

GOM Totals

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	CAFE/Protect (% of Total Revenue)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	IJR Incidents	IJR Settlement							
7/5/2009	0	\$1,696,936.00	\$47,137.11	\$108,393.69	\$0.00	6.39%	36	83	38.71%	0	\$0.00							
7/12/2009	0	\$1,033,809.46	\$33,348.69	\$157,640.51	\$0.00	15.25%	31	88	35.23%	0	\$0.00							
7/19/2009	0	\$1,584,815.48	\$46,612.22	\$32,792.75	\$0.00	2.07%	34	90	37.78%	0	\$0.00							
7/26/2009	0	\$1,808,510.09	\$54,833.64	\$41,667.27	\$0.00	2.30%	33	90	36.67%	0	\$0.00							
8/2/2009	0	\$2,408,795.60	\$60,219.89	\$163.00	\$0.00	0.01%	40	89	44.94%	0	\$0.00							
8/9/2009	0	\$877,074.34	\$28,292.72	\$47,114.42	\$0.00	5.37%	31	91	34.07%	0	\$0.00							
8/16/2009	0	\$1,733,711.18	\$50,991.51	\$7,651.97	\$0.00	0.44%	34	92	36.96%	0	\$0.00							
8/23/2009	0	\$1,379,805.18	\$36,310.66	\$18,907.95	\$0.00	1.37%	38	90	42.22%	0	\$0.00							
8/30/2009	0	\$2,365,089.46	\$71,669.38	\$274.30	\$0.00	0.01%	33	87	37.93%	2	\$0.00							
9/6/2009	2	\$1,316,124.38	\$39,882.56	\$131,049.01	\$0.00	9.96%	33	86	38.37%	2	\$0.00							
9/13/2009	0	\$1,974,644.28	\$54,851.23	-\$1,104.67	\$0.00	-0.06%	36	89	40.45%	0	\$0.00							
9/20/2009	0	\$1,083,665.57	\$37,367.78	\$140,179.18	\$0.00	12.94%	29	88	32.95%	1	\$0.00							
9/27/2009	0	\$1,197,675.04	\$32,369.60	\$13,591.84	\$0.00	1.13%	37	90	41.11%	1	\$0.00							
10/4/2009	1	\$1,743,946.84	\$48,442.97	\$89,117.30	\$0.00	5.11%	36	95	37.89%	2	\$0.00							
10/11/2009	0	\$1,456,991.96	\$38,341.89	\$63,635.73	\$0.00	4.37%	38	95	40.00%	1	\$0.00							
10/18/2009	2	\$1,826,340.88	\$49,360.56	\$4,845.34	\$0.00	0.27%	37	99	37.37%	4	\$0.00							
10/25/2009	0	\$2,235,616.85	\$53,228.97	\$106,966.35	\$0.00	4.78%	42	104	40.38%	0	\$0.00							
11/1/2009	0	\$2,626,792.18	\$70,994.38	\$63,954.80	\$0.00	2.43%	37	104	35.58%	6	\$0.00							
11/8/2009	0	\$1,248,919.13	\$30,461.44	\$39,174.30	\$0.00	0.00%	41	104	39.42%	1	\$0.00							
11/15/2009	0	\$644,624.08	\$15,348.19	\$0.00	\$0.00	6.08%	42	104	40.38%	3	\$0.00							
11/22/2009	0	\$1,129,826.92	\$25,107.26	\$84,587.63	\$0.00	7.49%	45	106	42.45%	2	\$0.00							
11/29/2009	1	\$2,090,821.32	\$47,518.67	\$44,546.43	\$0.00	2.13%	44	109	40.37%	5	\$0.00							
12/6/2009	1	\$2,265,842.12	\$51,496.41	\$1,681.71	\$0.00	0.07%	44	109	40.37%	3	\$0.00							
12/13/2009	1	\$2,344,787.21	\$54,529.94	\$149,503.39	\$0.00	6.38%	43	112	38.39%	4	\$0.00							
12/20/2009	2	\$2,623,009.65	\$57,021.95	\$14,903.81	\$0.00	0.57%	46	112	41.07%	5	\$0.00							
12/27/2009	0	\$2,649,353.99	\$54,068.45	\$72,484.86	\$0.00	2.74%	49	116	42.24%	1	\$1,300,000.00							
1/3/2010	0	\$1,645,160.91	\$32,903.22	\$5,768.00	\$0.00	0.35%	50	111	45.05%	3	\$0.00							
1/10/2010	0	\$3,307,820.40	\$67,506.54	\$82,303.81	\$0.00	2.49%	51	108	45.37%	3	\$0.00							
1/17/2010	0	\$1,540,463.99	\$30,205.18	\$3,033.62	\$0.00	0.20%	51	112	45.54%	3	\$0.00							
1/24/2010	0	\$1,797,864.49	\$35,957.29	\$122,761.31	\$0.00	6.83%	50	113	44.25%	2	\$0.00							
1/31/2010	1	\$2,097,562.61	\$41,951.25	\$93,555.74	\$0.00	4.46%	50	114	43.86%	2	\$0.00							
2/7/2010	0	\$2,926,741.31	\$56,283.49	\$130,764.36	\$0.00	4.47%	52	115	45.22%	5	\$0.00							
2/14/2010	0	\$1,543,522.01	\$29,123.06	\$6,782.91	\$0.00	0.44%	53	115	46.09%	1	\$0.00							
2/21/2010	0	\$1,013,233.47	\$18,422.43	\$344,699.02	\$0.00	34.02%	55	117	47.01%	4	\$0.00							
2/28/2010	1	\$3,479,721.68	\$61,047.75	\$305,607.54	\$0.00	8.78%	57	123	46.34%	6	\$0.00							
3/7/2010	0	\$2,079,068.15	\$37,801.24	\$54,673.30	\$0.00	2.63%	55	126	43.65%	4	\$5,705.00							
3/14/2010	0	\$1,932,147.58	\$32,202.46	\$87,505.20	\$0.00	4.53%	60	129	46.51%	2	\$0.00							
3/21/2010	0	\$3,091,644.01	\$51,527.40	\$394,534.84	\$0.00	12.76%	60	132	45.45%	5	\$0.00							
3/28/2010	0	\$3,900,074.36	\$68,422.36	\$709,135.73	\$0.00	18.18%	57	131	43.51%	2	\$0.00							
4/4/2010	0	\$2,097,034.75	\$38,127.90	\$69,700.50	\$0.00	3.32%	55	133	41.35%	3	\$0.00							
4/11/2010	0	\$1,544,987.11	\$28,090.67	\$32,262.69	\$0.00	2.09%	55	132	41.67%	3	\$0.00							
4/18/2010	0	\$2,515,868.21	\$44,138.04	-\$5,760.00	\$0.00	0.66%	57	133	42.86%	2	\$904,000.00							
4/25/2010	0	\$2,563,824.68	\$49,304.32	\$29,828.55	\$83,490.00	4.42%	52	133	39.10%	6	\$0.00							
5/2/2010	0	\$3,610,139.70	\$63,335.78	\$124,017.33	\$981,770.86	30.63%	57	136	41.91%	3	\$0.00							
5/9/2010	0	\$1,446,391.15	\$27,290.40	\$149,400.88	\$71,409.00	15.27%	53	135	39.26%	11	\$0.00							
5/16/2010	1	\$2,192,919.43	\$39,871.26	\$25,247.32	\$46,650.03	3.29%	55	136	40.44%	4	\$0.00							
5/23/2010	0	\$2,906,009.95	\$51,893.03	\$31,923.98	\$301,200.00	11.46%	56	132	42.42%	8	\$0.00							
5/30/2010	1	\$2,223,477.16	\$49,410.60	\$8,136.63	\$131,570.04	6.28%	45	133	33.83%	3	\$0.00							
6/6/2010	1	\$1,701,087.06	\$34,021.74	\$13,343.98	\$29,460.00	2.52%	50	134	37.31%	2	\$0.00							
6/13/2010	0	\$1,579,639.65	\$39,490.99	\$75,331.83	\$22,750.01	6.21%	40	133	30.08%	3	\$0.00							
6/20/2010	0	\$1,648,622.52	\$47,103.50	\$96,858.82	\$139,620.24	14.34%	35	128	27.34%	3	\$0.00							
6/27/2010	0	\$1,889,349.77	\$62,978.33	-\$4,047.50	\$3,000.00	-0.06%	30	123	24.39%	2	\$0.00							
7/4/2010	3	\$1,362,618.14	\$43,955.42	\$7,367.46	\$0.00	0.54%	31	117	26.50%	2	\$0.00							
7/11/2010	0	\$1,074,235.01	\$28,269.34	\$16,051.88	\$35,985.01	4.84%	38	111	34.23%	2	\$0.00							

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7/18/2010	0	\$785,632.92	\$21,233.32	-\$3,517.22	\$450.00	-0.39%	37	116	31.90%	4	\$0.00
7/25/2010	0	\$773,949.00	\$21,498.58	\$11,562.41	\$0.00	1.49%	36	122	29.51%	2	\$0.00
8/1/2010	1	\$3,400,061.52	\$91,893.55	\$6,629.67	\$61,597.03	2.01%	37	114	32.46%	1	\$0.00
8/8/2010	0	\$617,669.98	\$15,837.69	\$5,625.03	\$69,410.02	12.15%	39	116	33.62%	2	\$0.00
8/15/2010	3	\$891,021.44	\$24,750.60	\$5,210.19	\$80,600.03	9.63%	36	111	32.43%	1	\$0.00
8/22/2010	1	\$2,099,570.78	\$59,987.74	\$14,888.79	\$0.00	0.71%	35	112	31.25%	2	\$0.00
8/29/2010	0	\$1,205,712.62	\$30,915.71	\$17,654.03	\$45,287.17	5.22%	39	114	34.21%	1	\$0.00
9/5/2010	1	\$1,317,960.47	\$39,938.20	\$4,832.91	\$57,504.02	4.73%	33	115	28.70%	1	\$0.00
9/12/2010	1	\$2,657,475.77	\$69,933.57	\$14,244.78	\$21,450.01	1.34%	38	117	32.48%	1	\$0.00
9/19/2010	0	\$777,873.75	\$23,571.93	\$3,031.63	\$50,996.02	6.95%	33	118	27.97%	1	\$0.00
9/26/2010	2	\$2,709,893.64	\$84,684.18	\$14,995.44	\$25,400.00	1.49%	32	115	27.83%	5	\$0.00
10/3/2010	0	\$2,314,244.29	\$74,653.04	\$8,311.10	\$0.00	0.36%	31	118	26.27%	2	\$0.00
10/10/2010	0	\$1,277,428.89	\$37,571.44	\$3,809.43	\$149,500.08	12.00%	34	114	29.82%	2	\$0.00
10/17/2010	0	\$539,361.68	\$16,344.29	\$54,720.87	\$0.00	10.15%	33	115	28.70%	0	\$0.00
10/24/2010	1	\$1,379,252.83	\$38,312.58	\$11,452.05	\$0.00	0.83%	36	120	30.00%	2	\$0.00
10/31/2010	0	\$0.00	#DIV/0!	\$0.00	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
11/7/2010	0	\$0.00	#DIV/0!	\$0.00	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
11/14/2010	0	\$0.00	#DIV/0!	\$0.00	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
11/21/2010	0	\$0.00	#DIV/0!	\$0.00	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
11/28/2010	0	\$0.00	#DIV/0!	\$0.00	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
12/5/2010	0	\$0.00	#DIV/0!	\$0.00	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
12/12/2010	0	\$0.00	#DIV/0!	\$0.00	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
12/19/2010	0	\$0.00	#DIV/0!	\$0.00	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
12/26/2010	0	\$0.00	#DIV/0!	\$0.00	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	LJR Incidents	LJR Settlement	LJR Explanation	Additional Comments
7/5/2009	0	\$809,863.36	\$53,999.56	\$107,173.09		13.2%	13	2	15	35	42.86%	50.0%	70.0%	0	\$0.00		
7/12/2009	0	\$388,946.18	\$25,929.75	\$108,790.00		28.0%	10	5	15	33	44.45%	70.0%	70.0%	0	\$0.00		
7/19/2009	0	\$1,107,382.63	\$73,823.51	\$6,195.00		0.6%	10	5	15	34	44.12%	50.0%	70.0%	0	\$0.00		
7/26/2009	0	\$761,390.03	\$54,365.00	\$2,955.00		3.0%	10	4	14	34	41.18%	50.0%	70.0%	0	\$0.00		
8/2/2009	0	\$1,278,000.20	\$98,307.71	\$390.00		0.0%	9	4	13	34	38.24%	50.0%	70.0%	0	\$0.00		
8/9/2009	0	\$288,802.67	\$22,661.74	\$41,136.67		14.3%	10	3	13	34	38.24%	50.0%	70.0%	0	\$0.00		
8/16/2009	0	\$829,187.34	\$48,399.03	\$0.00		0.0%	10	3	13	34	38.24%	50.0%	70.0%	0	\$0.00		
8/23/2009	0	\$672,468.66	\$31,730.43	\$1,964.00		4.2%	10	3	13	32	40.63%	50.0%	70.0%	0	\$0.00		
8/30/2009	0	\$1,267,186.57	\$91,476.89	\$0.00		0.0%	10	3	13	32	40.63%	50.0%	70.0%	0	\$0.00		
9/6/2009	0	\$639,024.10	\$35,935.61	\$125,501.99		23.4%	10	3	13	33	45.45%	50.0%	60.0%	1	\$0.00		
9/13/2009	0	\$1,198,303.33	\$92,177.18	\$0.00		0.0%	9	4	13	33	38.39%	50.0%	70.0%	0	\$0.00		
9/20/2009	0	\$567,674.27	\$23,844.95	\$0.00		0.0%	9	4	15	33	45.45%	70.0%	70.0%	0	\$0.00		
9/27/2009	0	\$735,511.61	\$43,147.74	\$0.00		0.0%	12	4	17	33	51.52%	84.0%	0.0%	1	\$0.00		
10/4/2009	0	\$973,694.16	\$54,098.56	\$68,500.00		9.1%	12	5	18	34	62.94%	70.0%	70.0%	0	\$0.00		
10/11/2009	0	\$640,878.74	\$32,043.94	\$25,050.00		3.9%	14	4	20	35	57.14%	70.0%	0.0%	0	\$0.00		
10/18/2009	1	\$1,232,888.77	\$62,644.44	\$0.00		0.0%	13	6	20	36	55.56%	70.0%	70.0%	1	\$0.00	Tank slid off pipe rack to deck due to rig listing 5 deg or more.	
10/25/2009	0	\$178,786.46	\$8,938.42	\$0.00		0.0%	14	4	20	38	52.63%	70.0%	70.0%	0	\$0.00		
11/1/2009	0	\$1,629,775.09	\$81,488.75	\$0.00		0.0%	15	2	20	37	54.05%	70.0%	70.0%	0	\$0.00	None	
11/8/2009	0	\$912,380.66	\$43,446.70	\$0.00		0.0%	15	4	21	37	56.76%	70.0%	70.0%	2	\$0.00	LJR on Anadarko 9 7/8 production liner. 2000 ft of cement inside the liner. Did not get any cement passed the shoe. Investigation ongoing. Anadarko Spirit, 35 min. down time during BOP test. Locked up Transmission trying to pressure up in wrong gear.	
11/15/2009	0	\$344,385.82	\$16,399.32	\$23,180.00		6.7%	17	1	21	37	56.76%	70.0%	70.0%	1	\$0.00	LJR on Ocean Barreiros, wiper plug did not bump, rig displaced. LJR on DD3 Drilling Unit.	
11/22/2009	0	\$772,528.82	\$36,787.09	\$71,353.13		9.2%	17	3	21	38	56.76%	70.0%	70.0%	1	\$0.00	LJR on the BP DD11 10 3/4 casing wiper plug did not land. Not HES plugs.	
11/29/2009	0	\$1,298,888.22	\$61,851.82	\$0.00		0.0%	16	4	21	38	56.76%	70.0%	70.0%	2	\$0.00	DD11 Cobalt, weatherford plugs did not bump. O. Barreiros blackhawk top plug did not leave plug container.	
12/6/2009	0	\$1,441,888.61	\$72,094.43	-\$6,642.50		-0.7%	16	4	20	38	56.76%	70.0%	70.0%	2	\$0.00	BP DD3 Had 3 LJR's on first 28 inch job. Had 3 hour down time due to rig walk control system. 2nd LJR was the H2 unit testing prime due to rough seas causing the H2 to heel up. 3rd LJR. Due to H2 unit losing prime the tail cement was cut short.	
12/13/2009	1	\$1,583,890.04	\$79,194.50	\$141,680.00		8.9%	16	4	20	38	52.63%	70.0%	70.0%	3	\$0.00	BP DD3 Rigged up iron to a side door entry sub. driller bumped joy stick and block came down on iron and broke to force valve. DD3 At start of job could not break circulation. Took discharge line apart and it was cemented up 15 feet from H-manifold. Hess O. Barreiros Ideler bearing locked up and through bell off.	
12/20/2009	1	\$1,488,408.69	\$69,924.22	-\$6,642.50		-0.7%	16	5	21	38	55.26%	70.0%	70.0%	3	\$0.00	LJR on DD-3 BP ran unit out of fluid during 22 inch 8000 sis team job. LJR on Anadarko Amos Runner had 14 and 21 min shut down for uron gaskets on H manifold. IPJ on Statoil problems controlling density. Under investigation. Monarch plug job had problem with SFBF and density control.	
12/27/2009	0	\$1,926,287.20	\$96,314.36	\$47,325.00		2.5%	16	4	20	38	55.26%	70.0%	70.0%	0	\$1,300,000.00	Anadarko Amos Runner did not bump the plug on 13 5/8 liner. BP DD3 had a problem with the P&A inner string bed. Had to cut displacement short. Cement tail out of inner string when packoff released.	
1/3/2010	0	\$966,784.53	\$43,339.23	\$0.00		0.0%	18	2	20	39	51.28%	70.0%	70.0%	2	\$0.00	Hess O. Barreiros Top Wiper Plug did not bump. LLOG Lams Bourzjand APC would not automatically had to mix manual. poor or slow bulk delivery.	
1/10/2010	0	\$2,187,003.61	\$109,350.18	\$17,302.45		0.6%	17	3	20	39	51.28%	70.0%	70.0%	2	\$0.00	Mars H&P 201 still stacked.	

