	Casing Attachments (% of Total Revenue)	# of Jobs / Truck	# of Jobs Utilized	# of Trucks In District	Utilization (Total %)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	UR Incidents	UR Settlement	UR Explanation	Additional Comments
7/5/2009	0	\$62,015.74	\$7,751.97	\$227.00		0.4%	5	4	6	7.16%	8	16	50.00%	61.5%	72.0%	\$0.00	0	\$0.00		
7/12/2009	0	\$269,006.42	\$44,834.40	\$22,850.51		8.5%	13	4	6	14.72%	8	16	37.50%	62.5%	72.0%	\$0.00	0	\$0.00		
7/19/2009	0	\$85,224.63	\$10,663.08	\$12,737.75		15.0%	10	4	6	11.97%	8	16	44.44%	75.0%	72.0%	\$0.00	0	\$0.00		
7/26/2009	0	\$345,890.82	\$49,412.07	\$5,477.71		1.6%	12	4	6	12.41%	7	15	46.67%	65.0%	72.0%	\$0.00	0	\$0.00		
8/2/2009	0	\$301,008.55	\$45,001.23	\$227.00		-0.1%	5	4	6	25.00%	7	14	50.00%	65.0%	72.0%	\$0.00	0	\$0.00		
8/9/2009	0	\$108,236.81	\$15,462.40	\$5,977.75		5.5%	7	4	6	17.00%	7	15	46.67%	65.0%	72.0%	\$0.00	0	\$0.00		
8/16/2009	0	\$184,781.09	\$25,394.44	\$0.00		0.0%	10	4	6	19.00%	7	18	38.89%	72.0%	72.0%	\$0.00	0	\$0.00		
8/23/2009	0	\$113,067.11	\$14,208.39	\$18,978.57		16.7%	8	4	6	37.00%	8	18	44.44%	72.0%	72.0%	\$0.00	0	\$0.00		
8/30/2009	0	\$254,944.58	\$29,328.92	\$3,266.02		1.3%	9	4	6	36.00%	9	19	47.37%	76.0%	72.0%	\$0.00	0	\$0.00		
9/6/2009	1	\$140,164.19	\$14,016.42	\$0.00		0.0%	3	4	6	18.00%	10	18	55.56%	67.0%	72.0%	\$0.00	1	\$0.00		
9/13/2009	0	\$322,472.37	\$24,805.57	\$2,615.17		0.8%	8	4	6	22.00%	13	21	61.90%	82.0%	83.0%	\$0.00	0	\$0.00		
9/20/2009	0	\$206,332.56	\$22,925.84	\$1,216.43		0.6%	7	4	6	21.00%	9	21	42.86%	82.0%	83.0%	\$0.00	0	\$0.00		
9/27/2009	0	\$94,980.00	\$9,498.00	\$3,449.24		3.6%	6	4	6	19.00%	10	20	50.00%	72.5%	83.0%	\$0.00	0	\$0.00		
10/4/2009	0	\$294,676.86	\$32,741.88	\$817.30		0.2%	7	4	6	27.59%	9	20	45.00%	83.0%	83.0%	\$0.00	1	\$0.00		
10/11/2009	0	\$121,746.75	\$13,527.42	\$17,923.88		14.7%	9	4	6	16.00%	9	19	47.37%	85.0%	72.0%	\$0.00	0	\$0.00		
10/18/2009	0	\$257,076.32	\$32,134.54	\$2,131.75		0.8%	11	4	6	39.00%	8	18	44.44%	85.0%	72.0%	\$0.00	2	\$0.00		
10/25/2009	0	\$1,648,544.72	\$164,854.47	\$0.00		0.0%	7	4	6	35.00%	10	19	52.63%	80.0%	72.0%	\$0.00	0	\$0.00		
11/1/2009	0	\$225,042.56	\$38,173.76	\$58,353.04		25.5%	10	4	6	32.00%	6	18	33.33%	80.0%	72.0%	\$0.00	3	\$0.00		
11/8/2009	0	\$87,214.98	\$8,721.50	\$0.00		0.0%	7	4	6	27.00%	10	18	55.56%	80.0%	72.0%	\$0.00	1	\$0.00		
11/15/2009	0	\$64,140.29	\$7,126.70	\$11,200.00		17.5%	4	4	6	19.00%	8	18	50.00%	80.0%	72.0%	\$0.00	0	\$0.00		
11/22/2009	0	\$105,233.58	\$11,692.82	\$0.00		0.0%	4	4	6	10.00%	9	19	47.37%	80.0%	72.0%	\$0.00	1	\$0.00		
11/29/2009	0	\$170,029.50	\$21,253.89	\$43,100.13		25.3%	4	4	6	23.30%	8	21	50.00%	80.0%	72.0%	\$0.00	1	\$0.00		
12/6/2009	0	\$293,287.27	\$29,328.73	\$2,983.16		1.0%	7	4	6	20.00%	10	18	55.56%	80.0%	72.0%	\$0.00	1	\$0.00		
12/13/2009	0	\$231,995.78	\$23,199.58	\$1,489.50		0.6%	12	5	6	20.00%	10	19	52.63%	80.0%	72.0%	\$0.00	0	\$0.00		
12/20/2009	1	\$340,927.83	\$26,410.86	\$23,607.01		6.9%	6	5	6	12.20%	12	19	63.16%	80.0%	72.0%	\$0.00	1	\$0.00		
12/27/2009	0	\$263,240.01	\$20,249.23	\$21,450.02		8.1%	8	5	6	28.58%	13	21	61.90%	80.0%	72.0%	\$0.00	0	\$0.00		
1/3/2010	0	\$136,295.02	\$9,735.36	\$5,768.00		4.2%	8	5	6	23.99%	14	19	73.68%	80.0%	72.0%	\$0.00	1	\$0.00		
1/10/2010	0	\$565,780.05	\$41,697.15	\$48,927.19		8.3%	12	5	6	22.00%	14	17	82.35%	80.0%	72.0%	\$0.00	0	\$0.00		
1/17/2010	0	\$365,433.62	\$24,362.24	\$2,962.40		0.8%	8	5	6	16.00%	15	20	75.00%	80.0%	72.0%	\$0.00	0	\$0.00		

GOM Land

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	# of Jobs / Truck	# of Jobs / Truck Utilized	# of Trucks in District	Utilization (Total %)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LJR Incidents	LJR Settlement	LJR Explanation	Additional Comments
1/24/2010	0	\$191,437.40	\$12,782.49	\$64,686.73		33.8%	9	5	6	15.00%	15	21	71.43%	80.0%	72.0%	\$0.00	0	\$0.00	Permits: Key Operating, Water Oil & Gas. We picked up a Mayne & Mertz job & an XTO Collected job.	
1/31/2010	1	\$292,591.09	\$20,899.36	\$89,844.34		30.7%	11	5	6	24.00%	14	21	66.67%	80.0%	72.0%	\$0.00	0	\$0.00	The Prairie job will be tomorrow (6500 sks). Danbury started a new well. Amexa should start a new well this week. BP should start tonight and set surface pipe by the weekend (4000 sks). The upcoming week will be very busy. Replacing pump and man slid off back of the truck. Texas Brine has another well after this well. The Prairie and Liberty Gas has permitted wells as well.	
2/7/2010	0	\$507,639.94	\$42,303.33	\$21,850.86		4.3%	11	5	6	17.67%	12	21	57.14%	80.0%	75.0%	\$0.00	1	\$0.00	Picked up a new well for Mannon L Walters in Cheyenne, La & Amexa USA in Beauregard Parish. Permits are slow (Questar, E&P/T/Us) in Cameron Parish. Lost bid for land at 75% for Yuma. Set plugs for Hicorp over the weekend. Need to reduce discounts.	
2/14/2010	0	\$202,495.97	\$15,576.61	\$18,850.01		9.3%	3	5	6	13.00%	13	21	61.90%	80.0%	75.0%	\$0.00	1	\$0.00	Precision Drig # 505, done a 13 3/8 surface casing job, plug bumped 28 bbls early. HES pumped 5 bbls of water after mixing cement before dropping the top plug.	
2/21/2010	0	\$65,620.91	\$5,063.15	\$667.92		1.5%	6	5	6	10.50%	13	20	65.00%	78.0%	72.0%	\$0.00	1	\$0.00	The cap on the plug container leaked on the surface pipe job. (BP America). Replaced the o-ring and performed the job as planned.	
2/28/2010	1	\$370,969.83	\$26,499.27	\$5,657.48		1.6%	10	5	6	24.00%	14	19	73.68%	78.0%	72.0%	\$0.00	1	\$0.00	For Apache- The plug landed 8 bbls early. Pressure was released and locks held. The rig released from liner and reversed out. The job was then complete.	
3/7/2010	0	\$179,333.18	\$13,794.86	\$43,550.02		24.3%	9	5	6	11.00%	13	19	68.00%	76.0%	72.0%	\$0.00	1	\$0.00	Mannon L Walters- The plug container on 5 1/2" prod log job was leaking. Co Rep installed plug container without HES personnel on location. Bulk Operator got cement in his eyes when taking off cement hose. This was a recordable.	
3/14/2010	0	\$450,979.13	\$32,212.80	\$45,851.99		10.2%	14	5	6	14.73%	14	20	70.00%	76.0%	72.0%	\$0.00	1	\$0.00	HES was displacing cement. After pumping the calculated volume the day/plug was seen sheering, but after pumping the calculated volume to bump the plug the plug did not bump.	
3/21/2010	0	\$336,727.61	\$25,902.12	\$7,712.97		2.3%	6	5	6	19.23%	13	21	61.90%	75.9%	72.0%	\$0.00	1	\$0.00	Annex Crown Drilling #2 - Plug did not bump after pumping calculated displacement. The last 50 bbls were pumped @ 1 bbl/min	
3/28/2010	0	\$209,729.62	\$17,477.47	\$41,600.02		19.8%	12	5	6	33.00%	12	20	60.00%	76.0%	70.0%	\$0.00	0	\$0.00	Unable to mix tall cement to design with pump truck. When switching from lead to tail cement, cement ballied up & cementer had problems maintaining correct slurry design. HES switched to 2nd truck to continue job without any downtime.	
4/4/2010	0	\$43,503.19	\$3,625.27	\$443.30			6	5	6	26.60%	12	21	57.14%	72.0%	0.0%	\$0.00	1	\$0.00	HES was mixing cement, when cement delivery stopped. Cement hose got plugged up, and after breaking hose loose it was noticed that water had gotten into the blow hoses. Another blow hose was rigged up to finish mixing, but the Co. Rep told them to displace drill pipe and well on cement. (Prairie Energy)	
4/11/2010	0	\$385,212.03	\$32,434.34	\$14,418.29		0.0%	14	5	6	22.00%	12	22	54.55%	72.0%	72.0%	\$0.00	2	\$0.00	Energy Prod-Liner job- The plug did not bump. Co Rep did no want to over displace. Mid Sales-Lednote 35-1- HES should have had 40 bbls of spacer, enough for 2 jobs, but after weighing up, they were 10 bbls shy. Co. Rep went along with what was mixed.	
4/18/2010	0	\$235,471.55	\$21,406.50	\$0.00	\$27,300.02	0.0%	12	5	6	27.61%	11	20	55.00%	72.0%	72.0%	\$0.00	0	\$0.00	Gulf South started a new well. Texas Brine will set 36" conductor this week 5000 sks but should be around 8 - 10 K sks. This will be at the reduced discount. Pine Prairie will set 26" csg this week. Set plug over the weekend 300 sks job but could go as high as 5 K sks. BP job went well over the weekend.	
4/25/2010	0	\$210,968.28	\$19,178.93	\$7,279.64	\$0.00	3.5%	8	5	6	34.00%	11	18	61.11%	72.0%	70.0%	\$0.00	1	\$0.00	We picked up on Precision Drig (Weyerhaeuser 57-1) which just spudded in. Also Gulfport Energy MP Erwh # 90. The Texas Brine job was successful. We mixed a total of 15778 sacks.	
5/2/2010	0	\$145,291.31	\$11,176.25	\$0.00	\$21,450.01	0.0%	8	5	6	10.00%	13	20	65.00%	72.0%	72.0%	\$0.00	0	\$0.00	Water Oil & Gas- HES will set the production string. Precision Try has started for Yuma. HES has the work. HES has upcoming csg tubing job for Permian.	
5/9/2010	0	\$185,574.85	\$14,274.99	\$12,702.76	\$23,634.00	6.8%	16	5	6	36.00%	13	21	61.90%	70.0%	68.0%	\$0.00	2	\$0.00	We picked up on Continental Resources Gulfport Energy and Petrohart P&A work. Permits: Midstates Pet, Yuma Exp, Manti Operating and Energy Prod	
5/16/2010	1	\$400,382.21	\$39,385.18	\$18,300.00	\$46,850.03	4.6%	11	5	6	25.43%	12	23	52.17%	72.0%	72.0%	\$0.00	2	\$0.00	Petro Hunt-David Trahan-1- Hose parted at the end of displacement. Continental Resources-SL 14807-Plug pumped 28 bbls early according to displacement figures	
5/23/2010	0	\$258,380.26	\$21,531.69	\$3,468.48	\$0.00	1.3%	10	5	6	39.00%	12	19	63.16%	72.0%	68.0%	\$0.00	3	\$0.00	BP America- The plug did not land as anticipated after pumping the calculated displacement. Precision Drig # 505- plug did not land after pumping calculated displacement.	
5/30/2010	1	\$608,736.37	\$101,456.06	\$3,628.63	\$82,670.04	0.6%	15	5	6	25.29%	11	18	61.11%	72.0%	72.0%	\$0.00	0	\$0.00	Precision Drig - Rig 505-Compressor on the bulk truck threw a rod. Continental Resources- Crown Dr 3- Bumped plug 7 bbls early. Midstates Petroleum- Precision 754- Plug did not bump after calculated displacement.	