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1/17/2010	0	\$775,595.92	\$38,779.80	\$439.22		0.1%	17	3	20	42	47.62%	70.0%	70.0%	3	\$0.00	LJR on the Americas for Statoil. ADC would not automate. Found cemented up tube in F300 desander. Failed to capture cement data on laptop. Voltage spike on the rig caused the laptop to lose connection. LJR for Patchbars on the Deepseas. After cementing the 16 inch liner the liner top packer would not set. The well flowed back 94 bbls before the well was shut in. The rig set a second liner top seal and has drilled out.	Spirit will go the shipyard for 60 days for long over due repairs and hull inspection. ENI Mariannus team work is done.
1/24/2010	0	\$1,365,305.26	\$68,265.26	\$37,224.99		2.7%	17	3	20	41	48.78%	70.0%	70.0%	0	\$0.00	LJR on 20 inch team job for LLOG. Well flowed after cement job. LJR for Anadarko Amos Runner M&D recorder stopped running during high pressure test.	Slow on team work last week. Issues on APC Amos Runner mixing well the cement.
1/31/2010	0	\$1,134,342.73	\$56,717.14	\$3,711.40		0.3%	18	2	20	39	51.28%	70.0%	70.0%	2	\$0.00	LJR on Anadarko Amos Runner M&D recorder stopped running during high pressure test.	Cobalt DOI is plugging to T&A. Should finish mid week and release the rig to BP.
2/7/2010	0	\$1,706,696.15	\$69,825.53	\$16,600.00		1.0%	17	2	19	40	47.50%	70.0%	70.0%	0	\$0.00		DD3 down for 7 to 10 days for welds cracking have around 50 welders onboard for weld check, might have to go to shipyard to be repaired. Down to 18 rigs from 20 due to the loss of DD1 for Cobalt. Opportunity for Ocean Voyager going to offer \$1350/ day and 55% Disconall.
2/14/2010	0	\$474,197.24	\$24,957.75	\$400.00		0.1%	14	5	19	40	47.50%	70.0%	70.0%	0	\$0.00		DD3 is still down for welds cracking have around 50 welders onboard for weld check, might have to go to shipyard to be repaired. Statoil Americas is down for bop repair and is currently pulling the stack. Anadarko 8500 is moving to new well for 22 inch flowstop job on stand by to go. LLOG Bouzgard is pulling anchors to move to new location for 2 well batch test. Marathon O. Moment will have to side track to go around fish.
2/21/2010	0	\$156,151.78	\$8,218.51	\$160,332.90		102.7%	16	3	19	39	48.72%	70.0%	70.0%	1	\$0.00	DD2 Plugs did not bump rig displaced them.	DD3 still down for weld repair should be back to working on Thursday. O. Barrowes should be stacking within the next two weeks and Hesse has to continue to pay to rig until April 13 then they will release the rig and go to the shipyard.
2/28/2010	0	\$1,912,057.15	\$100,634.59	\$170,322.76		8.9%	14	5	19	41	46.34%	70.0%	70.0%	2	\$0.00	Taylor Santiago LJR. Thinly composite packer sliding valve failed. Well went on vacuum after squeezing perfs. Had to re-squeeze. ENI Mariannus cemented up unit at the start of the 13 625 shoe squeeze. Job was mixed without the 6x5 and the squeeze was successful.	DD-2 Had to side track after leaving the production line running tool in the hole. DD-3 is resuming operations after making repairs to their high pressure piping. Hesse will take the Barrowes until there contract end on April 13th. The rig will go to the ship yard in Corpus Christi Texas before going to Brazil. LLOG Bouzgard should start their last team job today. Anadarko will spend new well with the Romano next week. Statoil Americas is still down replacing bad welds. Cracks in crane pedestal on Americas.
3/7/2010	0	\$1,288,472.74	\$71,581.82	\$9,700.00		0.8%	15	3	18	41	43.60%	70.0%	70.0%	1	\$0.00	Noble Energy Clyde Boudreaux received a surfactant B tank with SCR-100L in it and was contaminated with the surfactant B and cause foaming problems when tested on pre job test. Sent out 300 gallons on helicopter at Nobles expense.	Amos Runner is moving to new well to drill and the Brutus H&P 202 is not stacked for paperwork to pass through MMS. Two team jobs up this week. APC it's the NAR and Spirit.
3/14/2010	0	\$566,220.88	\$31,456.72	\$12,107.20		2.1%	16	2	18	39	46.15%	70.0%	70.0%	0	\$0.00		Amos Runner is on location for the new spud. Anadarko Spirit should cement the 22 inch team job today. 10,000 sts job. Barrowes is idle and will move the ship yard.
3/21/2010	0	\$2,144,750.12	\$119,152.78	\$365,228.36		18.0%	16	2	18	40	45.00%	70.0%	70.0%	3	\$0.00	LJR for Anadarko Amos Runner Pm in internal valve sheared on MPT tank when they tried to open it. Unable to pull chemical from tank for bucket test. Had to reorder more chemical for job. NAR LJR for desander malfunctioned and pump was cavilling.	H & P 205 for Shell Brutus wanted to know who would be catching the work? Installing unit on rig. Could be a week out. Completed Foam work APC on the Spirit and NAR. Jobs ent well. Job upcoming on the Romano for Marathon this will be where we will run the new 344 LC.
3/28/2010	0	\$2,443,128.96	\$135,729.28	\$362,822.76		14.9%	15	3	18	39	46.15%	70.0%	70.0%	2	\$0.00	LJR for Anadarko Enisco 8500. Left 600 foot of cement in casing.	Statoil Developer and BP DOI still down for BOP problems. Marathon Paul Romano on location today to spud new well. Foam team on standby. Shell Nautilus in route to location to spud new well. Foam team on standby.
4/4/2010	0	\$711,952.00	\$39,552.89	\$11,162.20		1.6%	15	3	18	40	45.00%	70.0%	70.0%	1	\$0.00	Anadarko Amos Runner incessant density at start of the job due to valve open allowing unnecessary water into the mixing tub from passenger side displacement tank. correction made and job completed successfully.	Taylor running Fresh job this morning.
4/11/2010	0	\$493,927.04	\$27,440.39	\$0.00		0.0%	15	3	18	40	45.00%	70.0%	70.0%	0	\$904,000.00		BP Horizon 7 inch leamed liner job. Shipped foam equipment Monday. ENI Mariannus are plugging and well move to new well. Two flow stop jobs team team is on stand by. Accrued 2 MM for APC Enisco 8500 incident. Will support land team job in next two weeks. Two jobs from Marathon on the Mowatch went very well.
4/18/2010	0	\$1,350,622.89	\$75,034.61	\$0.00	\$0.00	0.0%	15	3	18	41	43.80%	70.0%	70.0%	0	\$0.00		Anadarko Discover Spirit moving to new location for completion. Anadarko Amos Runner on new location waiting on permits, team crew waiting to go out today maybe? Anadarko Enisco 8500 rig working on Top Drive then attempt to pull casing. ENI Mariannus moving to new location. LLOG Loris Bouzgard finishing up on well and preparing to move to new well for drill. Statoil heel of hydration calculations for cementing in hydrates. More testing being performed.
4/25/2010	0	\$1,071,690.89	\$63,040.63	\$0.00	\$0.00	0.0%	14	3	17	41	41.46%	70.0%	70.0%	2		Statoil Americas, 12 hours of down time from cemented up unit. Shell Nautilus absorbed cement job due to poor cement design.	Anadarko Amos Runner Should cement the 28 inch job today. Anadarko 8500 is plugging and will repair. ENI Mariannus should cement the 26 inch job tonight. DD-3 is moving to spud the BP intervention well. They are may spud today. Foam team on standby.
5/2/2010	0	\$1,917,351.96	\$112,785.41	\$101,596.25	\$497,484.00	5.3%	14	3	17	41	41.46%	70.0%	70.0%	1	\$0.00	Shell Nautilus while moving cement the cement head opened all the way and could not be closed switched to manual and completed job. down +/- 2 hours.	DD3 Jailed in relief well for BP. Amos Runner completed both team jobs and crew coming in. 8500 finished plugging and will start drilling.

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
5/9/2010	0	\$753,521.38	\$44,324.79	\$68,092.10	\$47,325.00	9.0%	14	3	17	41	41.46%	71.0%	71.0%	5	\$0.00	BP DD-3 GSI rental Chekkan started leaking during displacement. Sweep to the rig pump to finish displace. BP DD-3 Repeated problem on bulk delivery from the rig. Noble Clyde Boudreaux problems with bulk delivery had to start and stop mixing several times. Cut the job short and put cement in place. LLOG Loris Boudrigard. Could not pump through EZSV after loading drill pipe with flowcheck and cement. Had to reverse out. LLOG Boudrigard. On repeat squeeze job the mixing engine went down. Cut job short and put cement in place.	BP DD-3 completed both riserless foam jobs. Rd is testing the stack on the deck. BP DD-2 is pulling riser getting ready to move to drill the second relief well for BP Anadarko. Enesco 8500 should spend the new well this week.
5/16/2010	0	\$1,235,250.89	\$72,661.82	\$0.00	\$0.00	0.0%	14	3	17	40	42.50%	70.0%	70.0%	0	\$0.00		DD2 is on M.C. 252 waiting to get 36" pipe. The Cementline BP boat is almost ready for work a few more items remain.
5/23/2010	0	\$1,545,273.88	\$90,899.46	\$24,524.40	\$301,200.00	1.6%	14	3	17	39	43.59%	70.0%	70.0%	0	\$0.00		Monarch is pulling anchors to move over to drill for Cobalt. First job is foam cement. Deep Seas is also moving to new well for Chevron. Foam crew should be coming in from DD2 today we only have on Team Train Leader available Robert Yount.
5/30/2010	0	\$582,824.83	\$34,254.39	\$2,254.00	\$0.00	0.4%	6	3	17	41	41.46%	70.0%	70.0%	0	\$0.00		Updated DW activity in report.
6/6/2010	0	\$776,868.81	\$45,698.17	\$0.00	\$0.00	0.0%	7	3	17	38	44.74%	71.0%	71.0%	0	\$0.00		Spirit, Amos Runner, Deep Seas, Monarch, Boudreaux, and the Brutus are shut down. Rean job for Taylor on the Saratoga. Will discuss Clyde Boudreaux. Cobalt will take 8500 and still awaiting on the Pathfinder for ENI.
6/13/2010	0	\$502,218.82	\$41,851.57	\$70,883.66	\$0.00	14.1%	2	5	12	36	33.33%	71.0%	71.0%	2	\$0.00		Chevron Deepseas at Ship Shoal doing Maintenance and upgrades? ENI laying down drill pipe and pull riser? Shell Jim Thompson TPA plugs might have one completion? StatOil Developer pulling tier all chemicals have been sent in? StatOil Americas setting TPA plugs pull riser? Taylor Saratoga cutting and pulling casing?
6/20/2010	0	\$821,176.32	\$83,743.30	\$56,784.43	\$0.00	6.2%	2	3	11	34	32.35%	71.0%	71.0%	0	\$0.00		Enesco 8500 ENI has taken over rig waiting on orders. Chevron Deep Seas is at S.S. 382 doing maintenance upgrades and will change out unit. Shell Jim Thompson has backed loaded all cement and materials and waiting on orders. Shell Mars 201 is rigging up for completion at M.C. 807. StatOil Developer is picking unit. StatOil is still setting plugs for TPA.
6/27/2010	0	\$185,506.82	\$20,611.87	\$0.00	\$0.00	0.0%	2	3	9	27	33.33%	71.0%	71.0%	1	\$0.00	StatOil Americas, TPA plugs had three failures due to StatOil's placement methods.	ENI has taken over the Enesco 8500 and is on standby. Chevron DeepSeas installing new unit while on standby at S.S. 382. Shell Mars 201 in the process of rigging up pumping lines and bulk system. Shell Jim Thompson is going to the shipyard at Pascagoula MS, and the crew will be working and charging as if they were working. StatOil Americas finished with their last plug and will be stacking the rig.
7/4/2010	0	\$726,954.81	\$80,772.76	\$95.58	\$0.00	0.0%	2	2	9	23	39.13%	71.0%	61.0%	0	\$0.00		DD-3 -Current depth 17710' OH range run #8 complete. Relief wellbore is approximately 12' away. Drill next section to 17770' by tomorrow afternoon then perform running run #9. Last planned running run is 17810'. TD for 9 7/8" liner is 17850'. 2 DD-2 -TD 14 3/4" hole section. Lost returns during cement job. Currently running CBL and will pick up BHA & will go in to drill out shoe. Lost ENI Pathfinder rig due to costs. 61% Discount was offered.
7/11/2010	0	\$231,876.94	\$28,984.62	\$0.00	\$0.00	0.0%	2	2	8	22	36.36%	71.0%	71.0%	0	\$0.00		Chevron Deepseas at Ship Shoal doing maintenance and upgrades. Shell Mars 201 still in the process of rigging up unit and bulk system. Shell Jim Thompson at Pascagoula shipyard on full standby rate. StatOil Americas doing upgrades on unit for duty in Egypt.
7/18/2010	0	\$107,133.20	\$13,391.65	\$9,700.00	\$0.00	-8.1%	2	2	8	23	34.78%	71.0%	71.0%	0	\$0.00		Chevron Deepseas at Ship Shoal did unit removed installing new unit. Shell Mars 201 still in the process of rigging up unit and testing unit and bulk equipment. Shell Jim Thompson at Pascagoula shipyard on full standby rate. StatOil Americas waiting to go to Egypt around the 15th August.
7/25/2010	0	\$276,359.28	\$30,706.59	\$0.00	\$0.00	0.0%	2	2	9	23	39.13%	71.0%	71.0%	0	\$0.00		Chevron Deepseas installing new unit. Shell Mars 201 rigging up and testing unit and finishing up on bulk system. Shell Jim Thompson at Pascagoula shipyard on full standby. StatOil Americas getting rig ready for deployment to Egypt. ENI Enesco 8500 moving to location for completion.
8/1/2010	1	\$286,423.41	\$31,824.82	\$0.00	\$0.00	0.0%	2	2	9	21	42.86%	71.0%	71.0%	0	\$0.00		Paul Anderson injured on the Cementline. Accident is classified as a first aid case. 9 7/8" liner has been cemented on the DD-3.
8/8/2010	0	-\$84,185.73	-\$7,131.75	\$0.00	\$0.00	0.0%	2	2	9	21	42.86%	71.0%	71.0%	1	\$0.00		During static kill job one of the units on the HOS Cementline was not getting bulk delivery from P tank into steady flo. This caused density and rate fluctuations. The cement unit had to be taken offline several times to gain the weight. About 2/3 of the way through the job the unit had to be taken completely offline. After the job it was found that a large mass of hardened cement was found blocking the valve that provides the steady flo with cement. This was repaired and back on line.
8/15/2010	0	\$85,592.60	\$9,484.73	\$0.00	\$0.00	0.0%	2	1	9	20	45.00%	71.0%	71.0%	0	\$0.00		Chevron Deepseas installing new unit. Shell Jim Thompson at Pascagoula shipyard on full standby. Shell Nautilus on standby rate at \$1615.00. StatOil Americas rigging up for deployment overseas. Shell H&P 202 has been put on standby rate. Shell Mars 201 standby rate.
8/22/2010	0	\$381,877.85	\$42,430.87	\$0.00	\$0.00	0.0%	2	1	9	18	50.00%	71.0%	71.0%	0	\$0.00		Chevron Deepseas installing new unit. Shell Mars 201 standby rate. Shell Jim Thompson standby rate. Shell Nautilus standby rate. StatOil Americas rigging up for deployment overseas. Shell H&P 202 standby rate.

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Proteach (\$)	Casing Attachments (% of total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Trans)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
8/29/2010	0	\$543,651.72	\$60,405.75	\$12,282.00		2.3%	2	1	9	18	50.00%	71.0%	71.0%	0	\$0.00		Chevron Deepseas installing new unit. Shell Mars 201 standby rate. Shell Jim Thompson standby rate. Shell Nautilus standby rate. Statoil Americas rigging up for deployment overseas. Shell H&P 202 standby rate. DD-2 Standby to latch up BOP system to the Macondo # 1 well. Enterprise will pull the capping stack. BP operations shut down for weather.
9/5/2010	0	\$470,136.30	\$52,237.37	-\$2,254.67	\$0.00	-0.5%	2	1	9	18	50.00%	71.0%	71.0%	0	\$0.00		Spirit is installing a new unit for Anadarko. Chevron Deepseas installing new unit. Shell Mars 201 standby rate. Shell Jim Thompson standby rate. Shell Nautilus standby rate. Shell H&P 202 standby rate. BP DD2 is latched up the Macondo well. BP DD3 on standby W/O. BP centerline boat is on location with 2 min crew.
9/12/2010	0	\$92,205.87	\$10,245.10	\$0.00	\$0.00	0.0%	2	1	9	19	47.37%	71.0%	71.0%	0	\$0.00		Spirit is installing a new unit for Anadarko. Chevron Deepseas installing new unit. Shell Mars 201 standby rate. Shell Jim Thompson standby rate also will be installing a new unit. Shell Nautilus standby rate. Shell H&P 202 standby rate.
9/19/2010	0	\$241,714.17	\$24,171.42	\$0.00	\$0.00	0.0%	2	1	10	19	52.63%	71.0%	71.0%	1	\$0.00	After pumping 2 bbls of cement the remote to-force valve on the Blackhawk cement head closed and a rise in pressure to 4,400-psi and the transmission kicked engaged. The pressure was bled back to the unit causing 10 bbls of mixing water to become contaminated. Cleaned out tank and started mixing and we pumped an additional 10 bbl's to make up for the loss we were down around 5 min.	Spirit is installing a new unit for Anadarko. Chevron Deepseas is installing a new unit. Shell Mars 201 standby rate. Shell Jim Thompson standby rate also installing a new unit. Shell Nautilus standby rate. Shell H&P 202 standby rate. Shell H&P 205 standby rate. Statoil Americas is leaving for overseas on the 20th of this month?
9/26/2010	0	\$150,967.00	\$15,966.70	\$10,403.70	\$0.00	6.9%	2	1	10	19	52.63%	71.0%	71.0%	2	\$0.00	BP DD-3 rig pumped water into tube spacer head to weight back up. BP DD-3 could not get cement to design density. Premix cement with 35% silica flour. Bid slurry design.	Spirit is installing a new unit for Anadarko. Chevron Deepseas unit install is wrapping up. Standing in Meach and Tech. today. Shell Mars 201 standby rate. Shell Jim Thompson standby rate also installing a new unit. Shell Nautilus standby rate. Shell H&P 202 standby rate. Shell H&P 205 standby rate. Statoil Americas has departed the GOM bound for Egypt. Rigs are manned.
10/3/2010	0	\$1,344,366.33	\$112,030.69	\$371.70	\$0.00	0.0%	3	1	12	19	63.16%	71.0%	71.0%	0	\$0.00		Spirit is installing new unit for Anadarko. Deepseas unit install is aimed finished for Chevron. \$1650.00 Day Rate. Amos Runner will be working for LLOG \$1200.00 Day Rate and is moving to location. DD2 for BP is still milling \$2174.21 Day Rate. DD3 for BP is pulling near \$2269.41 Day Rate. Enco 8500 for ENI is in completion \$1950.00 Day Rate. Clyde Boudreaux for Noble is moving to location don't have a day rate. H&P 201 for Shell moratorium standby Day Rate \$800.00. Jim Thompson for Shell moratorium standby rate \$2175.00. will install new unit. H&P 205 for Shell moratorium standby rate \$2175.00. finish up with install and sent out team leader for team survey will have to use IP pump for job. Nautilus for Shell moratorium standby rate \$2175.00. H&P 202 for Shell moratorium standby rate \$600.00. Ocean Saratoga for Taylor on location to drill intervention wells \$1450.00 Day Rate.
10/10/2010	0	-\$183,992.34	-\$15,282.70	\$0.00	\$0.00	0.0%	2	3	12	20	60.00%	71.0%	71.0%	0	\$0.00		Install on the Spirit and Deep seas continue. Taylor, Saratoga is on location drilling out 20 inch shoe. Enco 8500 is completing and Amos Runner also working for LLOG.
10/17/2010	0	-\$130,649.12	-\$10,904.09	\$12,688.75	\$0.00	-9.7%	2	1	12	20	60.00%	71.0%	71.0%	0	\$0.00		Unit is installed on Spirit. Unit is installed on Deep Seas for Chevron. Amos Runner is on location for LLOG waiting for permit. DD2 for BP just completed there plug job this morning. DD3 for BP is in safe zone sand blasting blender tanks and painting. Enco 8500 for ENI is in completion. H&P 201 for Shell is on standby. Jim Thompson for Shell is on standby and will start up with unit install soon. H&P 205 for Shell is on standby. Nautilus for Shell is on standby. H&P 202 for Shell is on standby. Ocean Saratoga for Taylor is drilling. Americas for Statoil is still in Malta replacing thruster and crew changing they seem to think they will be pulling out for Egypt on the 20th?
10/24/2010	0	\$217,201.00	\$19,745.55	-\$7,996.68	\$0.00	-3.7%	2	2	11	19	57.89%	71.0%	71.0%	0	\$0.00		Unit is installed on Spirit. Unit is installed on Deep Seas for Chevron. Amos Runner is on
10/31/2010			#DIV/0!														
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GOM Shelf

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	LJR Incidents	LJR Settlement	LJR Explanation	Additional Comments
7/12/2009	0	\$467,996.80	\$4,363.35	\$993.60		0.2%	5	6	11	30	36.67%	52.0%	70.0%	0	\$0.00		
7/12/2009	0	\$318,102.50	\$31,810.25	\$26,000.00		8.2%	5	5	10	26	38.46%	52.0%	70.0%	0	\$0.00		
7/19/2009	0	\$197,956.30	\$19,795.63	\$13,800.00		7.0%	4	6	10	24	41.67%	52.0%	70.0%	0	\$0.00		
7/26/2009	0	\$508,767.30	\$46,251.57	\$13,234.50		2.6%	8	3	11	25	44.00%	52.0%	70.0%	0	\$0.00		
8/2/2009	0	\$437,285.11	\$39,753.19	\$0.00		0.0%	5	6	11	27	40.74%	52.0%	70.0%	0	\$0.00		
8/9/2009	0	\$280,817.35	\$28,081.74	\$0.00		0.0%	5	5	10	27	37.04%	52.0%	70.0%	0	\$0.00		
8/16/2009	0	\$444,638.57	\$44,463.86	\$1,672.80		0.4%	4	6	10	27	37.04%	52.0%	70.0%	0	\$0.00		
8/23/2009	0	\$390,070.96	\$39,007.09	\$0.00		0.0%	8	5	13	24	54.17%	52.0%	70.0%	0	\$0.00		
8/30/2009	0	\$471,472.58	\$42,861.14	-\$3,582.24		-0.8%	8	3	11	24	45.83%	52.0%	70.0%	0	\$0.00		
9/6/2009	0	\$472,460.99	\$47,246.10	-\$3,760.42		-0.8%	7	3	10	27	37.04%	55.0%	70.0%	1	\$0.00		
9/13/2009	0	\$342,243.08	\$31,113.01	-\$3,719.84		-1.1%	6	5	11	27	40.74%	55.0%	70.0%	0	\$0.00		
9/20/2009	0	\$327,882.92	\$26,431.44	\$138,737.00		42.3%	7	2	9	26	34.62%	55.0%	70.0%	1	\$0.00		
9/27/2009	0	\$214,119.68	\$23,791.08	\$0.00		0.0%	5	4	9	24	37.50%	55.0%		0	\$0.00		Nippon Ocean spartan, 45 bbl of cement left in casing after 9 5/8 Casing job. We think it is due to aerated mud properties, (mud compression). Did drill out and get successful since last. Mike and Joey going over to visit with Nippon.
10/4/2009	0	\$407,280.69	\$40,728.07	\$0.00		0.0%	7	3	10	26	38.46%	54.0%		1	\$0.00		During clean out of production liner, cement was found high in the liner possibly due to a float valve failure. Using TIV float equipment.
10/11/2009	0	\$187,486.98	\$18,746.70	\$12,229.20		6.5%	4	6	10	26	38.46%	60.0%		1			Tana, Hercules 253 Matagorda Island - Measuring tank rod broke at beginning of job while pumping spacer. It took 25 minutes to fix it. Everything else went good. Pains headed to rig. Changing both tank rods.
10/18/2009	0	\$242,047.12	\$22,004.28	\$0.00		0.0%	5	6	11	28	39.29%	53.0%	0.0%	1	\$0.00		Cherwon liner ELH discussed last week. Asking for \$1.7 MM.
10/25/2009	0	\$165,529.68	\$13,794.14	\$100,238.26		60.5%	5	7	12	27	44.44%	54.6%	Note	0	\$0.00		Lost work for Cherwon, BJ not changing for Services. Hercules 350 finishing up today. Enso 82 sounds like it will continue to work into next summer.
11/1/2009	0	\$505,887.12	\$45,589.74	\$4,599.48		0.9%	4	7	11	30	36.67%	60.0%	0.0%	2	\$0.00		Tana moving rig to Mt temporary TPA that the 7 in liner was on. Mt 633 - 686. Possibly ADT1 on that. Hercules 350 left and BJ is going on. Standing Arena a note on longer contract work.
11/8/2009	0	\$265,189.91	\$24,108.17	\$0.00		0.0%	3	8	11	29	36.67%	60.0%	0.0%	0	\$0.00		Fairways are looking to sign a Contract for the DT-110. Sent people out today to check out the rig and unit. Fred Hardy to check with Fairways. Taking unit off of Ocean Crusader. Walter O&G picking up 2600. EPL picking up 2602 and Arena to do a unit change out. Displacing BJ.
11/15/2009	0	\$85,399.98	\$8,672.73	\$0.00		0.0%	4	5	11	30	36.67%	58.0%	0.0%	0	\$0.00		Spartan 303 will be moving to EC36 late next week for ADT1. DT-110 will be leaving today to P&A a well for Fairways. Ocean Spartan going to work for Nippon, and will call for cementer tomorrow. Hercules 150 will be currently moving to Plains Exp for workover \$1,300/day 50% discount. Sealhawk 2601 being picked up by Castex. Big BJ fan this is for one well.
11/22/2009	0	\$76,927.63	\$5,917.51	\$13,234.50		17.2%	4	9	13	29	44.83%	70.0%	0.0%	0	\$0.00		Hercules 150 working for Plains without our Supervisor on location. Tana will be releasing the Hercules 253 mid December. Replacing Pat Virgin off the DT-110 at the request of the Fairways. Walter O & G is the 70% discount. Sealhawk 2600.
11/29/2009	0	\$353,238.84	\$25,231.42	\$0.00		0.0%	5	7	14	29	48.28%	70.0%	0.0%	1	\$0.00		ADT1, Atwood Richmond: While performing a squeeze, the drill pipe upset and was released early by Halliburton tool man without instruction from the cementer to do so. No non-productive time resulting from the incident.
12/6/2009	0	\$398,336.46	\$30,641.27	\$0.00		0.0%	5	8	13	33	39.39%	70.0%	0.0%	0	\$0.00		Apache Herc 204 - Surface pressure exceeded the maximum surface pressure that was planned on a scab liner job. 19 bbls left in displacement. Apparent bridge on annulus. Tested ok after the fact.
12/13/2009	0	\$398,947.38	\$32,412.28	\$0.00		0.0%	5	7	12	36	33.33%	70.0%	0.0%	1	\$0.00		Hercules 253 moved to Stack location just out of Cameron. ExxonMobil. Enso 89 should be calling for the install crew first of this week. Devon is looking to pick up the Roman Rail Coffman. We have install crew on location putting the unit together. Bop Palmer is getting on location for El Paso this morning. Buddy Schindler spoke about a second hand on the rig. CO Men in agreement. Might need second hands.
12/20/2009	0	\$534,911.78	\$44,575.98	\$0.00		0.0%	5	7	12	36	33.33%	70.0%	0.0%	0	\$0.00		Hercules 253 will be going under contract for Hall Houston on 3/1/10. Enso 89 - we are scheduled to start removing the BJ unit 12/29/09. Need to get more information on Hall Houston.
12/27/2009	0	\$337,194.85	\$25,839.07	\$3,719.84		1.1%	4	9	13	36	36.11%	70.0%	0.0%	1	\$0.00		Cherwon Enso 82 - Over displaced liner job as per company representative on rig & drilling superintendent. Plug did not bump.
1/3/2010	0	\$305,101.14	\$25,425.10	\$0.00		0.0%	4	8	12	37	32.43%	70.0%	0.0%	0	\$0.00		Hercules 150 will go to work for Fozzard. Roman Louisiana will go to work for Devon mid January and we have mixing Composites Cement.
1/10/2010	0	\$450,420.97	\$37,535.08	\$16,674.17		3.7%	4	8	12	37	32.43%	70.0%	0.0%	1	\$0.00		Exxon Enso 89 new install almost complete and rig should be moving to Mobile Bay this week. Hercules 253 going under contract for ADT1/Hall Houston on 1/15 and will drill a well in High Island. Roman Louisiana should be going to work for Devon Energy in mid January (they mix Schlumberger cement and pump it with HES). Enso 82 is beginning to drill 4 more wells in EI 276.
1/17/2010	0	\$157,763.58	\$10,597.20	-\$368.00		-0.3%	4	9	13	34	38.24%	68.0%	0.0%	0	\$0.00		Hercules 202 moving to LLOG for a recomple. Sealhawk 2600 moving to Apache 4 well recomple. Enso 89 moving for Exxon to a recomple, install still on going. Arena agreed on a 1500/day Ocean Sceptor.