GOM Land

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protech (\$)	Casing Attachments (% of Total Revenue)	# of Jobs	# of Jobs / Truck	# of Trucks Utilized	# of Trucks in District	Utilization (Total %)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
6/6/2010	0	\$368,867.85	\$61,477.98	\$11,088.98	\$0.00	3.0%	12	2.00	5	6	27.00%	14	22	63.64%	72.0%	68.0%	\$0.00	1	\$0.00	Midstates Petroleum-HES bumped the plug 17 bbls early. The displacement was 510 bbls and the plug bumped at 493.	New wells-Anadarko, Midstates. Almost complete with Texas Brine storage wells. Peto Logistics storage well potential for land. Roger is running down.
6/13/2010	0	\$233,369.79	\$16,670.70	\$0.00	\$22,750.01	0.0%	11	1.83	5	6	15.00%	14	20	70.00%	72.0%	68.0%	\$0.00	1	\$0.00	Midstates Petroleum-HES did not land plug after pumping calculated displacement Davis Lynch Pit equip. & plugs	No new wells this week. Working on getting the 5th truck up & running again. 5 permits left.
6/20/2010	0	\$197,191.63	\$16,432.64	\$38,652.99	\$65,000.03	19.6%	13	2.17	5	6	22.00%	12	18	66.67%	72.0%	68.0%	\$0.00	0	\$0.00	Anadarko plug did not bump after pumping calculated displacement due to airated mud.	Continental Resources will spud the 2nd well. HES has the work. Picked up Lagado work out of the woodlands. Get with Roger. Looks like good credit.
6/27/2010	0	\$304,279.46	\$27,661.77	\$4,047.50	\$3,000.00	-1.3%	16	2.67	5	6	49.00%	11	19	57.89%	72.0%	68.0%	\$0.00	1	\$0.00	Plug bumped 10 bbls early (Davis Lynch plugs)	Midstates is rigging up. HES has the work.
7/4/2010	1	\$333,280.77	\$30,299.16	\$0.00	\$0.00	0.0%	9	1.50	5	6	31.00%	11	19	57.89%	72.0%	68.0%	\$0.00	1	\$0.00		Midstates is rigging up. HES has the work.
7/11/2010																					
7/18/2010																					
7/25/2010																					
8/1/2010																					
8/8/2010																					
8/15/2010																					
8/22/2010																					
8/29/2010																					
9/5/2010																					
9/12/2010																					
9/19/2010																					
9/26/2010																					
10/3/2010																					
10/10/2010																					
10/17/2010																					
10/24/2010																					
10/31/2010																					
11/7/2010																					
11/14/2010																					
11/21/2010																					
11/28/2010																					
12/5/2010																					
12/12/2010																					
12/19/2010																					
12/26/2010																					

Single Skids

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Skid (For Previous Week)	# of Jobs	# of Jobs / Skid	# of Skids Utilized	# of Skids in District	# of Deepwater Projects	# of Shelf Projects	# of Inland Projects	Utilization (Total %)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	IJR Incidents	IJR Settlement	IJR Explanation	Additional Comments
7/5/2009	0	\$199,338.70	\$15,481.52	3	0.33	9	9				12.88%	40.0%	50.0%	\$0.00	0	\$0.00		
7/12/2009	0	\$0.00	\$0.00	0	0.00	9	9				12.35%	40.0%	50.0%	\$0.00	0	\$0.00		
7/19/2009	0	\$100,547.58	\$11,171.95	3	0.33	9	9				7.41%	40.0%	50.0%	\$0.00	0	\$0.00		
7/26/2009	0	\$15,000.00	\$1,666.67	1	0.11	9	9				12.09%	40.0%	50.0%	\$0.00	0	\$0.00		
8/2/2009	0	\$251,938.78	\$27,983.20	1	0.11	9	9				13.54%	40.0%	50.0%	\$0.00	0	\$0.00		
8/9/2009	0	\$0.00	\$0.00	2	0.22	9	9				14.73%	40.0%	50.0%	\$0.00	0	\$0.00		
8/16/2009	0	\$149,815.26	\$16,657.25	1	0.11	9	9				14.76%	40.0%	50.0%	\$0.00	0	\$0.00		
8/23/2009	0	\$74,052.32	\$8,228.04	5	0.56	9	9				11.37%	40.0%	50.0%	\$0.00	0	\$0.00		
8/30/2009	0	\$104,317.16	\$11,590.80	0	0.00	9	9				7.36%	40.0%	50.0%	\$0.00	0	\$0.00		
9/6/2009	0	\$89,345.22	\$9,927.25	1	0.11	9	9				12.14%	40.0%	50.0%	\$0.00	0	\$0.00		
9/13/2009	0	\$57,195.64	\$6,355.07	1	0.11	9	9				6.47%	40.0%	50.0%	\$0.00	0	\$0.00		
9/20/2009	0	\$0.00	\$0.00	0	0.00	9	9				12.27%	40.0%	50.0%	\$0.00	0	\$0.00		
9/27/2009	0	\$58,371.10	\$6,541.23	1	0.11	4	9				45.00%	35.0%	50.0%	\$0.00	0	\$0.00		
10/4/2009	1	\$0.00	\$0.00	0	0.00	6	9				66.00%	40.0%	0.0%	\$0.00	0	\$0.00	Employees were spotting equipment. They needed to move the air compressor over, and when they lifted it to move over the hatch cover shifted and the employees fell into the hole up to his waist. He has a bruise on the back of his thigh, and on his but cheek.	
10/11/2009	0	\$119,803.94	\$13,311.55	3	0.33	3	9				33.00%	40.0%	0.0%	\$0.00	0	\$0.00	Shell Ram Powell, Apache S Pelto 11	
10/18/2009	1	\$5,983.64	-\$443.74	0	0.00	4	9				44.00%	40.0%	0.0%	\$0.00	1	\$0.00	Expired slings on one of tanks. We need to assure the process. Barite tanks overloaded. Should have been 45 sls but they loaded, tank was too heavy.	
10/25/2009	0	\$131,828.54	\$14,658.79	5	0.56	5	9				55.00%	40.0%	0.0%	\$0.00	0	\$0.00	Shell Ram Powell, Apache, South Pelto 11, Sandridge, East Breaks 110, Exxonmobil, Galveston 209, Mobilized ENI Project. Revenue from Ram Powell and Apache. EOM requires certain types of gloves, Kong Gloves. Extra costs for these.	
11/1/2009	0	\$46,785.00	\$5,198.33	4	0.44	5	9				55.00%	40.0%	0.0%	\$0.00	0	\$0.00	Shell Ram Powell, Sandridge East Breaks 110, Exxonmobil Galveston 209, ENI SS 246, Completed Sandridge job. Three tickets for sandridge. ENI ongoing, several cement job and squeeze jobs as well. EOM job went well. Apache coming up later this week.	
11/8/2009	0	\$81,084.22	\$9,009.36	1	0.11	3	9				33.00%	40.0%	0.0%	\$0.00	0	\$0.00	Shell Ram Powell storm valve set and shut down. ENI SS 246 ongoing crew is in and operations shut down. Two Apache jobs waiting on. Complete solutions for Black Elk? More coming up pretty quick.	
11/15/2009	0	\$0.00	\$0.00	3	0.33	4	9				44.00%	40.0%	0.0%	\$0.00	0	\$0.00	Shell Ram Powell, ENI SS P&A job (Comp. Sol). ENI HI 1 A-1 GAS Bubble at surface. Will run expandable if they have a hole on Ram Powell. Apache jobs possible coming up.	
11/22/2009	0	\$36,098.94	\$4,010.99	3	0.33	4	9				44.00%	40.0%	0.0%	\$0.00	0	\$0.00	Shell Ram Powell Should Sq today. ENI SS P&A job (Comp. Sol). ENI HI 1 A-1 GAS Bubble at surface, will need a rig couldn't wash down or bull head into well. Apache SMI 281 on W/C.	
11/29/2009	0	\$0.00	\$0.00	2	0.22	3	9				33.00%	40.0%	0.0%	\$0.00	0	\$0.00	Shell Ram Powell Ongoing, sent helper out Sunday Should Sq soon, ENI SS P&A job (Comp. Sol). Apache SMI 281 on W/C, Exxon Mobil P&A job W/C Should load out equipment later this week.	
12/6/2009	0	\$59,040.39	\$6,560.04	1	0.11	6	9				66.00%	40.0%	0.0%	\$0.00	0	\$0.00	Shell Ram Powell Ongoing, ENI SS P&A job preparing to pull pipe, Apache SMI 281 Equip Shipped crew W/C, Exxon Mobil PTA job equip Shipped crew on W/C, Mantech Main Pass 99 Crew & Equipment on Location, Noble Energy Equip Shipped- crew to be at PH for 09:00, Energy 21 pumping job mid week W/C	
12/13/2009	0	\$104,809.06	\$11,645.45	4	0.44	7	9				77.00%	40.0%	0.0%	\$0.00	0	\$0.00	Everyone is out on jobs right now. ENI, EOM, Shell new procedures, Energy 21 about a week and maybe longer. Apache will be going out today. Enisco 99 job on call. Mantech is ongoing for another week or so. Anadarko job is 3 weeks from now. Will get new skid up and running.	
12/20/2009	0	\$98,784.83	\$10,976.09	2	0.22	8	9				90.00%	40.0%	0.0%	\$35,000.00	0	\$0.00	Completed Apache job, Enisco 99 has gone to location and personnel will head out tomorrow. Anadarko job will be calling up soon. Liner jobs. Renee Manual Shell job for next month. Energy 21 is pumping job until well is completed. Need to find out how long until new skid up and running.	
12/27/2009	0	\$0.00	\$0.00	6	0.67	7	9				77.00%	40.0%	0.0%	\$40,000.00	0	\$0.00	On Going: Exxon Enisco 99, Exxon MC 311 P&A, ENI SS P&A, Shell Ram Powell, Energy 21 will keep equip out on the well, finished Merritech, Upcoming: Apache SMI 289 Should load out mid week, Anadarko Molds 150 mid to early next week, Anadarko Sundowner 2nd week of Jan. Sam with Sanson Resources to load out a CT Squeeze. Did not have equipment or personnel. Never use us.	
1/3/2010	0	\$100,512.64	\$11,168.07	4	0.44	8	9				88.00%	40.0%	0.0%	\$60,000.00	0	\$0.00	On Going: Shell Ram Powell, ENI SS P&A, Exxon MC 311 P&A, Energy 21 Pumping job, Apache SMI 289 Upcoming: Anadarko Molds 150, Anadarko Super Sundowner 21, Shell Salsa (Garden Banks) first week of February. Enisco 99 job is out right now. BU is out and should have the unit in and complete by Jan 12 in 47.	
1/10/2010	0	\$10,552.00	\$1,172.44	2	0.22	7	9				77.00%	40.0%	0.0%	\$0.00	0	\$0.00	Eni Complete solutions job is still ongoing, Unit still on excon on Enisco99, P&A still on going for Exxon at MC 311, Sent out job for Energy partners to do a plug, anadarko MOD 150 job staged and waiting for call, second job for Anadarko Super Sundowner, still in the plans for future, Shell ram Powell still on going, Salsa for Shell still in the future. Getting new skid up and going right now. Complete possibly by Feb 1 st.	