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Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protech (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	LJR Incidents	LJR Settlement	LJR Explanation	Additional Comments
1/24/2010	0	\$202,891.71	\$14,492.27	\$18,210.17		9.0%	6	6	14	35	40.00%	68.0%	0.0%	2	\$0.00	ADTI - Atwood Richmond - While performing a squeeze, the drill pipe upper seal did not seat. Cement was displaced 11 bbls below foot and tagged later at that depth. Ball sealed while pumping slug after pulling 3 stands. Arena - Sealhawk 2602 - Severe casing while mixing a surface casing job which resulted from a pressure gauge on the steady-flow now working properly.	Enesco 99 - ExxonMobil - New mail should be commissioned today. O. Spartan will be moving to Shell.
1/31/2010	0	\$494,733.68	\$35,338.12	\$0.00		0.0%	7	6	14	38	36.84%	68.0%	0.0%	0	\$0.00	Arena - Sealhawk 2602 - Could not get cement up to weight. El Paso, Bob Palmer - Plug did not bump on 16 in surface casing job. Petroquest, Hare 204 - Martin Decker chart malfunctioning while testing BOPs.	Hercules 202 will go to work for W & T in about 2 weeks. Ocean Spartan is finished for Samson, but will start working for Shell after Feb. 15.
2/7/2010	0	\$669,552.22	\$44,636.81	\$82,113.50		13.8%	7	3	15	37	40.54%	68.0%	0.0%	3	\$0.00	Arena - Sealhawk 2602 - Plug did not bump on 16 in surface casing job. Petroquest, Hare 204 - Martin Decker chart malfunctioning while testing BOPs.	Neaten will be picking up Enesco 99 after Exxon releases the rig in March. Hercules 150 will be going to work for Energy XXI (possible ST and 3 workovers). Energy XXI will be picking up Sealhawk 2001 (insell) instead of Sealhawk 2500. Shell Ocean Seppor will be leaving lock but rig still needs some work done.
2/14/2010	0	\$758,045.05	\$50,536.34	-\$12,487.10		-1.6%	9	6	15	37	40.54%	68.0%	0.0%	0	\$0.00	Arena - Sealhawk 2602 - Did not bump plug on 7 5/8" casing job. Also, experienced problems with ADC while in automatic mix mode. F-300 densometer and Unifitrol displays did not match during job. The job was finished in manual mode. Elfish going to rig today.	Ocean Seppor waiting on Coast Guard inspection before starting work for Arena. Hercules 253 moving back out of Harbor Island for ADT/Carrizozo. Still waiting on Shell to put the Ocean Spartan to work, any time now.
2/21/2010	0	\$669,319.20	\$44,621.28	\$182,000.00		27.2%	8	5	15	39	38.46%	68.0%	0.0%	1	\$0.00	Arena - Ocean Seppor - Rig over pressured Bulk line to Sledy Flow Bend (60 psi) and blew up the Flex joint of pipe. Bulk Operator error, didn't follow instruction in Safety Huddle before starting the job. Also after stoping to switch Valve to start displacement the Transmissions wouldn't go back into gear.	Sealhawk 2500 unit will be ready for commissioning Wednesday. Shell O. Spartan should start calling for Panther Free pumps and cement for F&A today or tomorrow.
2/28/2010	0	\$692,703.54	\$46,180.24	\$129,427.30		18.7%	9	6	15	44	34.09%	68.0%	0.0%	2	\$0.00	Arena - Sealhawk 2602 - Plug did not bump on 7 5/8" production casing job. ADC had trouble autologging. The cementer mixed the job manual with no problems. W&T Hercules 202 - Plug did not bump on 16" casing job. The rig displaced the cement job. - The \$5,705 LJR settlement is for the Petroquest LJR that occurred on 2/7/10 regarding the gauge protector. -	Hercules 204 will be going to the ship yard for 2 or 3 weeks for repairs before starting up the LLOG job. Hercules 200 will start work for Phoenix on March 5, when they start completion part of the well we will start the unit change out.
3/7/2010	0	\$528,867.33	\$35,257.82	\$0.00		0.0%	8	6	15	46	32.61%	68.0%	0.0%	2	\$5,705.00	Arena - Sealhawk 2602 - Plug did not bump on 7 5/8" production casing job. ADC had trouble autologging. The cementer mixed the job manual with no problems. W&T Hercules 202 - Plug did not bump on 16" casing job. The rig displaced the cement job. - The \$5,705 LJR settlement is for the Petroquest LJR that occurred on 2/7/10 regarding the gauge protector. -	ADTI - Spartan 303 is waiting on orders. ADTI should have contract ready in ~ 10 days. Hercules 204 will be going to the ship yard within the next couple of days. We will be installing units on Hercules 200 & Hercules 257. Hall Houston will be picking up these two rigs. Picking up Hercules 251 for ADTI. Installing on Sealhawk 3000 next week. 15th of this month on the 257. Sealhawk 2001 for Energy XXI will go to work shortly.
3/14/2010	0	\$501,270.40	\$33,418.03	\$29,546.01		5.9%	11	4	15	48	31.25%	68.0%	0.0%	1		ADTI did bump Top plug on 16" job for the Atwood Richmond. Davis Lynch Plugs were used. They also had trouble testing the casing. Looks like a well shoe and they may have to squeeze the shoe.	Energy XXI will be loading Cement this afternoon for their well with the Sealhawk 2001. Rowan Louisiana is still telling me they have a job before the McKernan job, but Apache told us they had no plans of picking up the rig. I guess we'll know when they get through with Devon.
3/21/2010	0	\$383,145.38	\$21,361.49	\$0.00		0.0%	9	5	17	47	36.17%	68.0%	0.0%	1	\$0.00	El Paso Rowan Bob Palmer - While displacing a 9 5/8" liner job, the water valve on the control panel was accidentally opened causing the displacement tanks to overflow. The rig completed the displacement.	Sealhawk 2001 started working for Energy XXI this week. The first cement job should be tonight. Hercules 251 was commissioned and should be on location for ADTI next week. Hercules 204 remains stacked at the shipyard waiting for a LLOG job. Rowan Louisiana will be going to work for McKernan in about 2 weeks. Sealhawk 3000 installing Wednesday. Hercules 205 going to install this week as well for Hall Houston.
3/28/2010	0	\$1,019,818.75	\$63,738.67	\$304,712.95		29.9%	10	6	16	49	32.65%	70.0%	0.0%	0	\$0.00	ADTI did bump Top plug on 16" job for the Atwood Richmond. Davis Lynch Plugs were used. They also had trouble testing the casing. Looks like a well shoe and they may have to squeeze the shoe.	Hercules 251 went to work for ADTI. McKernan will start their job with the Rowan Louisiana in late April. Hercules 204 should be coming out of the ship yard around the 11th of April going to work for LLOG.
4/4/2010	0	\$1,072,809.00	\$67,050.56	\$25,457.15		2.4%	8	7	16	48	33.33%	70.0%	0.0%	1	\$0.00	Devon Energy - Rowan Gortilla II - While pressure testing tubing, the after cooler went down on passenger side engine. The job was completed with the driver side pump. There was no down time experienced.	Hare 204, Rig is in ship yard. LLOG will be picking up rig on - 4/11. Sealhawk 2500, ADTI will be picking up rig - 4/15. Hare 205, Hall Houston will be picking up rig - 4/7. Unit was commissioned 4/3 by Foster Foman. Sealhawk 3000, Hilcorp will be picking up rig. Foster Foman on rig now for commissioning.
4/11/2010	0	\$367,279.46	\$21,836.75	-\$5,600.96		-1.5%	12	6	18	47	38.30%	70.0%	0.0%	1	\$0.00	El Paso, Bob Palmer 7 3/4" Liner job Baker Liner Plug didn't land and Davis Lynch Fohal Collar didn't hold.	Hercules 204 for LLOG is on Location Preloading. Hercules 257 for ADTI, Hall-Houston has 2 days left on unit installation and the rig has about 7 days left drilling their Production hole. We should be ready to Cement their Production Casing with our unit. Rowan Louisiana will work for ERT before going to the Mc Mc Moran job. The Rig should move to ERT's location middle of this week. Sealhawk 3000 left shipyard for location Saturday, haven't had called for Supervisor yet.
4/18/2010	0	\$908,487.57	\$45,424.38	-\$5,760.00	\$0.00	-0.6%	12	4	20	48	41.67%	70.0%	0.0%	2	\$0.00	Devon Energy - Rowan Gortilla II - Lost power to hydraulics on the cement unit during a cement job. Job was aborted and faulty wire was replaced inside the electric box on the hydraulic unit after 6 hours of downtime. The customer on the rig and in the office is satisfied with the corrective actions taken by the 2 cementers that were on the rig. They are not complaining about down time according to the account rep Scott Williams. ADTI - Atwood Richmond - plug did not bump on 9 5/8" liner job and floats did not hold (Davis Lynch).	ADTI - Sealhawk 2500 - Rig should move to location Tuesday. Hilcorp - Sealhawk 3000 - Rig attempted to move to location and disconnected problems with one of the legs on the rig. Will be in ship yard for repair for 1-2 weeks. ADTI - Spartan 303 - ADTI releasing rig after current F&A and Martin Energy will be picking up rig in WVC 138. Hall Houston - Hercules 257 - Service Leader on rig today to commission and perform test mix. Unit should be ready for production casing job.
4/25/2010	0	\$609,229.30	\$42,591.02	\$16,066.00	\$83,490.00	2.0%	10	9	19	49	38.78%	70.0%	0.0%	1	\$0.00	LLOG Hercules 204, ran out of Cement in tanks on rig before mixing/planned amount for 16" surface job.	Sealhawk 3000 is still having leg problems, haven't been able to jack down to move to Ship Yard for repairs to leg.

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5/2/2010	0	\$1,402,625.87	\$77,923.66	\$18,967.14	\$482,856.85	1.4%	14	1	18	50	36.00%	70.0%	0.0%	1	\$0.00	LLCG - Hercules 204 - 453 sts of cement short for 16" surface casing cement job (254 sts lead & 169 sts tail). According to strip on rig, we had enough cement for the job. CenWin data confirmed good density of lead and tail for the job. Bulk tickets confirmed amount of cement loaded onto boat. Missing cement could not be accounted for on the boat after it was transferred to the rig or in the rig tanks after the job.	Hillcop - Seahawk 3000 - rig is still under repair for one of the legs. ADTI - Hercules 253 - PTA well and rig is going stacked (will pull iron and idle until). Cast Energy - Seahawk 2001 - rig will be moving and working out of Galveston (Acad Rep 77).
5/9/2010	0	\$290,900.10	\$18,181.26	\$88,606.00	\$450.00	23.6%	12	4	16	51	31.37%	70.0%	0.0%	3	\$0.00	Arena, Ocean Scorpion - Downhole Rod, Densometer not working properly, ordered new one. Hall Houston, Hercules 257 - F-300 Densometer fluting rapidly, cleaning it after the job, it started working fine. EFT, Rowan Louisiana - Unable to pump Mud at a slow rate, it was found to have been loaded with LCM material in the Mud.	Seahawk 2500, their first Cement job went good. Seahawk 3000 is still stuck on location unable to jack down and head to the ship yard for repairs. Hillcop and Tana had expressed interest in Hercules 253, but feels like it may be stacked for a while. Shell let the Ocean Sparan go, because they wouldn't had to tow the rig through the Oil spill to get to their next location.
5/16/2010	0	\$519,520.33	\$20,560.02	\$1,493.20	\$0.00	0.3%	12	4	17	51	33.33%	70.0%	0.0%	2	\$0.00	ADTI - Hercules 251 - Auxiliary engine throttle broke while mixing cement on a production casing cement job. Was temporarily repaired and did not affect the cement job. Was Hercules 204 - Did not observe the drill pipe start latch into the liner wiper plug. The liner wiper plug did not bump on Davis Lynch heat collar. ADC would not mix the 17.5 ppg liner slurry and we had to mix manually.	Hercules 253 is still stacked and awaiting permits to drill for Tana. Seahawk 3000 is still undergoing rig repairs. Rowan Louisiana will be going to work for Apache in the High Island area once the current well in PTA for EI Paso.
5/23/2010	0	\$851,134.38	\$50,066.73	\$0.00	\$0.00	0.0%	10	7	17	51	33.33%	65.0%	0.0%	4	\$0.00	LLCG - Hercules 204 - (1) Two BOP tests were performed to 9,000 psi when should have been 10,000 psi due to human error. (2) Delay in getting material to Venice bulk plant which resulted from the night asset coordinator not confirming receipt of a coil sheet. Castex - Seahawk 2001 - 3rd party plug container failure. Bottom plug (Dave Lynch) would not release from plug container. Removed plug container and installed top plug directly into casing. Devon Energy - Rowan Gorilla II - Hydraulic hose failed prior to PTA cement job caused 1.15 hrs downtime to replace hose.	Rowan Louisiana has had repairs on rig after PTA the current well for EI Paso (10 days) then will move to High Island to drill 3 planned wells for Apache. Sparan 3003 is completing current well for Martin with unknown plans for next job.
5/30/2010	0	\$592,324.53	\$24,254.39	\$2,254.00	\$0.00	0.4%	9	4	17	51	33.33%	65.0%	0.0%	3	\$0.00	Devon Rowan Gorilla II - gasket on exhaust cooler leaking. The cooler was replaced. Economidil Enco 99 - Waiting on results of lab test due to last minute changes with well casing down the while waiting on lab results. Arena, O Scorpion - Cemented H-400 mud end on DS pump. Alternative failure caused loss of power to pump while pumping cement.	Enco 99 - Moving from Exxon to Nexen, Hercules 253 - currently stacked going to Tana this week. Rowan Louisiana - Moving to McMoran this week. Bob Palmer - moving from EI Paso to Apache for 3 wells in 1-2 weeks after rig repair.
6/6/2010	0	\$477,041.32	\$31,802.75	\$2,254.00	\$29,460.00	0.5%	8	7	15	50	30.00%	65.0%	0.0%	1	\$0.00	Arena, Seahawk 2602 - Transmission hose ruptured at end of tail cement, finished job with one pump. Rig up to date on PMs.	7 rigs with less than 10 days left to work, 2 stacked and 3 waiting on permits. Tana received the permit and started work with Hercules 253 Saturday. Looking for information on Broken Energy and Hall-Houston.
6/13/2010	0	\$396,706.69	\$29,746.67	\$0.00	\$0.00	0.0%	5	8	13	53	24.53%	65.0%	0.0%	0	\$0.00	Ocean Scorpion is finishing up and will wait for Arena to get another Permit to Drill a well. Hercules 204 will be finished in 2 Days for LLCG and the rig says it has another job, but doesn't know who for yet. 3 rigs stacked waiting for permits.	Hercules 253 and Hercules 204 are finished moving and waiting on Permits along with the other 7 rigs. Badger will put the Seahawk 3000 to work mid July. Medco has expressed interest in the DT-110.
6/20/2010	0	\$246,672.74	\$27,408.08	\$0.00	\$74,620.21	0.0%	2	7	9	50	18.00%	65.0%	0.0%	1	\$0.00	Tana, Hercules 253 - The Export packer leaked after back 20 bolts having cement in place, pump all cement back in plus 20 bolts and had Halliburton on the way with an EZSY	Hercules 253 and Hercules 204 are finished moving and waiting on Permits along with the other 7 rigs. Badger will put the Seahawk 3000 to work mid July. Medco has expressed interest in the DT-110.
6/27/2010	0	\$353,115.25	\$50,445.04	\$0.00	\$0.00	0.0%	2	5	7	51	13.73%	65.0%	0.0%	0	\$0.00		
7/4/2010	1	\$65,339.87	\$9,333.41	\$0.00	\$0.00	0.0%	1	6	7	51	13.73%	8.0%	0.0%	0	\$0.00	7 rig waiting on Permits. No rigs have received a Drilling permit since the Spill. Arena will release the Ocean Scorpion in the middle of July if they don't have the permit by then. The rig will go to the ship yard for 1 1/2 months getting the rig ready to go to Brazil.	ADTI is starting up Sparan 303 and Hercules 251 in about 2 weeks. Seahawk 3000 is working on big problems again. Apache gave up on their permit for the Bob Palmer. The Gorilla II should start working for Devon this week.
7/11/2010	0	\$200,149.91	\$12,509.37	\$521.00	\$0.00	0.3%	2	5	16	47	34.04%	80.0%	0.0%	0	\$0.00	ADTI has received the first Drilling Permit. 6 rig waiting on permits. The Ocean Scorpion was released by Arena. The rig is headed to the ship yard in Corpus Christi before going to Brazil.	
7/18/2010	0	\$194,015.89	\$14,924.30	-\$4,798.08	\$450.00	-2.5%	3	2	13	53	24.53%	60.0%	0.0%	1	\$0.00	M&T - Herc 202 - Shut down 3 times because of bulk air supply from the rig to the P-tank. The problem was that the compressor was overheating and actually broke down. It was replaced after the cement job. Then 50 cut less than what was called for. Hydraulics failed and leaked hydraulic oil into the cement at the end and the job was discontinued.	Tana will not be seeing any permits for the remainder of the year.
7/25/2010	0	\$250,915.23	\$17,922.52	\$11,635.27	\$0.00	4.7%	4	2	14	51	27.45%	80.0%	0.0%	1	\$0.00	Nexen - Enco 99 - Unable to move Drill Pipe after spotting a plug job for losses in the Open Hole. Job samples pumped 2 hr 37 mins. The job took 20 minutes to start of mixing to cement in place.	ADTI is starting up Sparan 303 and Hercules 251 in about 2 weeks. Seahawk 3000 is working on big problems again. Apache gave up on their permit for the Bob Palmer. The Gorilla II should start working for Devon this week.
8/1/2010	0	\$220,068.55	\$15,719.18	\$0.00	\$8,986.00	0.0%	4	4	14	49	28.57%	60.0%	0.0%	0	\$0.00	Gorilla II will start work for Devon Energy for one well. Not sure when, but they will go into the ship yard for a year of renovations soon. Medco drop takes with Hercules 204 and now are talking about picking up the Seahawk 2001. Seahawk 3000 went into the ship yard to fix problem they are having with legs (30 to 60 days).	