Single Skids

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Skid (For Previous Week)	# of Jobs / Skid	# of Skids Utilized	# of Skids in District	# of Deepwater Projects	# of Shelf Projects	# of Inland Projects	Utilization (Total %)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	IJR Incidents	IJR Settlement	IJR Explanation	Additional Comments
1/17/2010	0	\$91,368.93	\$1,172.44	5	6	9				66.00%	40.0%	0.0%	\$0.00	1	\$0.00	Cemented up tubing on P&A job due to running squeeze and accidental closure of sub-surface safety valve. This was for Exxon. Left 11 bbls of cement in the tubing.	Ongoing: Shell Ram Powell; Eri SS P&A; Exxon MC 311; Apache SMI 269; Enisco 99 Upcoming: Anadarko Mod 150; Anadarko super sundowner 21; shell Salsas;
1/24/2010	0	\$0.00	\$0.00	1	6	9				66.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell; Eri SS P&A; Exxon MC 311; Apache SMI 269; Enisco 99 Upcoming: Anadarko Mod 150; Anadarko super sundowner 21; Shell Salsas Early Feb. ; Complete Solutions job.
1/31/2010	0	\$175,895.11	\$19,543.90	3	6	9				66.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell; Eri SS P&A should be decided if we pull casings or not. Had 1400 sds of cement left. Trying to find a home for it. Exxon MC 311 ongoing moving onto next well. Apache SMI 269; Upcoming: Anadarko Mod 150; Anadarko super sundowner 21; Shell Salsas Loaded out to go kill well; Apache HI this week, possibly two jobs. Complete Solutions job coming up don't know what it is. \$7250 per day on equipment. New unit ready for salsas project.
2/7/2010	0	\$42,864.00	\$4,762.67	3	5	9	5	0	0	55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell; Eri SS P&A personnel only we will pull casings. Loaded out Anadarko Mods 150, Exxon MC 311 ongoing. Shell Salsas, crew on location to kill well ; Upcoming: Anadarko Super Sundowner 21, Apache SMI 289, Apache HI 376, Apache West Delta 71.
2/14/2010	0	\$67,167.18	\$7,463.02	4	5	9	6	1	0	55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell; Eri SS P&A personnel only we will pull casings. Anadarko Mods 150, Exxon MC 311 ongoing. Shell Salsas, crew on location to kill well ; Upcoming: Apache, Anadarko Super Sundowner 21. Complete Solutions jobs for Energy 21 Rabbit Island
2/21/2010	0	\$0.00	\$0.00	2	7	9	5	2	0	77.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell; Eri SS P&A personnel only we will pull casings. Anadarko Mods 150, Exxon MC 311 ongoing. Shell Salsas, Hilcorp Axis Freedom, Nexen Verm 67 ; Upcoming: Apache, Anadarko Super Sundowner 21. Complete Solutions jobs for Energy 21 Rabbit Island
2/28/2010	0	\$274,152.55	\$30,461.39	6	6	9	6	0	0	66.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell; Eri SS P&A personnel only we will pull casings. Anadarko Mods 150 (crew went out this morning), Exxon MC 311, Shell Salsas (rig on location), Anadarko SS 21 ; Upcoming: Apache WD 71 & HI 376. ; Complete Solutions. Energy 21 Rabbit Island
3/7/2010	0	\$0.00	\$0.00	3	5	9	5	0	0	55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell (Completions) ; Eri SS P&A personnel only pulling casings. Anadarko Mods 150 (crew change this morning), Exxon MC 311, Shell Salsas (crew and Equip on location), Anadarko SS 21 (Crew out Sun. 3/7) Apache WD 71 & HI 376.
3/14/2010	0	\$110,370.34	\$12,263.37	4	5	9	6	1	0	55.00%	40.0%	0.0%	\$20,000.00	1	\$0.00		Ongoing: Shell Ram Powell (Completions) ; Eri SS P&A personnel only pulling casings. Anadarko Mods 150, Exxon MC 311, Shell Salsas (crew and Equip on location), Anadarko SS 21 (Crew in, Drig open hole) Apache WD 71E ; Upcoming: Energy 21, Exxon GI -16, Apache SMI
3/21/2010	0	\$0.00	\$0.00	3	5	9	5	1	0	55.00%	40.0%	40.0%	\$0.00	1	\$0.00		Ongoing: Shell Ram Powell (Completions) ; Eri SS P&A personnel only pulling casings. Anadarko Mods 150, Exxon MC 311, Shell Salsas, Anadarko SS 21, Apache WD 71E (SS cemented on W/C for LS) ; Upcoming: Energy 21, Exxon, Apache SMI,
3/28/2010	0	\$61,733.21	\$6,859.25	8	5	9	6	0	0	55.00%	40.0%	40.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell (Completions) ; Eri SS P&A personnel only pulling casings. Anadarko Mods 150, Exxon MC 311, Shell Salsas, Anadarko SS 21, ; Upcoming: Energy 21, Exxon, Apache SMI, Murphy, Walker Oil & Gas
4/4/2010	0	\$0.00	\$0.00	2	5	9	6	0	0	55.00%	40.0%	0.0%	\$25,000.00	0	\$0.00		Current Operations: Shell Ram Powell, Shell Salsas, Exxon Sundowner 1, Anadarko Super Sundowner 21, Anadarko Mode 150, ; Upcoming: Apache SMI, Murphy Front Runner, Murphy GC 338, Oceanseering P&A ; Turned Down: W&T SMI Micro Matrix Job
4/11/2010	0	\$88,395.57	\$9,821.73	5	4	9	4	0	0	44.00%	40.0%	0.0%	\$0.00	1	\$0.00		Current Operations: Shell Salsas, Exxon MC 311, Anadarko Mods 150, Anadarko SS 21 ; Upcoming Work: Murphy GC 338, Oceanseering P&A, Apache. Mods 150 job complete successful. Oceanseering P&A rigless PA find out Account Rep. John Landry?
4/18/2010	0	\$0.00	\$0.00	2	5	9	5	0	0	55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Current: Shell Salsas GB 172, Exxon MC 311, Murphy Nabors 200 GC 338, Anadarko Mods 150 GB 698, Anadarko SS 21 GC 608 ; Upcoming possibilities: Oceanseering CS Sub Sea P&A, Apache SMI, Mariner CS job, W&T offshore, Chroma.
4/25/2010	0	\$206,214.08	\$22,912.68	6	5	9	5	0	0	40.0%	40.0%	0.0%	\$0.00	0	\$0.00		Shell Salsas, Anadarko Mods 150, Anadarko SS 21, Exxon MC 311, Murphy Nabors 200 ; Upcoming: Oceanseering CS job, Apache SMI, Chroma CS job, Apache MI
5/2/2010	0	\$112,681.55	\$12,520.17	2	4	9	4	0	0	44.00%	40.0%	0.0%	\$0.00	1	\$0.00		Shell Salsas in comp. Anadarko Mods 150 W/C possible sq, Anadarko SS 21 pumping and testing during comp, Exxon MC 311 P&A ; Upcoming: Apache MI 623, Chevron HI 582, Oceanseering CS job, Chrom CS job, Dynamic Offshore.