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Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	LJR Incidents	LJR Settlement	LJR Explanation	Additional Comments
8/8/2010	0	\$34,017.70	\$6,267.85	\$0.00	\$28,460.00	0.0%	5	5	15	49	30.61%	60.0%	0.0%	1	\$0.00	Nexen - Ensco 99 - RCM Dismantler wasn't reading correctly for about 5 minutes. Shut down twice to get the weight back correct. Then it was reading normal again. Think it was a plug venting to form in the Dismantler, but will get a Tech to check it out when cranes available	Atwood Richmond and Ensco 82 are moving to start Drilling. Seahawk 3000 in ship yard working on legs. Seahawk 2001-Medco and Rowan Louisiana-Medco are waiting on Permits.
8/15/2010	0	\$34,053.98	\$6,270.27	-\$463.08	\$0.00	-0.5%	4	6	15	50	30.00%	0.0%	0.0%	0	\$0.00		Energy XXI will be pulling the Hercules 204 to work sometime this week. Gortilla II has about 10 days left and then will be going to Rowan Yard in Sabine for about a year doing up-grades to the rig. Medco is still looking at picking up a rig.
8/22/2010	0	\$415,326.44	\$31,948.19	\$0.00	\$0.00	0.0%	6	6	13	51	25.49%	60.0%	0.0%	0	\$0.00		Hercules 150 is currently moving to another location for Hiccup for a workover. Gortilla II will be moving to a completion job for ERT this week. Ensco 99 will be going back to work for Exxon for a workover once Nexen releases the rig.
8/29/2010	0	\$249,816.83	\$16,664.46	\$3,245.80	\$0.00	1.3%	6	6	15	53	28.30%	60.0%	0.0%	0	\$0.00		Shall will not pickup the Ocean Spartan, they are now looking at Ensco 99 to do the work. Gortilla II is scheduled to go into Rowan's yard at for upgrades for about a year. Bob Palmer is going to go Overseas at the end of this year.
9/5/2010	0	\$240,660.20	\$21,873.20	\$0.00	\$0.00	0.0%	7	4	11	57	19.30%	60.0%	0.0%	1	\$0.00	MEDCO - Seahawk 2001 - Irregular job occurred while mixing 17.8 PPG seal plug for a MCP - cementer had trouble with UniPro II when attempting to Start Mix. While mixing manually, he ended up plugging up the GCS with heavy cement. Shut down to clean out suction screen on GCS and continued with job. E-tech went to rig and could not find anything wrong with UniProII. The average density was 17.5 PPG and the customer was able to get hooked off.	We are cold stacking the unit and pulling the iron off of O. Spartan as Diamond is preparing to cold stack the rig. Seahawk 2001 started working for MEDCO and should have about 2 more weeks of work drilling the current sidetrack. ERT released the Gortilla II which is going to the shipyard for up to a year for repairs. Shall may pick up Ensco 99 after it is finished with workovers for Nexen.
9/12/2010	0	\$73,913.17	\$4,927.54	\$0.00	\$0.00	0.0%	4	6	15	54	27.78%	60.0%	0.0%	0	\$0.00		MCX got their Permit and will pick up the Hercules 205 at the end of this week out of Harbor Island. The Ocean Spartan went cold stacked. The Gortilla II will only be in the Ship Yard for about 2 weeks instead of the year they were talking about. Bob Palmer will finish up around Wednesday and make the rig ready to go Overseas. Tanner starting to pursue their work right now out of Harbor Island, as not pursuing permits due to difficulty of the permit process.
9/19/2010	0	\$267,539.28	\$22,294.94	\$0.00	\$8,096.00	0.0%	4	3	12	64	22.22%	60.0%	0.0%	0	\$0.00		ADTI/Arrex released Spartan 303 which is moving to the shipyard with no plans at this time. ADTI/Contango picked up the Hercules 253 which had been stacked since July to drill a well out of Galveston. The Hercules 253 should be moving to location today. Hercules 205 is moving from Hall Houston to MCX to drill a well in Mustang Island. The Gortilla II is still in the shipyard and waiting on a permit from ADTI. Seahawk 3000 has been stacked since late July for rig repairs and has possible jobs for Badger, Energy XXI, or Mariner.
9/26/2010	0	\$208,015.82	\$17,534.65	\$0.00	\$0.00	0.0%	4	5	12	62	23.69%	60.0%	0.0%	1	\$0.00	Medco - Seahawk 2001, Weatherford Plug didn't land and found cement 55' high in the 5 1/2" Liner.	ADTI/Hercules 253 started working for ADTI on Sunday. Gortilla II should be going to work for ADTI this week. 9 rigs manned.
10/3/2010	0	\$304,001.23	\$30,400.12	\$0.00	\$0.00	0.0%	6	2	10	50	20.00%	60.0%	0.0%	1	\$0.00	Nexen - Ensco 99 - Attempted to set a 100 ft (4 bbl) F&A cement plug @ 7,156 ft with 4" DP inside of 7" casing. Did not tag hard cement. We repeated the job increasing the volume of cement to 250 ft (10 bbl) and ran a 2 7/8" cement stringer. Job was successful. Tagged top of plug 13 ft below planned depth.	An OIM for Hercules mentioned that the Hercules 251 and Hercules 201 may be going to work soon. We decommissioned the unit on the Hercules 251. Phoenix has interest in the Hercules 150, for a well in WC 269.
10/10/2010	0	\$519,375.63	\$39,951.97	\$3,809.43	\$0.00	0.7%	3	6	13	51	25.49%	60.0%	0.0%	1	\$0.00	ADTI, Gortilla II - Top Plug didn't land after rig displaced 7.58" casing job pumping 5 barrels over calculated displacement. F&As held.	Going out today to take off Sunbarger and install our unit on Hercules 201. ADTI Spartan 303 will be on location Thursday for a new drill. Seahawk 2602 is not stacked and may go to work for AREVA. Hercules 150 going to work for Phoenix.
10/17/2010	0	\$409,248.35	\$34,104.03	\$13,827.38	\$0.00	3.4%	8	3	12	51	23.63%	60.0%	0.0%	0	\$0.00		Seahawk 3000 will be in the shipyard until - 11/10/10 then has a workover for Energy XXI, a job for Badger, and multiple drilling jobs for Arena. Hercules 201 - Displaced SLB. Installing Halliburton unit on rig. Going to work for ADTI/Hall Houston (no day rate).
10/24/2010	0	\$228,590.82	\$19,048.24	\$8,325.02	\$0.00	3.6%	8	2	12	49	24.49%	60.0%	0.0%	0	\$0.00		Seahawk 2602 - still doing rig repairs and may have a job for Energy XXI next. Spartan 303 - Moved on location for ADTI in MI Bk 625. Hercules 251 - Moved on location for ADTI in MP Bk 59. Medco/ran asking for 20 in PC for Rowan XI.
10/31/2010																	Ensco 99 will be moving to Store Energy to drill a well. Hercules 205 is Plugging the MCX well and has a Completion for them before going to work for Tana.
11/7/2010																	
11/14/2010																	
11/21/2010																	
11/28/2010																	
12/5/2010																	
12/12/2010																	
12/19/2010																	
12/26/2010																	
1/2/2011																	

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Week Ending	Safety (if Incident)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protech (\$)	Attachments (% of Total Revenue)	# of Jobs	# of Barges / Barges Utilized	# of Barges in District	Utilization (Total %)	Drilling Rigs (HES)	Drilling Rigs Total	Work-over Rigs Total	Rigs (Total)	Drilling Rigs Market Share	Total Market Discount (%)	Last Work (% of Discount)	Work Turned Down	U/R Incidents	U/R Settlement	U/R Explanation	Additional Comments
7/5/2009	0	\$197,596.41	\$49,396.10	\$0.00		0.0%	5	1.25	3	20.85%	4			12	#DIV/0!	33.33%	60.5%	72.0%	\$0.00	0	\$0.00	
7/12/2009	0	\$97,754.36	\$11,550.87	\$0.00		0.0%	1	0.25	3	7.0%	5			13	#DIV/0!	39.46%	71.5%	72.0%	\$0.00	0	\$0.00	
7/19/2009	0	\$99,784.94	\$15,022.58	\$0.00		0.0%	4	1.00	3	16.10%	5			14	#DIV/0!	42.85%	59.6%	72.0%	\$0.00	0	\$0.00	
7/26/2009	0	\$178,461.94	\$35,062.89	\$0.00		0.0%	5	1.25	3	29.00%	13			16	#DIV/0!	57.6%	67.4%	72.0%	\$0.00	0	\$0.00	
8/2/2009	0	\$140,582.85	\$10,512.53	\$0.00		0.0%	4	1.00	3	23.00%	4			14	#DIV/0!	46.8%	68.0%	72.0%	\$0.00	0	\$0.00	
8/9/2009	0	\$207,217.81	\$50,524.35	\$0.00		0.0%	4	1.00	3	25.00%	7			15	#DIV/0!	63.85%	72.0%	72.0%	\$0.00	0	\$0.00	
8/16/2009	0	\$128,618.14	\$18,312.16	\$0.00		1.2%	9	2.25	4	15.00%	4			16	#DIV/0!	43.76%	72.0%	72.0%	\$0.00	0	\$0.00	
8/23/2009	0	\$267,168.67	\$89,056.19	\$0.00		0.2%	6	1.50	3	37.00%	3			12	#DIV/0!	25.00%	76.0%	72.0%	\$0.00	1	\$0.00	
8/30/2009	1	\$75,119.88	\$35,039.98	\$1,386.60		1.6%	3	0.75	3	18.00%	3			8	#DIV/0!	37.50%	72.0%	72.0%	\$0.00	0	\$0.00	
9/7/2009	0	\$54,428.86	\$18,143.29	\$0.00		0.0%	2	0.50	3	22.00%	3			6	#DIV/0!	50.0%	72.0%	72.0%	\$0.00	0	\$0.00	
9/20/2009	0	\$181,775.82	\$85,887.81	\$255.75		0.1%	4	1.00	3	45.00%	2			8	#DIV/0!	25.00%	72.0%	72.0%	\$0.00	0	\$0.00	
9/27/2009	0	\$89,212.65	\$16,035.44	\$255.75		10.5%	7	1.75	3	38.00%	6			13	#DIV/0!	46.15%	72.8%	72.0%	\$0.00	0	\$0.00	
10/4/2009	0	\$80,385.10	\$17,096.28	\$0.00		0.0%	2	0.50	3	13.49%	5			15	#DIV/0!	33.33%	75.6%	76.0%	\$0.00	0	\$0.00	
10/11/2009	0	\$287,075.55	\$86,788.89	\$8,432.65		2.2%	7	1.75	4	32.00%	5			15	#DIV/0!	33.33%	76.0%	70.0%	\$0.00	0	\$0.00	Guilford Energy - Difficulty installing a 5/8 double plug container due to short bails on the rig and a working height of more than 30ft above the rig floor.
10/18/2009	0	\$78,322.31	\$19,580.58	\$2,713.59		3.6%	3	0.75	4	17.00%	5			17	#DIV/0!	29.41%	76.0%	70.0%	\$0.00	0	\$0.00	BEPCO picked up the Parker 51B and awarded BJ the services. We didn't get a chance to bid on the work. ADTI is moved in Black Bay and drilling. Guilford plans on drilling one additional well in WCBB then moving to Hackberry for 2 wells.
10/25/2009	0	\$110,845.45	\$27,711.36	\$6,728.09		6.1%	6	1.50	4	27.00%	6			20	#DIV/0!	30.00%	76.0%	70.0%	\$0.00	0	\$0.00	Picked up a call in squeeze job for Hicorp SL 301 #256 on Nabors 11. Permits for Chad OGC Karl Bayou.
11/1/2009	0	\$215,302.41	\$53,825.60	\$1,002.30		0.5%	7	1.75	4	39.00%	5			19		35.71%	31.58%	76.0%	\$0.00	1	\$0.00	PetroQuest Energy-Could not obtain the desilgined density on the 2nd of two plugs due to insufficient bulk cement volume. Missing about 28 bags?
11/8/2009	0	\$77,479.32	\$19,389.83	\$0.00		0.0%	2	0.50	4	22.20%	5			20		45.45%	27.78%	76.0%	\$0.00	0	\$0.00	Picked up another call in squeeze job for Hicorp SL 301 #293 on Nabors 11. Word from the field is that after Guilford drills the two wells in Hackberry they will move back to WCBB and drill 11 more wells. 4 Permits two for completion and the rest we were already awarded.
11/15/2009	0	\$140,697.98	\$35,174.50	\$4,794.30		3.4%	7	1.75	4	27.00%	5			19		45.45%	26.32%	76.0%	\$0.00	0	\$0.00	Picked up a call in squeeze job for Hicorp SL 307 #256 on