Single Skids

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Skid (For Previous Week)	# of Jobs	# of Jobs / Skid	# of Skids Utilized	# of Skids in District	# of Deepwater Projects	# of Shelf Projects	# of Inland Projects	Utilization (Total %)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LJR Incidents	LJR Settlement	LJR Explanation	Additional Comments
5/9/2010	0	\$89,916.87	\$0,990.76	2	0.22	2	9	2	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Current Operations: Exxon MC 311 Anadarko SS 21. Upcoming Work: Murphy GC 338, Oceaneering P&A, Apache, Oceaneering P&A rigless PA, find out Account Rep. John Landry?
5/16/2010	0	\$0.00	\$0.00	1	0.11	4	9	4	0	0	44.00%	40.0%	0.0%	\$0.00	0	\$0.00		Current Operations: Exxon MC 311, Anadarko Modis150, BP intervention, Upcoming: Oceaneering/ Mariner P&A job 5/21 load off, ENI Hot oil job 5/19
5/23/2010	0	\$0.00	\$0.00	0	0.00	6	9	4	1		66.00%	40.0%	0.0%	\$0.00	0	\$0.00		Anadarko SS 21, Exxon MC 311, Oceaneering Mariner EB 464, BP Centerline, Apache SMI 58 Upcoming : Apache, Chevron, ENI
5/30/2010	0	\$145,272.33	\$16,141.37	2	0.22	6	9	2	1	0	44.00%	40.0%	40.0%	\$20,000.00	1	\$0.00	Exxon/Mobil, Cementer started mixing cement, and had issues getting PTO into gear. He was able to get it in gear and complete the job, he ordered a replacement unit after the job.	Ongoing: BP Centerline, Oceaneering Olympic IV, Apache SMI 58 Upcoming: Shell Ursa, Exxon CT job, Chevron HI 536 Scab Liner, Apache SMI 280, ILOG EI 110.
6/6/2010	0	\$0.00	\$0.00	1	0.11	5	9	4	1	0	55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Current:Oceaneering, Exxon Mobil, Apache, BP Centerline Upcoming: Apache SS 293, Chevron - Rig job to do squeeze work and scab liner, Shell Mars. Still have spacer on the centerline that needs to be removed.
6/13/2010	0	\$299,137.36	\$33,237.48	2	0.22	2	9	1	1	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Oceaneering Sub Sea P&A, Waller O&G WD 107 Upcoming: Shell Ursa ship 6/16, Apache EI 189 ship ? , Chevron HI 563 Workover - early July SuperSawdowner, Exxon GI 16 Two weeks.
6/20/2010	0	\$0.00	\$0.00	3	0.33	4	9	2	1	0	44.00%	40.0%	0.0%	\$0.00	1	\$0.00	Oceaneering - Valve on BOP not line up correctly by Oceaneering and crnt was pumped out of riser. Documentation only	Current:Oceaneering, Apache, BP Centerline , Equipment for Ursa project has been shipped.. Upcoming: Apache SS 293, Apache East Cameron 278, Chevron, Shell Mars.
6/27/2010	0	\$763,569.03	\$84,841.00	3	0.33	2	9	1	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa Down to Hurricane. Upcoming: Exxon WD 30- GI 16 (July 2010), Chevron HI 536 (Second week of July), Apache SMI 280- EC 278- SS 293 SS 190 (July - August)
7/4/2010	1	\$0.00	\$0.00	1	0.11	2	9	1	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa Upcoming: Exxon WD 30- GI 16 (July 2010), Chevron HI 536 (Second week of July), Apache SMI 280- EC 278- SS 293
7/11/2010																		
7/18/2010																		
7/25/2010																		
8/1/2010																		
8/8/2010																		
8/15/2010																		
8/22/2010																		
8/29/2010																		
9/5/2010																		
9/12/2010																		
9/19/2010																		
9/26/2010																		
10/3/2010																		
10/10/2010																		
10/17/2010																		
10/24/2010																		
10/31/2010																		
11/7/2010																		
11/14/2010																		
11/21/2010																		
11/28/2010																		
12/5/2010																		
12/12/2010																		
12/19/2010																		
12/26/2010																		

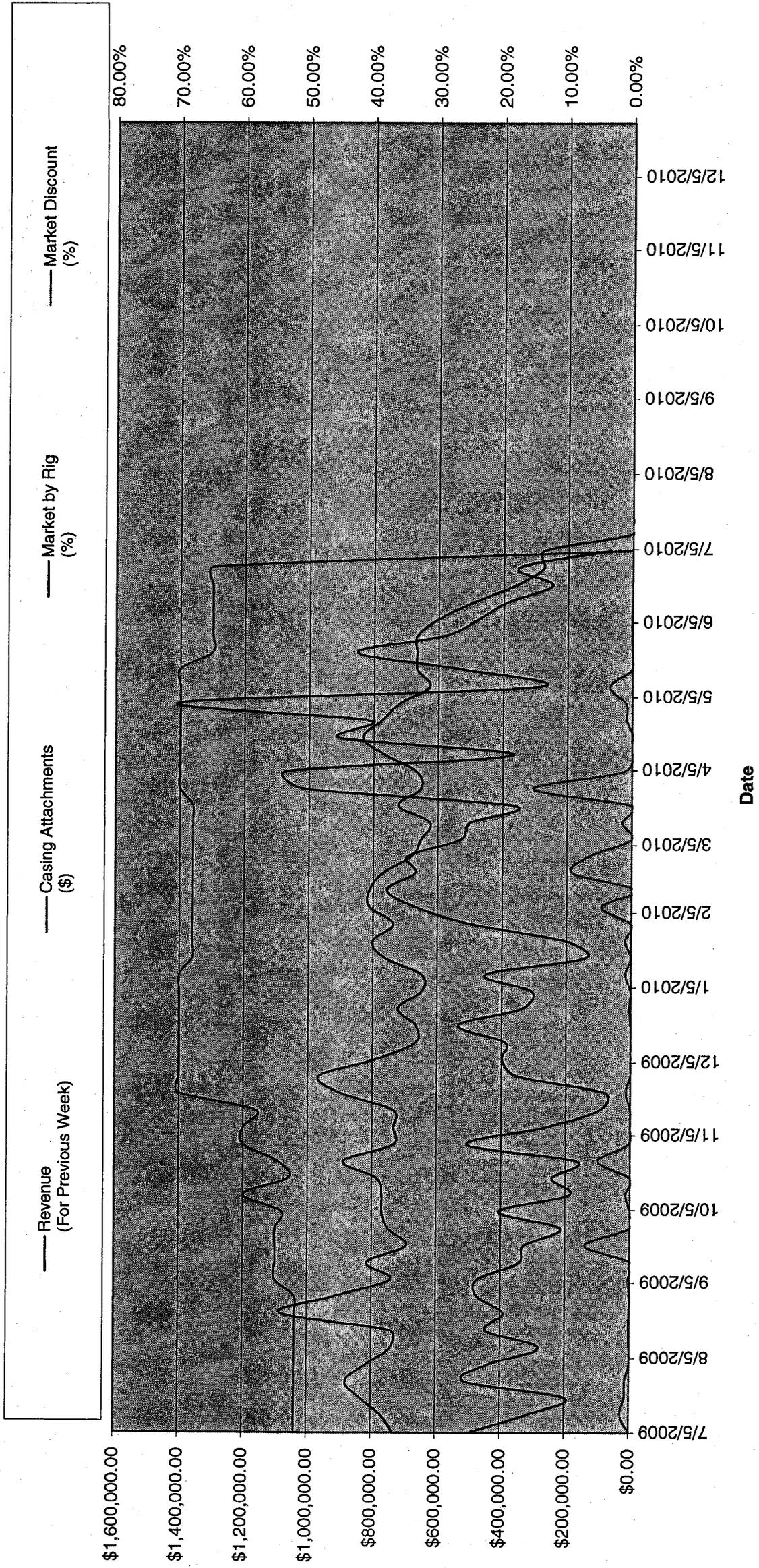
Week Ending	Safety (# of Incidents)	Total Revenue (For Previous Week)	Revenue for FECA	Revenue for Protect	Casing/Liner Float Shoes	Casing/Liner Float Collars	Plug Sets	Stage Tools	Protect	Centralizer Quantity	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LJR Incidents	LJR Settlement	LJR Explanation	Additional Comments
7/5/2009	0	\$108,393.69	\$108,393.69	\$0.00													
7/12/2009	0	\$157,640.51	\$157,640.51	\$0.00													
7/19/2009	0	\$32,792.75	\$32,792.75	\$0.00													
7/26/2009	0	\$41,687.27	\$41,687.27	\$0.00													
8/2/2009	0	\$163.00	\$163.00	\$0.00													
8/9/2009	0	\$71,114.42	\$71,114.42	\$0.00													
8/16/2009	0	\$7,651.97	\$7,651.97	\$0.00													
8/23/2009	0	\$18,907.95	\$18,907.95	\$0.00													
8/30/2009	0	\$274.30	\$274.30	\$0.00													
9/6/2009	0	\$131,048.01	\$131,048.01	\$0.00													
9/13/2009	0	\$1,104.67	\$1,104.67	\$0.00													
9/20/2009	0	\$140,178.18	\$140,178.18	\$0.00													
9/27/2009	0	\$13,591.84	\$13,591.84	\$0.00													
10/4/2009	1	\$89,117.30	\$89,117.30	\$0.00													
10/11/2009	0	\$63,635.73	\$63,635.73	\$0.00													
10/18/2009	1	\$4,845.34	\$4,845.34	\$0.00													
10/25/2009	1	\$106,966.35	\$106,966.35	\$0.00													
11/1/2009	0	\$63,954.80	\$63,954.80	\$0.00	1	4	2	0	0	47	65%	0	0	0	0		HWE plug pricing needs to be addressed with 50% discount in all proposals. Need to do work on discounting for FE for the GOM to give guidance to sales on what discounts to propose to retain 35 - 40% GP. Tayer BHA disconnect worked as planned.
11/8/2009	0	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	65%	0	0	0	0		Bit on Maritech FE. Request to bid on Pipe Frame Energy FE. Checking on Temco Co. Nothing for Protect coming up. 7-3/8 in for Hoes and something maybe for ADTI coming up. BHP Double Mountain Project end of Dec. Nothing for Protect this week. Will order tools for Taylor's intervention wells this week. Sent CST tool to the Clear leader was not used but will keep it on the rig.
11/15/2009	0	\$39,174.30	\$39,174.30	\$0.00	1	1	2	0	0	46	65%	0.0%	\$0	0	0		BHA equipment on order for next Taylor Wells, Manguantier call for FE. Phoenix rep B. BHP used with FE bid. Chevron CST returned unused.
11/22/2009	0	\$64,587.63	\$64,587.63	\$0.00	0	0	0	0	0	284	65%	0.0%	\$0	0	0		BHP Loading SSR II two plug sets about \$55K. Landing Collar and personnel charges. Total job averages about \$120 K. Taylor intervention well should start in Jan 2010. Petrobras tender for FE for one well. Submitted to Petrobras. Amerada Hess 11/02/09 schedule install project center lic \$75,900.00
11/29/2009	0	\$44,546.43	\$44,546.43	\$0.00	2	2	2	0	0	35	65%	62.0%	\$0	0	0		Picked up Kindeas well with no FE proposal. BHP Proposal for DDI Firefox - Plugs SSR II 13-5/8 in casing.
12/6/2009	0	\$1,881.71	\$1,881.71	\$0.00	5	5	0	0	0	93	65%	0.0%	\$0	0	0		BHP Double Mountain/Firefox Projects 1st of Jan. Kindeas Prod end of Dec. Gulfport Island should resume drilling 1st of Jan. Taylor job on call for 47 blades for Protect.
12/13/2009	0	\$149,503.39	\$149,503.39	\$0.00	3	3	4	0	56	59	68%	0.0%	\$0	0	0		Apache DV tool for January does not look like we will make
12/20/2009	0	\$14,903.81	\$14,903.81	\$0.00	0	0	3	0	38	10	68%	0.0%	\$0	0	0		Synco would be for Haynesville and then Taylor is for the P & A projects. Sent out 7 in intermediate FE for Kindeas O & G. Cobalt called for CST tool. Delivery for Wednesday for Taylor. BHP CR Lugs is on location Double Mountain and should be coming up middle to January. Lost a job for Apache on FE because we did not have a DV Tool 9-5/8 P-110.
12/27/2009	0	\$72,494.86	\$72,494.86	\$0.00	0	1	0	0	52	0	68%	0.0%	\$15,000	0	0		Need to get a plan in place for FE to sell and increase Market Share in GOM.
1/3/2010	0	\$5,768.00	\$5,768.00	\$0.00	1	1	2	0	0	20	68%	0.0%	\$0	0	0		Sold Taylor 2 BHA Solid Cobalt CST led to sending out 1 more. Messed out on DV tool for Apache none on shelf and can't make in time.
1/10/2010	0	\$82,303.81	\$82,303.81	\$0.00	0	0	0	0	225	5	68%	0.0%	\$0	0	0		BHP setting 16" csg Tues/Wed 17,000 ft Start drilling for 13-5/8" csg 23,000 ft. Cmt head still in question. Protect has 3 Shell jobs in process. Devon & Petro Bras also on the board.
1/17/2010	0	\$3,083.62	\$3,083.62	\$0.00	0	0	4	0	0	10	68%	0.0%	\$0	0	0		BHP Double Mountain. Well control problems. Shesby run pipe Tuesday/Wednesday. Precision TK for ETA making its on location 1-24-10/ Alyssa Metz 2-7/8" Prod csg. procured DI. lost equipment & parts to cost job. / Amerex USA 1 well, spud in the 1st of FEB / Lost Combo wiper plugs for ADTI to Davis Lynch could not furnish in time they had on the shelf.
1/24/2010	0	\$122,761.31	\$122,761.31	\$0.00	0	0	2	0	88	51	68%	0.0%	\$0	1	0		Devon Energy speculates that part of a center came lose. Leon & Jack working on investigation & CPI.
1/31/2010	0	\$93,555.74	\$93,555.74	\$0.00	1	3	4	0	0	14	68%	0.0%	\$0	1	0		Mayne & Metz 2-7/8" FE, procured Davis Lynch to cover job. Precision/BTA sent out FE Sat for surface. BHP SSR-II job complete Amerex Olympia Minerals Spud 1st of Feb / Ongoing Project Shell 5" 29 units, Devon 3-1/2" Chrome Tbg 89 units, will need 2 hands for Tuesday & Wednesday. ENI 2 units complete. Petro Bras upcoming. CST Pricing and Paragon. Noble Energy Clyde Boudreaux shipping CST. Turned it around.
2/7/2010	0	\$130,764.36	\$130,764.36	\$0.00	1	4	4	0	4	26	68%	0.0%	\$0	0	0		Blis turned in last week. Martin Coastal Jordan Oil Sandpiper. Smith Drig. Precision Drig. Standing up this week should be Amerex USA FE. Taylor & Chevron looking at using the CST for their P&A operations. Protect this week (61 units) Stone Offshore 130K
2/14/2010	0	\$6,782.91	\$6,782.91	\$0.00	0	2	0	0	0	0	68%	0.0%	\$1,500	0	0		Combo Plug 7-3/4" X 7" could not supplier in time. Dennis Culver TA. Cobalt returned CST Tool, put back in stock & changed restocking fee. Amerex spud meeting today, deliver Surface FE. Protect completed Taylor Energy. Stone Energy complete 61 jts. ENI & Petrobras still pending.
2/21/2010	0	\$344,699.02	\$344,699.02	\$0.00	0	0	1	0	143	16	68%	0.0%	\$0	1	0		Amerex, Olympia Minerals # 2. Customer could not locate wells for centralizers. I arrived on loc @ 06:30 am & they where running pipe w centralizers using nails they found. No down time, I am assuming they located nails we sent although they didn't own up to it.