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Week Ending	Safety (If or Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casting Attachments (\$)	Protect (\$)	Casting Attachments (% of Total Revenue)	# of Jobs	# of Jobs / Barge	# of Barges Utilized	# of Barges in District	Utilization (Total %)	Drilling Rigs (HES)	Drilling Rigs Total	Work-over Rigs (HES)	Work-over Rigs Total	Drilling Rigs Market Share (%)	Total Market (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments	
2/14/2010	0	\$41,816.57	\$10,404.14	\$0.00		0.0%	2	0.50	4	4	14.00%	4	12	0	8	33.33%	23.53%	76.5%	78.0%	\$0.00	0	\$0.00		While injecting acid into perforation before cementing job the RTTS started leaking giving us communication on the backside. Job was for Hilcorp Energy in Lake Barre.	Swift is looking at getting 2nd rig in April/Gol Production should be starting up in mid March. ADT/Hillside will be starting up in mid March in Black Bay. 3 Permits on each Hilcorp and two for Swift.
2/21/2010	0	\$121,941.58	\$30,485.40	\$1,379.20		1.1%	4	1.00	4	4	42.81%	4	10	1	9	40.00%	21.05%	76.5%	72.0%	\$0.00	1	\$0.00		Picked up job for Marti out of Terrebonne Parish. Completed Hilcorp micro methane job after Hydroton local failure. Set Energy XXI 5' casing liner @ 19,516 ft MD.	
2/28/2010	0	\$229,816.61	\$57,454.65	\$0.00		0.0%	7	1.75	4	4	44.81%	8	15	0	4	53.33%	42.11%	76.5%	72.0%	\$0.00	1	\$0.00		Guilport will be starting in today. Set surface at Apache, and Marti. Swift moving to new well and should be setting out on Tuesday. Did tieback for Energy XXI, and waiting to out the O-rings, and from that point everything went well. The crew switched was a 9 5/8 in job for Phoenix.	
3/7/2010	0	\$82,394.90	\$20,598.73	\$1,423.28		1.7%	5	1.25	4	4	40.63%	7	15	1	8	46.67%	35.00%	76.5%	72.0%	\$0.00	0	\$0.00		PerfoQuest will be moving in this week. In Turtle Bayou, have another W.O. job up for Hilcorp at Calliou Island. Should be going out to Chevron this week to PTA well at SML.	
3/14/2010	0	\$303,390.83	\$75,626.71	\$0.00		0.0%	7	1.75	4	4	60.50%	8	14	0	6	57.14%	36.36%	76.5%	72.0%	\$0.00	0	\$0.00		Apache, Guilport, and Swift jobs going on today. Upcoming work for Marti, and Energy XXI. Chevron still having trouble. 3 Permits this week.	
3/21/2010	0	\$241,020.90	\$61,735.23	\$1,893.51		0.6%	6	1.50	4	4	45.50%	7	13	1	7	53.86%	29.17%	76.0%	72.0%	\$0.00	0	\$0.00		Chevron is still in the PMA mode. Doing another block squeeze for Hilcorp at Calliou Island. Mack Energy will move a Key Rig later this week. Picked up 2 new well for Apache in the Golden Meadow area. 3 permits this week.	
3/28/2010	0	\$165,665.82	\$41,416.46	\$0.00		0.0%	4	1.00	4	4	51.00%	8	14	0	7	57.14%	34.76%	76.0%	72.0%		0	\$0.00		Turned down a surface job for Hilcorp due to not having any equipment/3800T. Currently leading up to do 5th squeeze job for Marti. Squeeze job should call in for Black Energy.	
4/4/2010	0	\$298,770.56	\$67,192.64	\$32,637.85		12.1%	10	2.50	4	4	44.60%	6	14	1	5	42.86%	25.00%	72.0%	74.0%	\$0.00	0	\$0.00		Guilf Production is starting up in Vaca. ADTI is picking up the Parker 15B. EPT is picking up the Hercules 17. All three rigs will be working out of the Venice area.	
4/11/2010	0	\$206,173.01	\$51,543.25	\$23,646.36		11.5%	9	2.25	4	4	36.42%	6	13	1	5	46.15%	26.09%	72.0%	74.0%	\$100,000.00	0	\$0.00		We have set surface at Gulf Production (new well). EPT already on location, and ADTI moving in. Turned down a squeeze job for Marti due to not having any marine units available. We have been awarded a well for Forest Oil out of COY.	
4/18/2010	0	\$21,286.11	\$5,321.53	\$0.00		0.0%	5	1.25	4	4	35.19%	6	15	0	7	40.00%	25.00%	72.0%	74.0%	\$27,000.00	0	\$0.00		Turned down plug for ADTI, no marine unit in the area available. Forest Oil will spend this week. Hilcorp spudding in and will have another rig. Should be at 6 next week.	
4/25/2010	0	\$265,722.33	\$66,420.58	\$8,482.91		2.4%	7	1.75	4	4	44.00%	8	13	0	9	61.54%	32.00%	72.0%	74.0%	\$0.00	2	\$0.00		Had 2 LIRs for Forest Oil surface job. The PLC went down on barge just before running the job. Rig was shut down approximately 1.5 hrs waiting for pump trucks to arrive. They also bumped the plug 15 bbls early.	
5/2/2010	0	\$32,189.01	\$8,047.25	\$3,453.94		10.7%	5	1.25	4	4	20.80%	8	13	0	10	61.54%	32.00%	72.0%	74.0%	\$0.00	1	\$0.00		The rig went into displacement stage of the int casing job. The rig had pumped 60 bbls of the 501 total when they lost complete returns. After the plugs landed they had into the back side and fill with 15 bbls of fluid Apache had lost 1000 bbls of mud while running the casing and circulating before the cement job had started.	
5/9/2010	0	\$126,477.95	\$31,619.49	\$0.00		0.0%	5	1.25	4	4	26.04%	8	13	1	8	61.54%	36.36%	74.0%	72.0%	\$0.00	1	\$0.00		The pilot test for ADTI went 4:35 TTT, but we could not get 4:00 TTT on the blind test after several attempts. The rig was shut down approximately 4 hrs until they decided to go with a pump time of 3:15.	
5/16/2010	0	\$37,766.00	\$9,441.50	\$5,454.12		14.4%	5	1.25	4	4	30.75%	8	14	0	7	57.14%	36.36%	72.0%	74.0%	\$0.00	0	\$0.00		After receiving the cement and dropping of the top plug the rig went into displacement stage of the int casing job. The rig had pumped 60 bbls of the 501 total when they lost complete returns. After the plugs landed they had into the back side and fill with 15 bbls of fluid Apache had lost 1000 bbls of mud while running the casing and circulating before the cement job had started.	
5/23/2010	0	\$251,121.43	\$62,605.36	\$3,931.10		1.6%	7	1.75	4	4	58.30%	8	12	0	7	66.67%	34.76%	72.0%	68.0%	\$55,000.00	1	\$0.00		Plug bumped 22 bbls early for Forest Oil.	
5/30/2010	0	\$304,819.20	\$76,204.80	\$0.00		0.0%	9	2.25	4	4	53.64%	8	15	0	9	53.33%	34.76%	72.0%	68.0%	\$40,000.00	0	\$0.00		Turned down Hilcorp at Calliou Island due to not having any Marine Units.	
6/6/2010	1	\$78,309.08	\$19,577.27	\$0.00		0.0%	3	0.75	4	4	24.00%	9	14	0	9	64.29%	37.50%	72.0%	68.0%	\$0.00	0	\$0.00		HAVE AN INCREASE IN PERMITS FOR THIS WEEK? Cementer shipping out and on unit and hit his hand with hammer. Contacted Axon and was instructed to ice and take biopsy. Guilport Energy had majority of permits. Hilcorp also have permits.	
6/13/2010	0	\$156,186.99	\$39,546.75	\$4,448.17		2.6%	7	1.75	4	4	44.00%	8	15	0	9	60.00%	37.50%	72.0%	68.0%	\$0.00	0	\$0.00		PerfoQuest will move and spend a well in Dunes this week. Energy Partner will bring in a 2nd rig out of the Venice area. Swift is still looking at bring in the 2nd rig in July. We could not fine a tug so Hilcorp had to send one of the rig tug from Calliou Island to pick up our Marine Unit in MC. Energy Partner had well control problems this weekend. Permits - COX 2 for Inland.	
6/20/2010	0	\$263,581.83	\$70,665.46	\$1,411.40		0.5%	8	2.00	4	4	53.75%	9	13	0	9	69.23%	34.62%	72.0%	68.0%	\$0.00	2	\$0.00		For 13 3/8 surface job, the compact double O.L. P.C. would not screw into body. We were able to close the O.L. but it would then lock up. We sent a single old style PC from Houston, and we were able to stab the head, and then the job went good. This was for PerfoQuest Energy. The next job was for ADTI, when we were getting ready to run a 13 3/8 seal job and one of the big engines would not start. We ran the job with 1 engine HDG - 16.	
6/27/2010	0	\$282,879.21	\$70,719.80	\$0.00		0.0%	4	1.00	4	4	40.51%	9	14	0	7	64.29%	34.62%	72.0%	68.0%	\$0.00	0	\$0.00		After pumping the calculated displacements for a 7" prod. liner, we did not see the data either, and also did not see the plug bump.	
7/4/2010	0	\$237,038.69	\$59,259.67	\$7,291.66		3.1%	9	2.25	4	4	29.17%	10	14	0	7	71.43%	41.67%	72.0%	68.0%	\$0.00	1	\$0.00		Picked up a new rig for Marti in Timbalier Bay. Lost rig this week, are ADTI finished at Black Bay. Forest Oil Vaca has their job in the ground, cement also went good.	
7/11/2010	0	\$95,605.89	\$23,901.47	\$2,714.92		2.8%	5	1.25	4	4	23.00%	8	12	0	9	66.67%	34.76%	72.0%	68.0%	\$0.00	0	\$0.00		Started increasing tug charges to \$3500/day, with a minimum of 3 days. Permits for Inland 3 the past week.	
7/18/2010	0	\$340,228.79	\$85,057.20	\$9,728.22		2.9%	6	1.50	4	4	35.16%	10	14	0	9	71.43%	45.45%	72.0%	68.0%	\$0.00	2	\$0.00			

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Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	# of Jobs	# of Jobs / Barge	# of Barges Utilized	# of Barges In District	Utilization (Total %)	Drilling Rigs (HES)	Work- over Rigs (HES)	Work- over Rigs (Total)	Drilling Rigs Market Share (%)	Total Market (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
7/25/2010	0	\$62,492.98	\$15,605.75	-\$272.88	\$0.00	-0.4%	5	1.25	4	4	12.27%	10	15	0	24	66.67%	41.67%	71.0%	68.0%	\$35,000.00	0	\$0.00	
8/1/2010	0	\$234,889.27	\$56,241.32	\$8,028.67	\$0.00	2.9%	8	2.00	4	4	40.00%	10	15	0	24	66.67%	41.67%	71.0%	68.0%	\$0.00	0	\$0.00	Apache out of Golden Meadow call and wanted a fix on barge to do 2 blk squeezes (8000 ft), they didn't want a marine unit. Picked up Hilcorp out of Garden City about cement 5000 ft of 13 3/8 this week. 1 new permit for Gulport Energy.
8/8/2010	0	\$50,848.91	\$12,713.23	\$0.00	\$0.00	0.0%	1	0.25	4	4	8.35%	10	15	0	24	66.67%	41.67%	71.0%	68.0%	\$0.00	0	\$0.00	Swift will be moving Parker 50B this week and will release Coastal 20 when finished next well. Swift will be moving Parker 51B in November. Word on street is SLB will be moving out of the inland market with two barges. We need to confirm this.
8/15/2010	0	\$81,085.21	\$20,264.80	\$1,160.77	\$0.00	1.4%	7	1.75	4	4	21.00%	8	13	0	19	61.54%	42.11%	71.0%	68.0%	\$0.00	0	\$0.00	Apache Energy spending in this week. Lost Phoenix surface casing @ 65% by 10K. No new permits for this week.
8/22/2010	1	\$272,616.65	\$68,225.16	\$9,822.65	\$0.00	3.6%	9	2.25	4	4	27.00%	9	13	0	23	69.23%	39.13%	71.0%	68.0%	\$0.00	2	\$0.00	Coastal 20 set the production pipe for Swift. This is the last well and Swift will release the rig. Drilling permit for this week. Gulport in WCBH. Paul Butler got over heated on the Swift job and had to be relieved.
8/28/2010	0	\$220,572.08	\$55,143.02	\$2,146.13	\$0.00	1.0%	4	1.00	4	4	30.00%	10	12	0	22	63.33%	45.45%	70.0%	68.0%	\$0.00	1	\$0.00	Hilcorp Energy: After pumping calculated displacement with the rig, and the last 30 bbls with HES, the plug did not bump. The shoe tie was 6 1/2 bbls, we pumped 4 over, but still did not bump. The F.E. and plugs were for Weatherford.
9/5/2010	0	\$296,478.88	\$74,119.72	\$3,184.08	\$0.00	1.1%	7	1.75	4	4	21.00%	9	11	0	21	81.82%	42.86%	70.0%	68.0%	\$0.00	0	\$0.00	Marit was the operator. After pumping the calculated displacement for a 13 3/8 surface job, the plugs did not bump. We pumped 6 bbls over which was half of the shoe tie, but still did not bump. Dave Lynch F.E. and N.R. plugs.
9/12/2010	0	\$77,487.45	\$179,359.36	\$4,388.09	\$0.00	0.6%	11	2.75	4	4	36.36%	10	15	0	25	66.67%	40.00%	70.0%	68.0%	\$65,000.00	1	\$0.00	Marit was the operator. After pumping the calculated displacement for a 13 3/8 surface job, the plugs did not bump. We pumped 6 bbls over which was half of the shoe tie, but still did not bump. Dave Lynch F.E. and N.R. plugs.
9/19/2010	0	\$15,105.65	\$3,776.41	\$2,182.75	\$0.00	14.5%	4	1.00	4	4	9.28%	9	14	0	11	64.29%	33.33%	70.0%	68.0%	\$0.00	0	\$0.00	Pumped calculated displacement for 7 5/8" Drilling Line (DL) job, but did not see the dirt shaver, or the plug bump. Weatherford F.E. and liner was used on location. Spoke with company rep this morning, and he said they tagged cm 5' above float collar.
9/26/2010	0	\$248,384.85	\$62,083.71	\$4,581.74	\$0.00	1.8%	9	2.25	4	4	38.43%	8	12	0	28	66.67%	28.57%	72.0%	68.0%	\$0.00	1	\$0.00	EPL - After pumping 40 bbls of Toned Spacer III the service supervisor went to start mixing the cement job but noticed he couldn't get air to the steady flow bin. The crew started trouble shooting and found that cement had backed up into the air lines. They clean out the lines and tried to repair a regulator that had got cement in it. They could not get the cement job. After finishing the casing job they ran a dual string of 1 1/4" pipe 100 ft and topped out with 100 sbs of cement w/2% cacl2. The shut the well in for 8 hrs. After the 8 hrs the well was open and the had a small flow on the annulus. Tied back into well and got an injection rate of 3/4 bblpm @ 3004. We mixed 100 sbs of cement w/2% cacl2 and built head it into the annulus. The well was shut in and they waited on cement for 12 hrs.
10/3/2010	0	\$293,541.58	\$73,310.39	\$0.00	\$0.00	0.0%	5	1.25	4	4	53.73%	8	14	0	13	57.14%	28.57%	72.0%	68.0%	\$57,000.00	1	\$0.00	1 turned down Apache production casing job. LLOG starting up this week. After pumping the 100 sbs down the annulus for EPL, the flow stopped. 3 permits this week Meridian Pies, Houston Energy, Gulport Energy.
10/10/2010	0	\$281,009.15	\$70,252.29	\$0.00	\$0.00	0.0%	6	1.50	4	4	52.32%	8	14	1	14	57.14%	30.77%	72.0%	68.0%	\$0.00	0	\$0.00	3 permits for this week (Dune Operating, Bopco, and Gulf South Operators). Should set surface pipe for LLOG tomorrow morning. Picked up new well for Gulf South Operators and should set pipe Friday. Did 2 squeeze jobs for Swift workover this week. One of our barges will be tied up for several days at Apache doing 7 block squeezes. Will be leaving Apache which had the Apache integrity that will move to Hilcorp which we are loading. 3 Permits for the week.
10/17/2010	0	\$143,170.25	\$35,782.56	\$4,997.45	\$0.00	3.5%	6	1.50	4	4	46.33%	8	18	0	11	44.44%	30.77%	72.0%	68.0%	\$0.00	0	\$0.00	6 permits for this week (Marit Exp., 3 for Dune, 2 for Swift) We are out for Gulf South setting the surface pipe. Energy Partners starting up new well this week. Had a squeeze job lined up for Hilcorp but they ended up using BU. Loaded cement for 6 block squeezes for Apache. Asas integrity starting up on inland SL. 301 #224, 6 permits last week for in-hand.
10/24/2010	0	\$546,351.64	\$136,581.91	\$2,638.61	\$0.00	0.5%	10	2.50	4	4	66.45%	11	19	0	31	57.69%	35.48%	72.0%	68.0%	\$0.00	2	\$0.00	For Phoenix Exploration we performed a production line job and pumped the calculated displacement of 274 bbls but did not bump the plug. We pumped 172 bbl over and shut down. Weatherford liner and F.E. was used. For Hilcorp Energy we pumped a 7 5/8 tublock job and pumped calculated displacement, plus 1 bbl over, and did not bump the plug. Eaker has the F.E., and HES had the plugs. Roast had.
10/31/2010															#DIV/0!								
11/7/2010															#DIV/0!								
11/14/2010															#DIV/0!								
11/21/2010															#DIV/0!								
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GOM Inland

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments # of Jobs (% of Total Revenue)	# of Jobs /Barge	# of Barges Utilized	# of Barges In District	Utilization (Total %)	Drilling Rigs (HES)	Drilling Rigs Total (HES)	Work- over Rig Total (HES)	Work- over Rigs (Total)	Drilling Rig Market Share #DIV/0!	Total Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
12/18/2010																							
12/26/2010															#DIV/0!								

GOM Land

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Proteach (\$)	Casing Attachments (% of Total Revenue)	# of Jobs	# of Jobs / Truck	# of Trucks Utilized	# of Trucks in District	Utilization (Total %)	Rigs (HES)	Rigs (Total)	Market By Rig (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
7/5/2009	0	\$62,015.74	\$7,751.97	\$227.00		0.4%	5	0.83	4	6	7.16%	8	16	50.00%	61.5%	72.0%	\$0.00	0	\$0.00		
7/12/2009	0	\$266,006.42	\$44,894.40	\$22,550.51		8.5%	13	2.17	4	6	14.72%	8	16	37.50%	62.5%	72.0%	\$0.00	0	\$0.00		
7/19/2009	0	\$85,224.63	\$10,653.08	\$12,787.75		15.0%	10	1.67	4	6	12.41%	8	18	44.44%	75.0%	72.0%	\$0.00	0	\$0.00		
7/26/2009	0	\$245,890.82	\$46,412.87	\$5,427.27		1.8%	12	2.00	4	6	12.41%	7	15	46.67%	65.0%	72.0%	\$0.00	0	\$0.00		
8/2/2009	0	\$301,008.68	\$43,001.23	\$222.00		-0.1%	5	0.83	4	6	25.00%	7	14	50.00%	65.0%	72.0%	\$0.00	0	\$0.00		
8/9/2009	0	\$108,258.61	\$15,462.40	\$5,877.73		8.5%	7	1.17	4	6	17.00%	7	15	46.67%	65.0%	72.0%	\$0.00	0	\$0.00		
8/16/2009	0	\$164,761.09	\$26,394.44	\$0.00		0.0%	10	1.67	4	6	17.00%	7	18	38.89%	72.0%	72.0%	\$0.00	0	\$0.00		
8/23/2009	0	\$164,761.09	\$14,208.39	\$18,979.57		16.7%	8	1.33	4	6	37.00%	9	18	44.44%	72.0%	72.0%	\$0.00	0	\$0.00		
8/30/2009	0	\$254,944.58	\$28,327.18	\$3,286.02		1.3%	9	1.50	4	6	36.00%	9	19	47.37%	76.0%	72.0%	\$0.00	1	\$0.00		
9/6/2009	1	\$140,164.19	\$14,016.42	\$0.00		0.0%	3	0.50	4	6	16.00%	10	18	55.56%	67.0%	72.0%	\$0.00	0	\$0.00		
9/13/2009	0	\$322,472.57	\$24,805.57	\$2,615.17		0.8%	8	1.33	4	6	22.00%	13	21	61.90%	82.0%	83.0%	\$0.00	0	\$0.00		
9/20/2009	0	\$206,332.56	\$22,925.84	\$1,216.43		0.6%	7	1.17	4	6	21.00%	9	21	42.86%	83.0%	83.0%	\$0.00	0	\$0.00		
9/27/2009	0	\$34,960.00	\$9,496.00	\$3,449.24		3.6%	8	1.33	4	6	19.00%	10	20	50.00%	72.5%	83.0%	\$0.00	0	\$0.00		
10/4/2009	0	\$294,676.88	\$32,741.88	\$617.30		0.2%	7	1.17	4	6	27.59%	9	20	45.00%	83.0%	83.0%	\$0.00	1	\$0.00		For Maint. Operating while PLUG BUMPED 16 BBL'S EARLY. Cementer sucking low filling high.
10/11/2009	0	\$121,746.75	\$13,527.42	\$17,923.86		14.7%	9	1.50	4	6	16.00%	9	19	47.37%	83.0%	72.0%	\$0.00	0	\$0.00		
10/18/2009	0	\$257,076.32	\$32,134.54	\$2,131.75		0.8%	11	1.83	4	6	39.00%	8	18	44.44%	83.0%	72.0%	\$0.00	2	\$0.00		Well flowed after 9 587' Lateral cap job for Energy Production. LIR generated. Mid States Petroleum, Third Party carrier was late getting to location.
10/25/2009	0	\$164,854.72	\$164,854.47	\$0.00		0.0%	7	1.17	4	6	35.00%	10	19	52.63%	80.0%	72.0%	\$0.00	0	\$0.00		While waiting up spacer, employees noticed a lot of foaming. This was for Samson Resources. A prod. Csg for Well Dile the plug did not bump after the calculated displacement was pumped. A squeeze job for Block T Pat. Cement was found in the tubing above the packer. As of Friday they drilled through the packer. Resumes Monday operations.
11/1/2009	0	\$229,042.56	\$38,173.76	\$58,353.04		25.5%	10	1.67	4	6	32.00%	5	18	33.33%	80.0%	72.0%	\$0.00	3	\$0.00		Samson Resources - could not get barrels to latch on compact plug container. Bill Rodgers follow up with him and determine if we will have any COPO.
11/8/2009	0	\$87,214.98	\$9,721.50	\$0.00		0.0%	7	1.17	4	6	27.00%	10	18	55.56%	80.0%	72.0%	\$0.00	1	\$0.00		Samson-Lost prime on 644 and 645 pumps, shutdown for 15 minutes, actually 9 minutes, regained prime and completed job as planned.
11/15/2009	0	\$64,140.29	\$7,126.70	\$11,200.00		17.5%	4	0.67	4	6	19.00%	9	18	50.00%	80.0%	72.0%	\$0.00	0	\$0.00		B.P. America A. balanced cement plug was set on top an ECSV # 206 10'. While displacing the last 50 Bbl's, HES operator noticed an increase in pressure of 800 psi on the drill pipe. After the job was complete the rig started to pull 17 stands and a lock them approx. 2:40 mins. After the rig pulled the stands they attempted to circulate the well & could not with a pressure of 3200 psi. HES attempted the same thing & could not with a pressure of 7500 psi. It was then determined that the drill pipe was plugged.
11/22/2009	0	\$105,253.58	\$11,692.82	\$0.00		0.0%	4	0.67	4	6	10.00%	9	19	47.37%	80.0%	72.0%	\$0.00	1	\$0.00		There are 11 permits for land that are out there this week. 3 permits for midstates, one for Mathech, and 1 for Gulfport energy. 1 for BCR Holdings, Bobco Bill Rogers is NO. North Coast Oil and Cash O&G.
11/29/2009	0	\$170,029.50	\$21,253.69	\$43,100.13		25.3%	4	0.67	4	6	23.30%	8	21	50.00%	80.0%	72.0%	\$0.00	1	\$0.00		There are 11 permits for land that are out there this week. 3 permits for midstates, one for Mathech, and 1 for Gulfport energy. 1 for BCR Holdings, Bobco Bill Rogers is NO. North Coast Oil and Cash O&G.
12/6/2009	0	\$259,267.27	\$29,326.73	\$2,893.16		1.0%	7	1.17	4	6	20.00%	10	18	55.56%	80.0%	72.0%	\$0.00	1	\$0.00		We picked up two Midstates wells & the Texas Brine job cement volumes have almost tripled about 11 K sks on job. Will have total of about 12 FSB's on location. Estimated 350 K. Two permits Gulfport Energy, Fitchland Petroleum for Tony Vickars.
12/13/2009	0	\$231,995.78	\$23,199.58	\$1,489.50		0.6%	12	2.00	5	6	20.00%	10	19	52.63%	80.0%	72.0%	\$0.00	0	\$0.00		We've picked up two workover rigs: one is for Mayo & Menz a coiled tubing job & the other an Energy Production job a perf sq & scab liner. The Texas Brine job was successful job well done by all. Hilcorp Energy Permit GR, BP Edwards #1 Joe Edwards, Carstox in Farnhouse Parish. Epsilon Energy in SE Gaudin.
12/20/2009	1	\$340,927.83	\$26,410.66	\$23,607.01		6.9%	6	1.00	5	6	12.20%	12	19	63.16%	80.0%	72.0%	\$0.00	1	\$0.00		Picked up Hilcorp, Lacessare #6 due to EU job performance. New Century Exploration for Production casing. Responsible incident at the truck stop where BNX 50 blender contacted a dumpster and tore some metal off the side. The unit was rejected from BPA due to the incident. Permits - 8 Permits this week. David Petroleum, etc... 10% reduction in discounts for second call work. Will consider back off 10% on remedial for second call as well.
12/27/2009	0	\$268,240.01	\$20,249.23	\$21,450.02		8.1%	8	1.33	5	6	28.59%	13	21	61.90%	80.0%	72.0%	\$0.00	0	\$0.00		We've picked up one rig a Hilcorp Energy in Desalmonds, L.A. Permits in LaFourche Parish for Apache. Bruce Williams ARI, Devon to contract. Hilcorp may have had issues with Superior and so they have decided to use us for the rest of the well.
1/3/2010	0	\$136,295.02	\$9,735.36	\$5,766.00		4.2%	8	1.33	5	6	23.39%	14	19	73.68%	80.0%	72.0%	\$0.00	1	\$0.00		Picked up a new well for Denbury Chlorine.
1/10/2010	0	\$365,760.05	\$41,697.15	\$48,267.19		8.3%	12	2.00	5	6	22.00%	14	17	82.35%	80.0%	72.0%	\$0.00	0	\$0.00		Pick up Royal Production in Farnhouse Parish. The permit list is starting to expand. Precision Turkey, Camex operating, Block T Petroleum, Canbury Permitted second well. 7500 sks for Texas Brine stuck pipe about 1000 ft off bottom.
1/17/2010	0	\$365,433.82	\$24,362.24	\$2,962.40		0.8%	8	1.33	5	6	16.00%	15	20	75.00%	80.0%	72.0%	\$0.00	0	\$0.00		Precision TTY is rigging up. HES has the work. Texas Brine job went well. Co Rap very pleased with HES personnel. Mid States is moving to new well. HES has the work. Death Permit.

GOM Land

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Proteach (\$)	Casing Attachments (% of Total Revenue)	# of Jobs	# of Jobs / Truck	# of Trucks Utilized	# of Trucks In District	Utilization (Total %)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
1/24/2010	0	\$191,437.40	\$12,762.49	\$64,686.73		33.6%	9	1.50	5	6	15.00%	15	21	71.43%	80.0%	72.0%	\$0.00	0	\$0.00		Permits: Xoy Operating, Walker Oil & Gas. We picked up a Mayne & Merz job & an XTO Colled tubing job.
1/31/2010	1	\$292,591.09	\$20,699.36	\$99,944.34		30.7%	11	1.83	5	6	24.00%	14	21	66.67%	80.0%	72.0%	\$0.00	0	\$0.00		Pine Prairie job will be tomorrow (6:00 a.m.). Denbury started a new well this week. BP should start tonight and set surface pipe by the weekend (4:00 a.m.). The upcoming week will be very busy. Replacing pump and man said off back of the truck. Texas Brine has another well after the well. Pine Prairie and Liberty Gas has permitted wells as well.
2/7/2010	0	\$507,639.84	\$42,300.33	\$21,850.86		4.3%	11	1.83	5	6	17.67%	12	21	57.14%	80.0%	75.0%	\$0.00	1	\$0.00		Picked up a new well for Mammoth L. Walters in Chavira, La. & Amnux USA in Beauregard Parish. Permits are slow (Quester E&PT/U) in Cameron Parish. Lost bid for land at 75% for Yuma. Set plugs for Hicorp over the weekend. Need to reduce discounts.
2/14/2010	0	\$202,485.97	\$15,576.61	\$18,850.01		9.3%	3	0.50	5	6	13.00%	13	21	61.90%	80.0%	75.0%	\$0.00	1	\$0.00		Amnux and Denbury will start this week. The Davis Petroleum expandable liner job will take place this week. Marnech will set a deep liner (20,000') or P & A this week. Marnech energy job for production this week. Will have one truck down this week and will have personnel out.
2/21/2010	0	\$65,820.91	\$5,063.15	\$987.92		1.5%	6	1.00	5	6	10.50%	13	20	65.00%	78.0%	72.0%	\$0.00	1	\$0.00		Will set 20' csg for Texas Brine. (5000' deep) Vain will start a new well this week. HES will set prod csg for Magnium Producers.
2/28/2010	1	\$370,989.83	\$26,493.27	\$5,857.48		1.6%	10	1.67	5	6	24.00%	14	18	73.68%	79.0%	72.0%	\$0.00	1	\$0.00		HES was awarded the work on Precision Drilling Trg. This job will start late March.
3/7/2010	0	\$179,393.18	\$13,794.86	\$43,550.02		24.3%	9	1.50	5	6	11.00%	13	19	68.00%	76.0%	72.0%	\$0.00	1	\$0.00		HES was awarded the work on the next Denbury Onshore (CZ Well # 10). Also Hicorp Energy (Elender Hiers @ Isidoreck 2). Pine Prairie starting this week or next week. High volume jobs.
3/14/2010	0	\$450,979.13	\$32,212.80	\$45,851.99		10.2%	14	2.33	5	6	14.73%	14	20	70.00%	76.0%	72.0%	\$0.00	1	\$0.00		Texas Brine will drill another well after this well. 6 permits this week.
3/21/2010	0	\$396,727.61	\$25,902.12	\$7,712.97		2.3%	6	1.33	5	6	18.23%	13	21	61.90%	75.9%	72.0%	\$0.00	1	\$0.00		HES was awarded the Gulf South Operators well (Albert Comeaux # 1). The Pine Prairie Energy job went very well. Also Texas Brine is in the process of rigging up on the Wilberts # 4 well. 5 land permits this week.
3/28/2010	0	\$299,729.62	\$17,477.47	\$41,600.02		19.8%	12	2.00	5	6	33.00%	12	20	60.00%	76.0%	70.0%	\$0.00	0	\$0.00		Gulftport Energy has started the new well (M P Erwin #89). Gulftport has also permitted a new well (M P Erwin # 89).
4/4/2010	0	\$443,503.19	\$3,625.27	\$443.30		1.0%	6	1.00	5	6	26.60%	12	21	57.14%	72.0%	0.0%	\$0.00	1	\$0.00		Texas Brine in process of rigging up. Picked up a Midstates Pet. Job (Muser-Davis 33-4) Permits: Mantle Oil & Gas in Assumption Parish.
4/11/2010	0	\$389,212.03	\$32,434.34	\$14,418.29		3.7%	14	2.33	5	6	22.00%	12	22	54.55%	72.0%	72.0%	\$0.00	2	\$0.00		Gulf South started a new well. Texas Brine will set 36" conductor this week 5000' sds but should be around 8 - 10 K' sds. This well will be at the reduced discount. Pine Prairie will set 28" csg this week. Set plug over the weekend 300 sds job but could go as high as 5 K' sds. BP job went well over the weekend.
4/18/2010	0	\$235,471.55	\$21,406.50	\$0.00	\$27,300.02	0.0%	12	2.00	5	6	27.61%	11	20	55.00%	72.0%	72.0%	\$0.00	0	\$0.00		We picked up on Precision Drilling (Weyerhaeuser 57-1) which just spudded in. Also Gulftport Energy M P Erwin # 90. The Texas Brine job was successful. We mixed a total of 15776 sacks. Water Oil & Gas- HES will set the production string Precision Trg. has started for Yuma. HES has the work. HES has upcoming coal tubing job for Penetration.
4/25/2010	0	\$210,968.28	\$19,178.93	\$7,279.64	\$0.00	3.5%	8	1.33	5	6	34.00%	11	18	61.11%	72.0%	70.0%	\$0.00	1	\$0.00		We picked up on Continental Resources, Gulftport Energy and Permian G&A work Permits: Midstates Pet. Yuma Edell. Mantle Operating and Energy Prod.
5/2/2010	0	\$145,281.31	\$11,176.25	\$0.00	\$21,450.01	0.0%	8	1.33	5	6	10.00%	13	20	65.00%	72.0%	72.0%	\$0.00	0	\$0.00		We picked up on Continental Resources, Gulftport Energy and Permian G&A work Permits: Midstates Pet. Yuma Edell. Mantle Operating and Energy Prod.
5/9/2010	0	\$185,574.85	\$14,274.99	\$12,702.76	\$23,634.00	6.8%	16	2.67	5	6	36.00%	13	21	61.90%	70.0%	68.0%	\$0.00	2	\$0.00		Neuram Production is rigging up. HES has the work (new well).
5/16/2010	1	\$400,382.21	\$33,365.18	\$18,500.00	\$46,850.03	4.6%	11	1.83	5	6	25.43%	12	23	52.17%	72.0%	72.0%	\$0.00	2	\$0.00		Picked up a Midstates Pet. (Muser Davis # 33-6) Spudded in over the weekend.
5/23/2010	0	\$259,390.26	\$21,531.69	\$3,468.46	\$0.00	1.3%	10	1.67	5	6	39.00%	12	19	63.16%	72.0%	68.0%	\$0.00	3	\$0.00		Started a new well for Midstates Petroleum (Fowen Rig 9)
5/30/2010	1	\$608,736.37	\$101,456.06	\$3,628.63	\$82,670.04	0.6%	15	2.50	5	6	25.29%	11	18	61.11%	72.0%	72.0%	\$0.00	0	\$0.00		Picked up Mayne & Merz (Marnech # 1) Texas Brine we pumped 6400 sds. Then loaded additional cement. Safety incident - pipe wrench slipped and turned ankle. Did not seek medical attention.