Week Ending	Safety (# of Incidents)	Total Revenue (For Previous Week)	Revenue for FE/CA	Revenue for Protect	Casting/Liner Float Shoes	Casting/Liner Float Collars	Plug Sets	Stage Tools	Protect	Centralizer Quantity	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
2/28/2010	0	\$305,607.54	\$305,607.54	\$0.00	1	1	0	0	128	36	68%	0.0%	\$0	0	0		Taylor finished no BHKA ran, ran 2 sqz jobs all ok. Next work 3 - 6 weeks. BHP FireFox 2 weeks. BP called for CST, just due to no diener for CST. Bid for Forest, Arena, Century Exp, Neamin Prod. Protect upcoming work 2 Shell, 1 ENI and waiting on confirmation on 1 Apache. Gulpport 16 sets of 6-5/8 in.
3/7/2010	0	\$54,673.30	\$54,673.30	\$0.00	0	0	1	0	67	18	68%	0.0%	\$0	0	0		BHP FireFox 13-5/8" SSR-II should be up two weeks. BP Horizon add 2nd CST Tool. Protect Finished Sea crabs job for Apache. Stone Energy W/C 59 units.
3/14/2010	0	\$87,505.20	\$87,505.20	\$0.00	1	1	0	0	107	21	68%	0.0%	\$16,000	0	0		Turn down BP No 3" CST in country. Apache resumer available DHP MS, CHEVRON 7 5/8 FLOAT SHOE BLANK IN STOCK NO TIME TO THREAD. Finish Down job for 7-5/8 in and a job for Taylor and a job for Apache and ENI.
3/21/2010	0	\$394,534.84	\$394,534.84	\$0.00	2	3	1	1	88	70	68%	0.0%	\$0	0	0		Inspecting Devon. Apache 5 units 7000, wait on its stamp. Patribass 167000.
3/28/2010	0	\$709,135.73	\$709,135.73	\$0.00	0	0	0	0	379	0	68%	0.0%	\$0	1	0		BHP FOUND CEMENT 1400' ABOVE TOP PLUG. WEATHERFORD FLOATS NOT HOLD
4/4/2010	0	\$59,700.50	\$59,700.50	\$0.00	15	15	28	0	24	33	3400%	68.0%	\$0	0	0		Protect Estimating #2 start. Taylor currently running near job.
4/11/2010	0	\$32,262.69	\$32,262.69	\$0.00	16	16	16	0	12	56	68%	0.0%	\$0	0	0		FE Meeting 4.10 Roger Dupas, Kim Boudreau, Tony Landry, Dennis Culver, A Breaux discuss BD sales strategy to increase FE sales. Finishing up job for EN Protect 600K.
4/18/2010	0	\$21,540.02	-\$5,760.00	\$27,300.02	0	0	0	0	42	50	68%	0.0%	\$0	0	0		Credit Hess for Landing collar to resale to BHP/Picked up Forest Oil Island Job EST REV \$10,000.00 / Precision TK Yuma E&P starting up. Submitted a bid for Hcorp Her 150 Called in by Co Rap on location, should know today. Completed CRB Crabs for Stone #425K. Stand screens for Haliburton completions. Drill Pipe coming from Alaska for Pioneer.
4/25/2010	0	\$113,318.55	\$29,628.55	\$83,690.00	6	6	3	0	44	77	68%	0.0%	\$0	0	0		NONE
5/2/2010	0	\$1,05,738.19	\$124,017.33	\$981,770.86	0	3	3	0	685	35	68%	0.0%	\$0	0	0		Upcoming BHP SSR-II job. Upcoming Taylor job.
5/9/2010	0	\$20,809.88	\$149,400.88	\$71,409.00	3	6	5	0	383	64	68%	0.0%	\$0	0	0		NONE
5/16/2010	0	\$72,097.35	\$25,247.32	\$46,850.03	2	2	2	0	69	50	68%	0.0%	10K	0	0		Noble Energy/Eneco 850' called for 17-7/8" Hydril shoe & collar for immediate delivery, could not furnish. BHP DD-1 Shut down for BOP repairs, 1wk. SSR-II job two weeks out equipment sent. Taylor Energy PJA around the 24th of this month. BP sent two CST Tools to the DD-11 & order 4 more. Sent out BHKA for Stone Energy H&P 206 for P&A or Kick-off plug. Alan is meeting w Kerry Morrow w Stone this morning to discuss procedures.
5/23/2010	0	\$333,123.98	\$31,923.88	\$301,200.00	1	1	1	0	70	40	68%	0.0%	\$0	0	0		Increase order for CST for BP. Upcoming BHP SSR-II. Upcoming Taylor job.
5/30/2010	0	\$137,452.67	\$5,882.63	\$131,570.04	1	1	1	0	132	25	68%	0.0%	\$0	0	0		George out for Taylor. BHP job with Black Hawk cement head went ok.
6/6/2010	0	\$42,803.86	\$13,343.88	\$29,460.00	2	2	2	0	19	49	68%	0.0%	\$0	0	0		BHP shut down avg 50K mth rev less. Protect 30% loss. APC possible opportunity for land.
6/13/2010	0	\$98,081.84	\$75,331.83	\$22,750.01	0	0	3	0	35	55	68%	0.0%	\$0	0	0		Co rep change out continue with CTI FE for Anadarko GARBR 5 #1. Bid Hughes Eastern Stage tools and FE 35K. Taylor shut down for storm season. Mobilizing for Mexico for Protect.
6/20/2010	1	\$236,473.06	\$46,658.82	\$189,820.24	1	4	3	0	147	60	68%	0.0%	\$0	0	0		Continental spudding 2nd well. Replaces equipment for Taylor used on Inter Wells - 15K. Bids on ES Crabs for Hughes Eastern & Lymac Exploration. Incident backing into a door on the forlift.
6/27/2010	0	-\$1,047.50	-\$4,047.50	\$3,000.00	1	1	1	0	10	12	68%	0.0%	10K	0	0		Forest oil in the Bossier City area could not provide 7' P-110 grade ES Cementer. Continental started the USM # 6 well. Mayne & Mertz Production esp on hold, having hole problems. Gulpport island placed order for more equipment 15K. SWEPI, Bossier City provide operator to run a CST Tool.
7/4/2010	0	\$7,387.46	\$7,387.46	\$0.00	4	4	2	0	0	8	68%	60.0%	\$0	0	0		Ran a CST for Shell (SWEPI) in the Red River area, job successful(18K). Gulpport equip in & will deliver this week (5K) Turned in bids for Subsurface, Washington area, Apollo Energy, Cameron Meadows, Knight Res-Assumption Parish, Versailles, Apache 6-5/8" plug set only. Lost bid for Hughes Eastern to Davis Lynch they had DV tool on shelf in Lat. We had tool available in Michigan. Protect: Finishing up 5jts of 5-1/2" for Hughes Eastern (16K), waiting on ENI for removal of blades from. Sigs of 20"
7/11/2010		\$0.00	\$0.00	\$0.00													
7/18/2010		\$0.00	\$0.00	\$0.00													
7/25/2010		\$0.00	\$0.00	\$0.00													
8/1/2010		\$0.00	\$0.00	\$0.00													
8/8/2010		\$0.00	\$0.00	\$0.00													
8/15/2010		\$0.00	\$0.00	\$0.00													
8/22/2010		\$0.00	\$0.00	\$0.00													
8/29/2010		\$0.00	\$0.00	\$0.00													
9/5/2010		\$0.00	\$0.00	\$0.00													
9/12/2010		\$0.00	\$0.00	\$0.00													
9/19/2010		\$0.00	\$0.00	\$0.00													
9/26/2010		\$0.00	\$0.00	\$0.00													
10/3/2010		\$0.00	\$0.00	\$0.00													
10/10/2010		\$0.00	\$0.00	\$0.00													
10/17/2010		\$0.00	\$0.00	\$0.00													
10/24/2010		\$0.00	\$0.00	\$0.00													
10/31/2010		\$0.00	\$0.00	\$0.00													
11/7/2010		\$0.00	\$0.00	\$0.00													
11/14/2010		\$0.00	\$0.00	\$0.00													
11/21/2010		\$0.00	\$0.00	\$0.00													
11/28/2010		\$0.00	\$0.00	\$0.00													
12/5/2010		\$0.00	\$0.00	\$0.00													

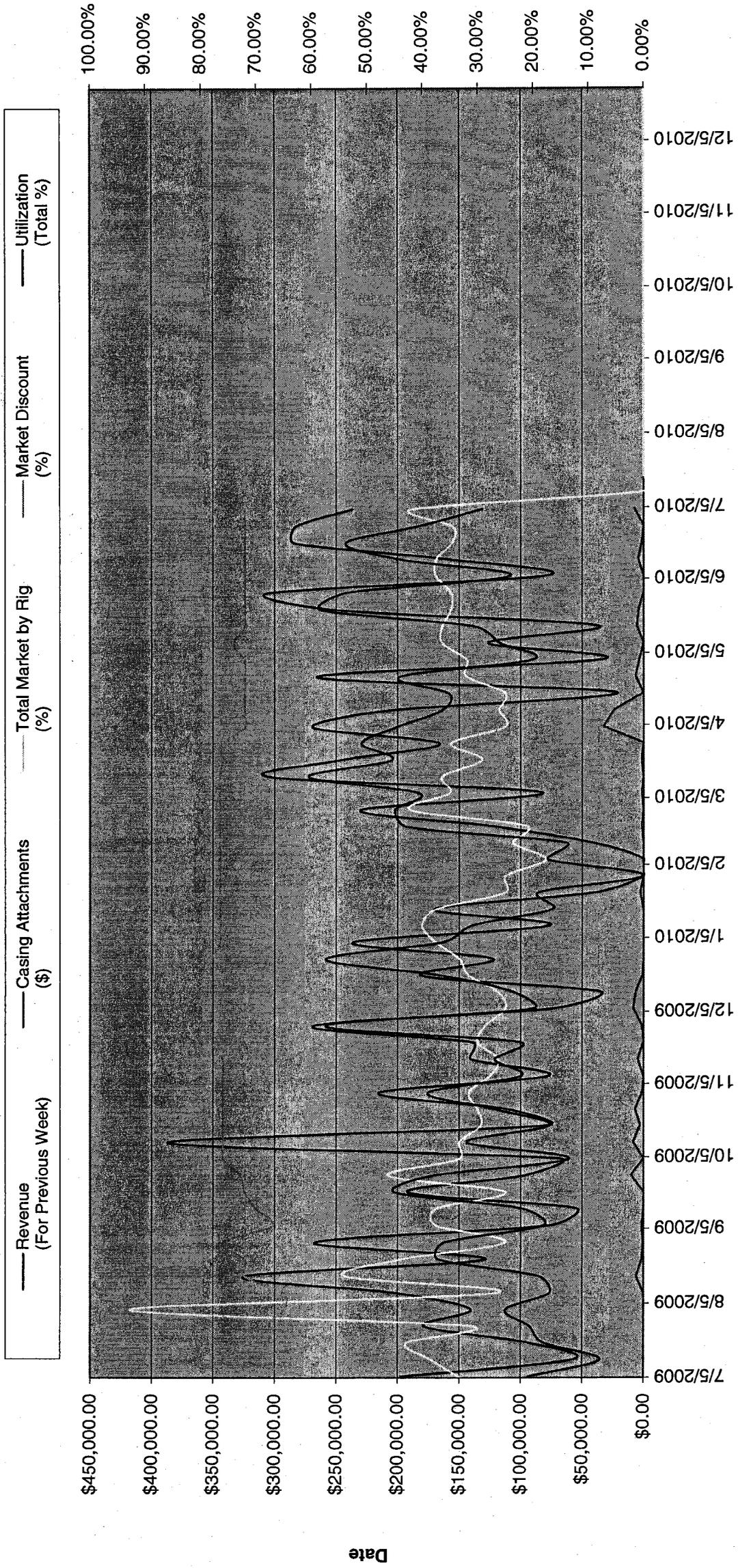
Float Equipment

Week Ending	Safety (# of Incidents)	Total Revenue (For Previous Week)	Revenue for FECA	Revenue for Protect	Casing/Liner Float Shoes	Casing/Liner Float Collars	Plug Sets	Stage Tools	Protect	Centralizer Quantity	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
12/12/2010		\$0.00	\$0.00	\$0.00													
12/19/2010		\$0.00	\$0.00	\$0.00													
12/26/2010		\$0.00	\$0.00	\$0.00													

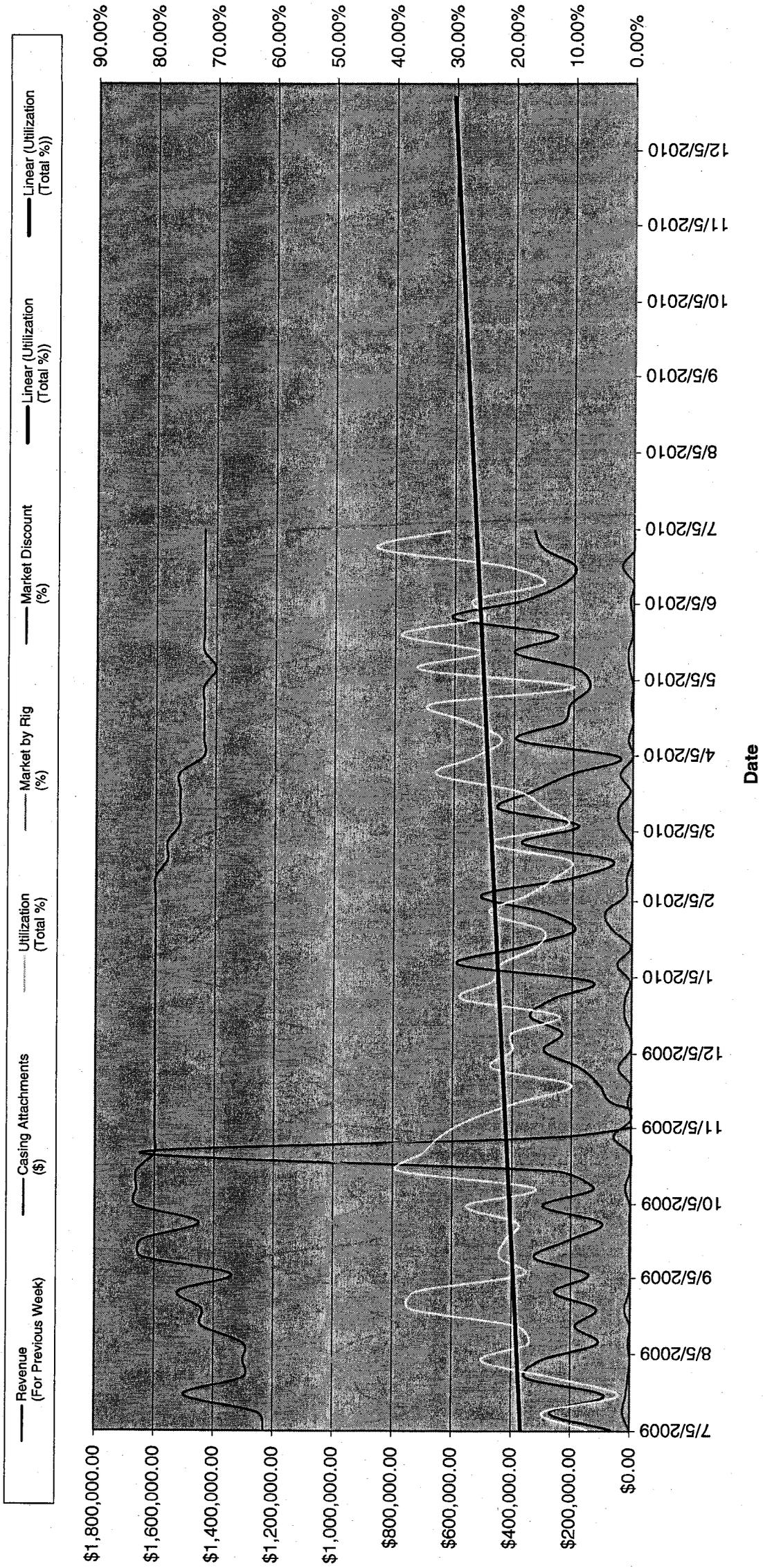
GOM Shelf



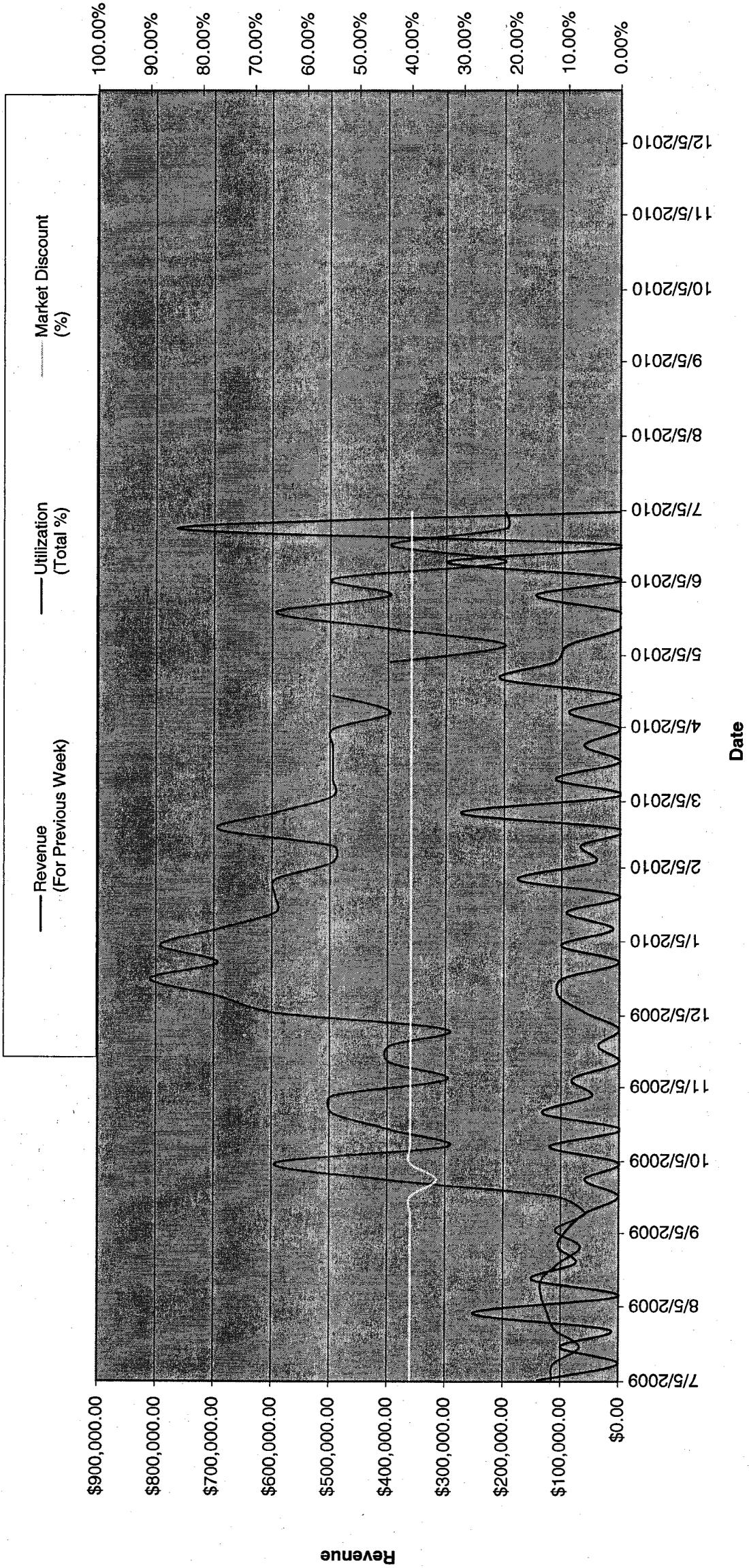
GOM Inland Operations



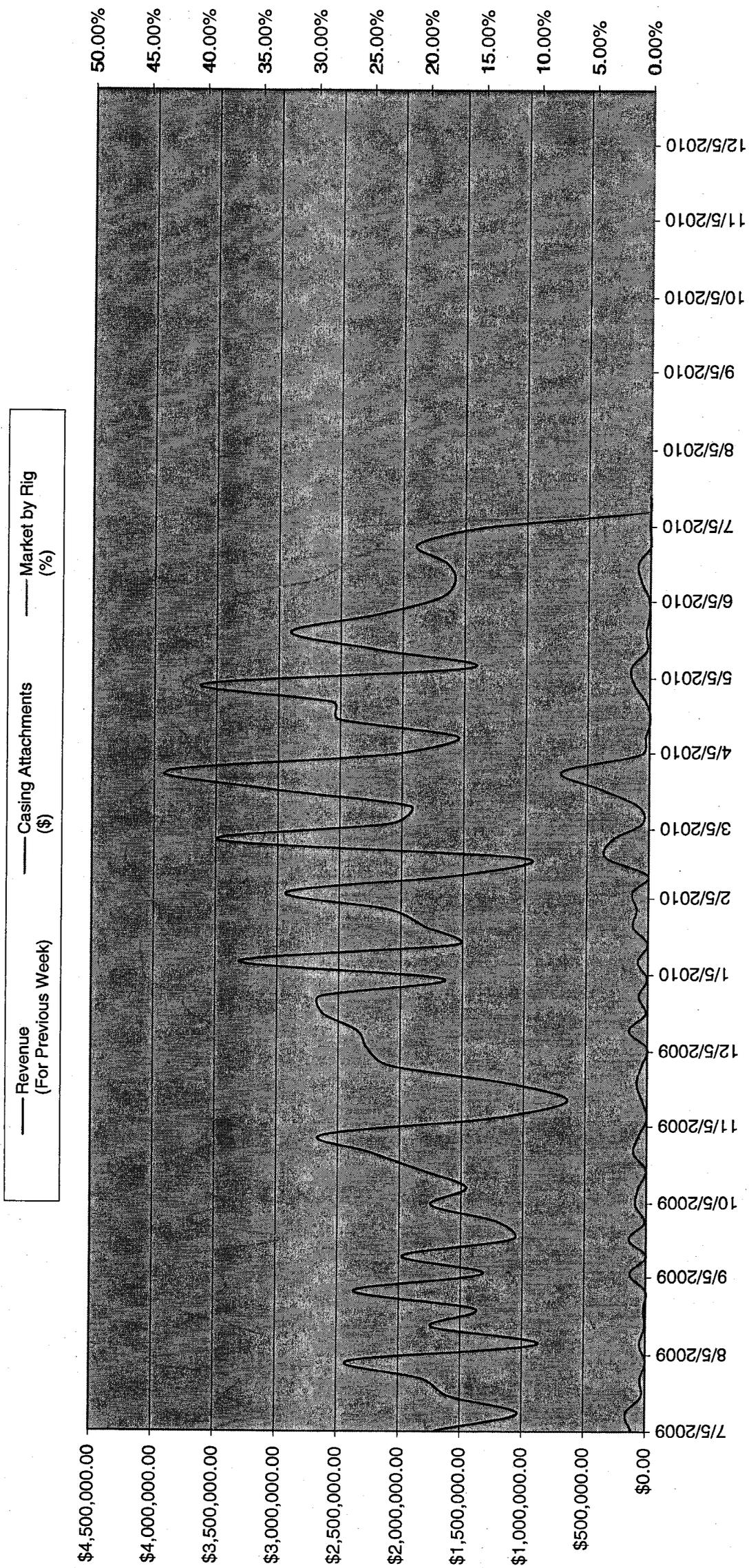
GOM Land



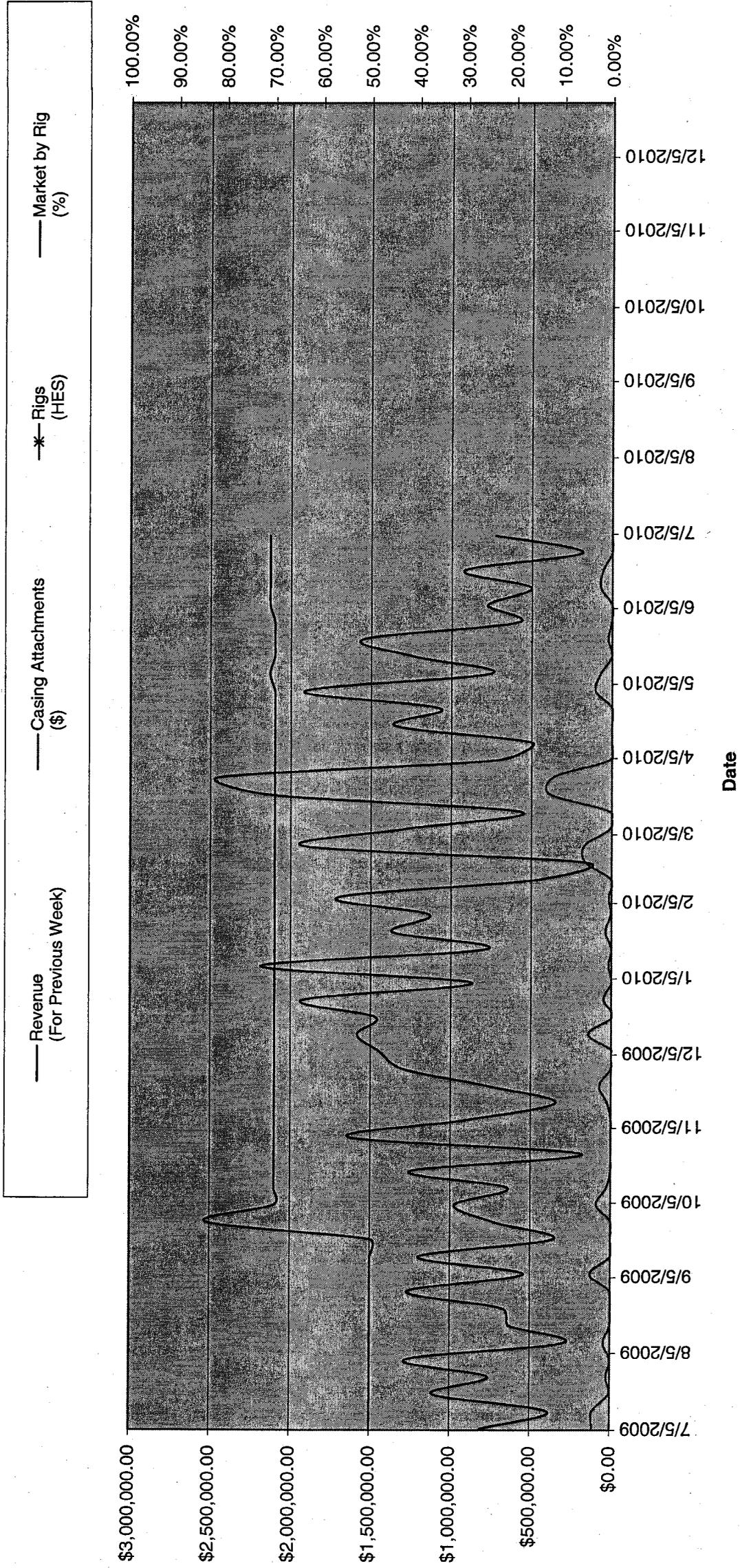
GOM Single Skids



Gom Region Cementing



GOM Deepwater



Land		Inland		Shelf		Deepwater		Single Skids	
Average Rigs 12.2	Estimated Revenue per Rig \$138,000.33	Estimated Rig Count 12.75	Estimated Rig Count 9	Estimated Revenue per Rig \$15,824.00	Estimated Revenue per Rig \$1,271,864.00	Estimated Revenue per Rig \$182,142.59	Estimated Revenue per Rig \$3,518,570.35	Estimated Job Forecast Revenue \$1,436,845.71	Estimated Job Count 10
Special Job forecast None	Estimate of Land Forecast \$2,490,269.18	Three Month Rev/Rig Average \$110,351.91 Three Month Rev/Rig Forecast \$1,409,660.55	Three Month Rev/Rig Average \$124,525.66 Three Month Rev/Rig Forecast \$1,120,730.56	Estimate of Materials/Other \$1,676,108.00 85.27%	Estimated Rig Count 11 Three Month Rev/Rig Average \$160,305.48 Three Month Rev/Rig Forecast \$1,763,860.44	Estimate of Deepwater Forecast \$3,518,570.35	Estimate of Single Skids Forecast \$1,436,845.71	Estimated Job Forecast Revenue \$1,436,845.71	Estimated Job Count 10
Average Rigs 8.2	Estimated Revenue per Rig \$134,481.83	Estimated Rig Count 9	Estimated Rig Count 9	Estimated Revenue per Rig \$121,336.46	Estimated Rig forecast Revenue \$1,271,864.00	Estimated Revenue per Rig \$121,336.46	Estimated Revenue per Rig \$121,336.46	Estimated Job Forecast Revenue \$1,436,845.71	Estimated Job Count 10
Special Job forecast None	Estimate of Inland Forecast \$1,210,336.46	Three Month Rev/Rig Average \$110,351.91 Three Month Rev/Rig Forecast \$1,409,660.55	Three Month Rev/Rig Average \$124,525.66 Three Month Rev/Rig Forecast \$1,120,730.56	Estimate of Materials/Other \$1,676,108.00 85.27%	Estimated Rig Count 11 Three Month Rev/Rig Average \$160,305.48 Three Month Rev/Rig Forecast \$1,763,860.44	Estimate of Deepwater Forecast \$3,518,570.35	Estimate of Single Skids Forecast \$1,436,845.71	Estimated Job Forecast Revenue \$1,436,845.71	Estimated Job Count 10
Average Rigs 17	Estimated Revenue per Month \$289,500.00 14.79%	Estimated Rig Count 11	Estimated Rig Count 11	Estimated Revenue per Rig \$15,824.00	Estimated Rig forecast Revenue \$1,271,864.00	Estimated Revenue per Rig \$182,142.59	Estimated Revenue per Rig \$3,518,570.35	Estimated Job Forecast Revenue \$1,436,845.71	Estimated Job Count 10
Special Job forecast None	Estimate of Shelf Forecast \$1,271,864.00	Estimated Rig Count 11 Three Month Rev/Rig Average \$160,305.48 Three Month Rev/Rig Forecast \$1,763,860.44	Estimated Rig Count 11 Three Month Rev/Rig Average \$160,305.48 Three Month Rev/Rig Forecast \$1,763,860.44	Estimate of Materials/Other \$1,676,108.00 85.27%	Estimated Rig Count 11 Three Month Rev/Rig Average \$160,305.48 Three Month Rev/Rig Forecast \$1,763,860.44	Estimate of Deepwater Forecast \$3,518,570.35	Estimate of Single Skids Forecast \$1,436,845.71	Estimated Job Forecast Revenue \$1,436,845.71	Estimated Job Count 10
Average Rigs 17	Estimated Revenue per Month \$289,500.00 14.79%	Estimated Rig Count 11	Estimated Rig Count 11	Estimated Revenue per Rig \$15,824.00	Estimated Rig forecast Revenue \$1,271,864.00	Estimated Revenue per Rig \$182,142.59	Estimated Revenue per Rig \$3,518,570.35	Estimated Job Forecast Revenue \$1,436,845.71	Estimated Job Count 10
Special Job forecast None	Estimate of Shelf Forecast \$1,271,864.00	Estimated Rig Count 11 Three Month Rev/Rig Average \$160,305.48 Three Month Rev/Rig Forecast \$1,763,860.44	Estimated Rig Count 11 Three Month Rev/Rig Average \$160,305.48 Three Month Rev/Rig Forecast \$1,763,860.44	Estimate of Materials/Other \$1,676,108.00 85.27%	Estimated Rig Count 11 Three Month Rev/Rig Average \$160,305.48 Three Month Rev/Rig Forecast \$1,763,860.44	Estimate of Deepwater Forecast \$3,518,570.35	Estimate of Single Skids Forecast \$1,436,845.71	Estimated Job Forecast Revenue \$1,436,845.71	Estimated Job Count 10
Number of Jobs 7	Revenue for May no FE \$1,005,792.00	Estimated Revenue per Job \$143,684.57	Estimated Revenue per Job \$143,684.57	Estimated Revenue per Job \$143,684.57	Estimated Revenue per Job \$143,684.57	Estimated Revenue per Job \$143,684.57	Estimated Revenue per Job \$143,684.57	Estimated Revenue per Job \$143,684.57	Estimated Revenue per Job \$143,684.57
Special Job forecast None	Revenue \$0.00	Estimate of Single Skids Forecast \$1,436,845.71	Estimate of Single Skids Forecast \$1,436,845.71	Estimate of Single Skids Forecast \$1,436,845.71	Estimate of Single Skids Forecast \$1,436,845.71	Estimate of Single Skids Forecast \$1,436,845.71	Estimate of Single Skids Forecast \$1,436,845.71	Estimate of Single Skids Forecast \$1,436,845.71	Estimate of Single Skids Forecast \$1,436,845.71
Three Month Average \$9,086,889.08		Total Estimated Forecast \$9,927,885.71		Tuned in on Oct 20 = \$9.6 MM		Credits		1000000	
Three Month Forecast \$8,814,282.41		General Forecast \$8,570,770.28							
Enesco 8500	\$7,000,000.00	Costs with COGS	\$7,000,000.00	Jun 23 rd = 7.476 MM					
Deepwater Spirit	\$8,570,770.28	Expected Revenue	\$8,570,770.28	Jun 9 th = 7.357 MM					
Deep Seas		GP		18.33% Jun 9 th = 807 K					
Ocean Spartan		FBOI		9.3% Jun 9 th = 144 K					
		GP Rev	\$1,570,770.28	Jun 23 rd = 926 K					
		FBOI Rev	\$789,400.96	Jun 23 rd = 253 K					
Actual	\$8,570,770.28	FE Total	\$8,570,770.28	FE %	5.02%				

Shelf	Customer	Rig	Day Rate
AOTI	Spartan 303		\$1,200.00
Enesco 82	Enesco 82	ND	ND
Devon	Gorilla II		\$1,300.00
EFT	Bob Palmer		\$1,250.00
Energy XX	Hercules 350		\$1,200.00
Gomex	Seahawk 2600		\$1,250.00
Hilcorp	Hercules 150		\$1,000.00
Nippon	Ocean Spartan		\$1,300.00
Tara	Hercules 253		\$1,150.00
Total Day Rate			\$9,650.00
Total Days			30
Sum of days			\$289,500.00
Deepwater	Customer	Rig	Day Rate
Anadarko	Discoverer Spirit		\$1,750.00
Anadarko	Arnos Runner		\$1,750.00
BP	Ocean Monarch	DD2	\$2,174.21
BP	Horizon		\$1,941.82
Chevron	Deep Seas	ND	ND
ENI	Enesco 8500		\$1,950.00
Hess	Ocean Baroness		\$1,539.00
Marathon	Paul Romano	ND	ND
Shell	Mars		\$1,375.00
Shell	Jim Thompson		\$2,650.00
Shell	Clyde Boudreaux		\$2,650.00
Shell	Nautius		\$2,650.00
StatHydro	Maersk Developer		\$1,551.00
Total Day Rate			\$23,731.03
Total Days			30
Sum of days			\$711,890.90

Rollup of Quarterly Revenue

	Q1	Q2	Q3	Q4	Totals	Plan Total
Rev	\$29,965,846.00	\$31,707,351.31	\$15,560,227.71	\$13,736,972.67	\$90,970,397.69	108,100,000
GP	\$9,585,065.52	\$8,110,248.12	-\$3,439,772.29	-\$5,263,027.33	\$8,992,514.02	22,608,497
FBOI	31.99%	25.58%	-22.11%	-38.31%	9.89%	20.91%
FBOI%	\$7,401,307.82	\$5,486,872.79	-\$4,840,192.79	-\$6,499,354.87	\$1,548,632.96	13,012,720
FBOI%	24.70%	17.30%	-31.11%	-47.31%	1.70%	12.04%

Month over Month Revenue

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Plan - Rev	8,960,000	8,300,000	8,710,000	8,410,000	8,830,000	10,250,000	10,350,000	7,650,000	7,530,000	9,560,000	9,400,000	9,620,000
Plan - GP	1,879,626	1,841,557	1,821,073	1,752,485	1,844,344	2,152,669	2,177,257	1,591,473	1,562,718	2,002,633	1,963,691	2,018,977
Plan - FBOI	1,093,993	1,103,859	1,032,949	908,941	1,169,275	1,342,670	1,393,417	799,016	764,810	1,134,658	1,142,621	1,126,511
Revenue	\$9,487,418.00	\$9,081,510.00	\$11,396,918.00	\$11,396,918.00	\$11,739,663.03	\$8,570,770.28	\$7,188,398.28	\$4,296,001.96	\$4,075,827.47	\$4,352,703.25	\$4,536,136.41	\$4,848,133.02
GP	\$2,182,106.14	\$2,730,223.00	\$4,672,736.38	\$3,419,075.40	\$3,120,402.43	\$1,570,770.28	\$688,398.28	-\$2,003,998.04	-\$2,124,172.53	-\$1,947,296.75	-\$1,763,863.59	-\$1,551,866.98
GP%	23.00%	30.00%	41.00%	30.00%	26.58%	18.33%	9.58%	-46.65%	-52.12%	-44.74%	-38.88%	-32.01%
FBOI	\$1,423,112.70	\$2,103,243.00	\$3,874,952.12	\$2,621,291.14	\$2,066,180.69	\$799,400.96	\$41,442.44	-\$2,390,638.22	-\$2,490,997.00	-\$2,339,040.04	-\$2,172,115.87	-\$1,988,198.95
FBOI%	15.00%	23.00%	34.00%	23.00%	17.60%	9.33%	0.58%	-55.65%	-61.12%	-53.74%	-47.88%	-41.01%
Headcount	271	280	288	294	318	310	300	290	285	285	289	293

Materials and Services month over month

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Revenue	\$9,169,911.00	\$8,309,443.00	\$10,311,468.00	\$10,130,759.00	\$11,065,137.03	\$8,140,770.28	\$6,838,398.28	\$3,946,001.96	\$3,725,827.47	\$3,992,703.25	\$4,136,136.41	\$4,398,133.02
GP	\$2,067,803.62	\$2,158,893.42	\$3,984,630.38	\$2,494,779.33	\$2,816,865.73	\$1,433,170.28	\$590,398.28	-\$2,101,998.04	-\$2,222,172.53	-\$2,055,296.75	-\$1,883,863.59	-\$1,709,366.98
GP%	22.55%	25.98%	38.16%	24.63%	25.46%	17.60%	8.63%	-53.27%	-59.64%	-51.48%	-45.55%	-38.87%
FBOI	\$1,337,385.81	\$1,601,399.45	\$3,234,536.62	\$1,810,949.38	\$1,803,115.55	\$687,600.96	-\$35,557.56	-\$2,467,638.22	-\$2,567,997.00	-\$2,425,440.04	-\$2,268,115.87	-\$2,118,698.95
FBOI%	14.58%	19.27%	31.37%	17.88%	16.30%	8.45%	-0.52%	-62.54%	-68.92%	-60.75%	-54.84%	-48.17%

Casing Attachments / Float Equipment / Protech

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
FE Rev	\$317,507.00	\$772,067.00	\$1,085,450.00	\$1,266,159.00	\$674,526.00	\$430,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$360,000.00	\$400,000.00	\$450,000.00
GP	\$114,302.52	\$571,329.58	\$738,106.00	\$924,296.07	\$303,536.70	\$137,600.00	\$98,000.00	\$98,000.00	\$98,000.00	\$108,000.00	\$120,000.00	\$157,500.00
GP%	36.00%	74.00%	68.00%	73.00%	45.00%	32.00%	28.00%	28.00%	28.00%	30.00%	30.00%	35.00%
FBOI	\$85,726.89	\$501,843.55	\$640,415.50	\$810,341.76	\$263,065.14	\$111,800.00	\$77,000.00	\$77,000.00	\$77,000.00	\$86,400.00	\$96,000.00	\$130,500.00
FBOI%	27.00%	65.00%	59.00%	64.00%	39.00%	26.00%	22.00%	22.00%	22.00%	24.00%	24.00%	29.00%

Casing Attachments / Float Equipment / Protech Rollup of Quarterly Revenue

	Q1	Q2	Q3	Q4	Totals
Rev	\$2,175,024.00	\$2,370,685.00	\$1,050,000.00	\$4,110,000.00	\$6,705,709.00
GP	\$1,423,738.10	\$1,365,432.77	\$294,000.00	\$326,000.00	\$3,409,170.87
GP %	65.46%	57.60%	28.00%	29.37%	50.84%
FBOI	\$1,227,985.94	\$1,185,206.90	\$231,000.00	\$259,400.00	\$2,903,592.84
FBOI%	56.46%	49.99%	22.00%	23.37%	43.30%