GOM Land

Week Ending	Safety (t of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protectch (\$)	Casing Attachments (% of Total Revenue)	# of Jobs	# of Jobs / Truck	# of Trucks Utilized	# of Trucks in District	Utilization (Total %)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
6/6/2010	0	\$368,887.85	\$61,477.98	\$11,089.86	\$0.00	3.0%	12	2.00	5	6	27.00%	14	22	63.64%	72.0%	66.0%	\$0.00	1	\$0.00	Mistakes: Petroleum-HES bumped the plug 17 blbs early. The displacement was 510 blbs and the plug bumped at 493.	New wells-Andarko, Mistakes. Almost complete with Texas Brine Storage wells. Petro
6/13/2010	0	\$233,389.79	\$16,670.70	\$0.00	\$22,750.01	0.0%	11	1.83	5	6	15.00%	14	20	70.00%	72.0%	66.0%	\$0.00	1	\$0.00	Mistakes: Petroleum-HES did not land plug after bumping calculated displacement Dave Lynch fit scale & plug	No new wells this week. Working on getting the seal truck up & running again. 5 permits this week.
6/20/2010	0	\$197,191.63	\$16,432.64	\$36,632.99	\$65,000.03	19.6%	13	2.17	5	6	22.00%	12	18	66.67%	72.0%	66.0%	\$0.00	0	\$0.00	Contrastable Resources will spend the 2nd well. HES has the work. Picked up Lagado work out of the woodlands. Get with Roger. Look the good credit.	
6/27/2010	0	\$304,279.46	\$27,661.77	-\$4,047.50	\$3,000.00	-1.3%	16	2.67	5	6	43.00%	11	19	57.89%	72.0%	66.0%	\$0.00	1	\$0.00	Picked up Cyclic Industries (Epsal Job) job excavation went very well. Also we were awarded the work for Subsurface Technologies gas storage wells. We have a truck out of Kilgore assisting right now.	
7/4/2010	1	\$333,290.77	\$30,299.16	\$0.00	\$0.00	0.0%	8	1.50	5	6	31.00%	11	19	57.89%	72.0%	66.0%	\$0.00	1	\$0.00	Plug bumped 10 blbs early(Dave Lynch plug)	Martin is rigging up. HES has work. Mistakes is rigging up. HES has the work
7/11/2010	0	\$168,854.43	\$16,885.44	\$12,715.96	\$35,885.01	7.5%	7	1.17	5	6	16.00%	10	19	52.63%	72.0%	66.0%	\$0.00	2	\$0.00	Andarko-GASPS 5-1 plug bumped 19 blbs early. The total displacement was 254 and the plug bumped @ 245. Andarko-GASPS 5-1. Truck was late for job. Duck engine would not start. HES was 2 hrs late.	Mistakes-Precision 77-row well. Subsurface-Precision 45-New storage well and we are on location doing the surface job.
7/18/2010	0	\$144,255.05	\$16,628.34	\$1,242.64	\$0.00	0.9%	9	1.50	5	6	34.00%	9	18	50.00%	72.0%	66.0%	\$0.00	1	\$0.00	Mistakes-Precision 754-HES plug container leaked and the bottom plug did not leave the head. HES adjusted the plug container and reset it. OK. HES removed the cap and launched the plug below the pin. Job was performed according to plan.	Mistakes -Rowan 6-Musser Dave 5-1-row well. Knight Resources getting ready to drill blind water well. 2 land permits this last week.
7/25/2010	0	\$136,137.06	\$15,126.34	\$0.00	\$0.00	0.0%	12	2.00	5	6	32.00%	8	24	37.50%	72.0%	66.0%	\$0.00	1	\$0.00	Mistakes-Precision 754-HES was attempting to mix cement in the blender. While blowing cement into blender tank, employee noticed the paddles inside the blender tank stopped turning causing the slurry to get very thick. Employees then added water to breakup cement inside blender tank to clean it up. After water was added the density was under the desired weight and no more cement was available. The job was then aborted. HES loaded another load of cement and sent it to the rig to run the job.	Mayne& Martz are moving to a new location-HES has the work.
8/1/2010	0	\$319,131.33	\$35,459.04	\$0.00	\$53,201.03	0.0%	12	2.00	5	6	23.00%	9	20	45.00%	72.0%	66.0%	\$0.00	1	\$0.00	Mistakes- Precision 754-Hes operator backlashed 20 blbs mud into the active system causing the mud weight to drop 2 cps.	Nelson Energy, Mistakes: Petroleum
8/8/2010	0	\$155,781.61	\$17,209.07	\$5,625.03	\$40,950.02	3.6%	12	2.00	5	6	9.00%	9	22	40.91%	72.0%	66.0%	\$0.00	0	\$0.00	None	Subsurface Tech. In process of doing the job. Total sacks 5500 lead & 1900 tail along with Tused Spacer & Ultra Spacer
8/15/2010	3	\$610,402.40	\$67,822.49	\$4,512.50	\$60,600.03	0.7%	19	3.17	5	6	22.00%	9	22	40.91%	72.0%	66.0%	\$0.00	1	\$0.00	Mistakes Petroleum-Rowan 6- While HES was displacing the 7.58" later the DP pressured up to 4500psi. This was 28 blbs early. The plug was found at the depth it should have been. The rig washed down to the float collar. It took 6hrs to drill the float collar. The shoe track was drilled out and it was performed with a 17.5 popp rme. The rig is presently drilling ahead. All compatability and lab test were performed with the test blends and results were ok.	3 permits for week. EOG Resources, Martin Oil & Gas and Gulfport Energy
8/22/2010	0	\$47,506.27	\$4,750.63	\$4,956.14	\$0.00	10.4%	7	1.17	5	6	25.45%	10	20	50.00%	72.0%	66.0%	\$0.00	0	\$0.00	None	
8/29/2010	0	\$191,671.99	\$19,167.20	\$0.00	\$45,287.17	0.0%	12	2.00	5	6	10.40%	10	21	47.62%	72.0%	66.0%	\$0.00	0	\$0.00	None	Precision 754 & Rowan 6 are spudding for Mistakes
9/5/2010	1	\$252,940.64	\$28,104.52	\$3,919.50	\$57,504.02	1.5%	10	1.67	5	6	29.00%	9	19	47.37%	72.0%	66.0%	\$0.00	0	\$0.00	None	Onum Operating Guichard # 6, Permits: Castax Energy SL 185427 # 1. Environmental Incident on South Park yard. Subsurface dropped off and finished up. Chris Faulkner checking on PB energy.
9/12/2010	0	\$230,732.34	\$29,073.23	\$9,846.69	\$21,450.01	3.4%	9	1.50	5	6	21.00%	10	19	52.63%	72.0%	66.0%	\$0.00	0	\$0.00	None	Murphy Oil will start up this week. Still working on 6 th truck. DV job this morning. Plan first stage. Bumped plug. Circulating preparing for second job. Three land permits this week.
9/19/2010	0	\$198,089.09	\$20,899.90	\$698.88	\$42,900.02	0.4%	11	1.83	5	6	15.00%	9	16	50.00%	72.0%	66.0%	\$0.00	0	\$0.00	None	Martin & Tr-C. Mistakes. We have the Mistakes
9/26/2010	1	\$209,066.63	\$29,666.66	\$0.00	\$25,400.00	0.0%	7	1.17	4	6	17.00%	7	16	43.75%	72.0%	66.0%	\$0.00	1	\$0.00	Andarko-GASPS 18-1-The plug bumped 11 blbs early. The total displacement was 568 and the plug bumped @ 568. Andarko Co. Rig told HES Service Supervisor to fill the tanks high and drain it low. The floats held after HES released the pressure.	2 Mistakes Jobs are starting up and we will set surface this week on both rigs. We will perform a micro matrix job for Cyclic tomorrow. We will also perform a plug job for Permian tonight @ 19000". We are bidding on a well for Petro Hunt which is a deep test (5 strings of pipe). This job should start in 3-4 weeks. Delivering 1 in pipe to location. Pulling gooseneck trailer. Wireline hand was sleeping. Bumped bumper. Already reviewed last week. Picking up job for Murphy. Five Permits last week.
10/3/2010	0	\$338,250.70	\$37,253.41	\$7,939.40	\$0.00	2.3%	13	2.17	5	6	36.85%	8	21	42.86%	72.0%	66.0%	\$0.00	0	\$0.00	None	Rig movement for Murphy Oil this week. Picked up Mistos Dlig sand. Duncan Oil Guichard rig moving in this week. 5 Permits for this week.
10/10/2010	0	\$660,436.45	\$66,043.65	\$0.00	\$149,500.06	0.0%	19	3.17	4	6	39.00%	10	17	58.82%	72.0%	66.0%	\$0.00	1	\$0.00	None	Murphy Oil is rigging up. This is a rotary and HES has the work. HES ran a plug job for Nelson Energy after completion tried 3 times to set a KOP plug PB Energy is moving on location with Precision 99 and HES has the work for Neumir Production on the Prod string and that job should take place this week. Gulfport Production is rigging up and HES will perform all the work on the well. 6 Permits this week for land.

GOM Land

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	# of Jobs	# of Jobs / Truck	# of Trucks Utilized	# of Trucks in District	Utilization (Total %)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LJR Incidents	LJR Settlement	LJR Explanation	Additional Comments
10/17/2010	0	\$56,270.56	\$7,285.82	\$23,207.29	\$0.00	39.8%	5	1.25	4	4	5.00%	3	16	44.44%	72.0%	68.0%	\$0.00	0	\$0.00		HES will set 5 5/8" casing for Madstones on the Lama Johnson this week. Gullport Energy should set 5 1/2" prod csg this week. The Ellis pump truck has been transferred to Boulder City. The Fred Tiger has also transferred to Pennsylvania. HES has been awarded the work for Durcan Oil and that work will start at the beginning of November. HES will set a plug for Murphy Oil tonight. This Murphy reentry job should last 60 days. 5 permits this week. Not known right now if we have lost any land work.
10/24/2010	1	\$324,073.81	\$32,407.38	\$9,485.10	\$0.00	2.6%	11	2.75	4	4	37.00%	10	21	47.62%	72.0%	66.0%	\$0.00	0	\$0.00		HES will perform the time light job for Madstones Tuesday morning. Confidential Resources has moved a rig in and HES will do the work. Quinn Operating has started a well in Cameron Parish and HES will do the Prod string. Truck on barge work has been very busy this past week with more upcoming. We are bidding on jobs for M&R Management and New Century at this moment.
10/31/2010			#DNV/01																		
11/7/2010			#DNV/01																		
11/14/2010			#DNV/01																		
11/21/2010			#DNV/01																		
11/28/2010			#DNV/01																		
12/5/2010			#DNV/01																		
12/12/2010			#DNV/01																		
12/19/2010			#DNV/01																		
12/26/2010			#DNV/01																		

Single Skids

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Skid (For Previous Week)	# of Jobs	# of Jobs / Skid	# of Skids Utilized	# of Skids in District	# of Deepwater Projects	# of Shelf Projects	# of Inland Projects	Utilization (Total %)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
7/5/2009	0	\$139,333.70	\$15,481.52	3	0.33	9	9				12.88%	40.0%	50.0%	\$0.00	0	\$0.00		
7/12/2009	0	\$0.00	\$0.00	0	0.00	9	9				12.35%	40.0%	50.0%	\$0.00	0	\$0.00		
7/19/2009	0	\$300,547.58	\$11,171.95	3	0.33	9	9				7.41%	40.0%	50.0%	\$0.00	0	\$0.00		
7/26/2009	0	\$15,000.00	\$1,868.67	1	0.11	9	9				12.00%	40.0%	50.0%	\$0.00	0	\$0.00		
8/2/2009	0	\$251,938.78	\$27,993.20	1	0.11	9	9				13.54%	40.0%	50.0%	\$0.00	0	\$0.00		
8/9/2009	0	\$0.00	\$0.00	2	0.22	9	9				14.73%	40.0%	50.0%	\$0.00	0	\$0.00		
8/16/2009	0	\$149,915.28	\$16,557.25	1	0.11	9	9				14.76%	40.0%	50.0%	\$0.00	0	\$0.00		
8/23/2009	0	\$74,052.32	\$8,228.04	5	0.56	9	9				11.37%	40.0%	50.0%	\$0.00	0	\$0.00		
8/30/2009	0	\$104,317.18	\$11,590.80	0	0.00	9	9				7.36%	40.0%	50.0%	\$0.00	0	\$0.00		
9/6/2009	0	\$89,345.22	\$3,927.25	1	0.11	9	9				12.14%	40.0%	50.0%	\$0.00	0	\$0.00		
9/13/2009	0	\$57,195.64	\$5,355.07	1	0.11	9	9				6.47%	40.0%	50.0%	\$0.00	0	\$0.00		
9/20/2009	0	\$0.00	\$0.00	0	0.00	9	9				12.27%	40.0%	50.0%	\$0.00	0	\$0.00		
9/27/2009	0	\$58,871.10	\$5,541.23	1	0.11	4	9				45.00%	35.0%	50.0%	\$0.00	0	\$0.00		
10/4/2009	1	\$0.00	\$0.00	0	0.00	6	9				66.00%	40.0%	0.0%	\$0.00	0	\$0.00		Employees were spotting equipment. They needed to move the air compressor over, and when they lifted it to move over the hatch cover shifted and the employee fell into the hole up to his waist. He has a bruise on the back of his thigh, and on his butt cheek.
10/11/2009	0	\$119,803.94	\$13,311.55	3	0.33	3	9				33.00%	40.0%	0.0%	\$0.00	0	\$0.00		Shell Ram Powell, Apache S Pello 11
10/18/2009	1	\$3,993.64	\$443.74	0	0.00	4	9				44.00%	40.0%	0.0%	\$0.00	1	\$0.00	Expired slings on one of langes. We need to assure the process. Barite tanks overloaded. Should have been 45 lbs but they loaded tank was too heavy.	Squeeze work on Shell Ram Powell. Well problems and suckline tool string stuck in hole. Apache S Pello 11. Call in this week. Sandridge East Breaks 110. Eni coming up later this week early next week.
10/25/2009	0	\$131,928.54	\$14,658.73	5	0.56	5	9				55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Shell Ram Powell, Apache, South Pello 11, Sandridge, East Breaks 110, Exxonmobil, Galveston 209, Mobilized ENI Project. Revenue from Ram Powell and Apache. EOM requires certain types of gloves, Kone Gloves. Extra costs for these.
11/1/2009	0	\$46,795.00	\$5,198.33	4	0.44	5	9				55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Shell Ram Powell, Sandridge East Breaks 110, Exxonmobil Galveston 209, ENI SS 246. Completed Sandridge job. Three tickets for sandridge. ENI ongoing, several cement job and squeeze jobs as well. EOM job went well. Apache coming up later this week.
11/8/2009	0	\$81,064.22	\$9,009.36	1	0.11	3	9				33.00%	40.0%	0.0%	\$0.00	0			Shell Ram Powell storm valve set and shut down. ENI SS 246 ongoing crew is in and operations shut down. Two Apache jobs waiting on. Complete solutions for Black Elk? More coming up pretty quick.
11/15/2009	0	\$0.00	\$0.00	3	0.33	4	9				44.00%	40.0%	0.0%	\$0.00	0	\$0.00		Shell Ram Powell, ENI SS P&A job (Comp. Sol), ENI H 1 A-1 GAS Bubble at surface. Will run expander if they have a hole on Ram Powell. Apache jobs possible coming up.
11/22/2009	0	\$36,098.94	\$4,010.99	3	0.33	4	9				44.00%	40.0%	0.0%	\$0.00	0	\$0.00		Shell Ram Powell Should Sq today. ENI SS P&A job (Comp. Sol), ENI H 1 A-1 GAS Bubble at surface. Will need a rig couldn't wash down or bull head into well. Apache SMI 281 on W/C.
11/29/2009	0	\$0.00	\$0.00	2	0.22	3	9				33.00%	40.0%	0.0%	\$0.00	0	\$0.00		Shell Ram Powell Ongoing, sent helper out Sunday Should Sq soon. ENI SS P&A job (Comp. Sol), Apache SMI 281 on W/C. Exxon Mobil P&A job W/C Should lead out equipment later this week.
12/6/2009	0	\$59,040.99	\$6,560.04	1	0.11	6	9				66.00%	40.0%	0.0%	\$0.00	0	\$0.00		Shell Ram Powell Ongoing, ENI SS P&A job preparing to pull pipe, Apache SMI 281 Equip Shipped crew W/C. Exxon Mobil P7A job equip Shipped crew on W/C. Martech Main Pass 99 Crew & Equipment on Location. Noble Energy Equip Shipped- crew to be at PHH for 09:00. Energy 21 pumping job mid week W/C
12/13/2009	0	\$104,809.06	\$11,645.45	4	0.44	7	9				77.00%	40.0%	0.0%	\$0.00	0	\$0.00		Shell Ram Powell Ongoing, ENI SS P&A job preparing to pull pipe, Apache SMI 281 Equip Shipped crew W/C. Exxon Mobil P7A job equip Shipped crew on W/C. Martech Main Pass 99 Crew & Equipment on Location. Noble Energy Equip Shipped- crew to be at PHH for 09:00. Energy 21 pumping job mid week W/C
12/20/2009	0	\$98,794.83	\$10,976.09	2	0.22	8	9				90.00%	40.0%	0.0%	\$35,000.00	0	\$0.00		Everyone is out on jobs right now. ENI, EOM, Shell new procedures. Energy 21 about a week and maybe longer. Apache will be going out today. Enisco 99 job on call. Martech is ongoing for another week or so. Anadarko job is 3 weeks from now. Will get new sled up and running.
12/27/2009	0	\$0.00	\$0.00	6	0.67	7	9				77.00%	40.0%	0.0%	\$40,000.00	0	\$0.00		Completed Apache job. Enisco 99 has gone to location and personnel will head out tomorrow. Anadarko job will be calling up soon. Limer jobs. Renee Manual Shell job for next month. Energy 21 is pumping job until well is completed. Need to find out how long until new sled up and running.
1/3/2010	0	\$100,512.64	\$11,168.07	4	0.44	8	9				88.00%	40.0%	0.0%	\$60,000.00	0	\$0.00		On Going: Exxon Enisco 99, Exxon MC 311 P&A, ENI SS P&A, Shell Ram Powell, Energy 21 (will keep equip out on the well, finished Martech), Upcoming: Apache SMI 268 Should lead out mid week, Anadarko Muds 150 mid to early next week, Anadarko Sundowner 2nd week of Jan. Sam with Samsom Resources to lead out a CT Squeeze. Did not have equipment or personnel. Never use us.
1/10/2010	0	\$10,552.00	\$1,172.44	2	0.22	7	9				77.00%	40.0%	0.0%	\$0.00	0	\$0.00		OnGoing: Shell Ram Powell, ENI SS P&A, Exxon MC 311 P&A, Energy 21 Pumping job, Apache SMI 269 Upcoming: Anadarko Muds 150, Anadarko Super Sundowner 21, Shell Salsa (Garden Banks) first week of February. Enisco 99 job is out right now. BI is out and should have the unit in and complete by Jan 12 th 4th.
																		Eni Complete solutions job is still ongoing. Unit still on Exxon on Enisco99, P&A still on going for Exxon at MC 311. Sent out job for Energy Partners to do a plug, anadarko MUD 150 job staged and waiting for call, second job for Anadarko Super Sundowner, still in the plans for future. Shell ram Powell still on going. Salsa for Shell still in the future. Getting new sled up and going right now. Complete possibly by Feb 1 st.

Single Skids

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Skid (For Previous Week)	# of Jobs	# of Jobs / Skid	# of Skids Utilized	# of Skids in District	# of Deepwater Projects	# of Shelf Projects	# of Inland Projects	Utilization (Total %)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LJR Incidents	LJR Settlement	LJR Explanation	Additional Comments
1/17/2010	0	\$91,388.93	\$1,172.44	5	0.56	6	9				66.00%	40.0%	0.0%	\$0.00	1	\$0.00	Cemented up tubing on P&A job due to turning squeeze and accidental closure of sub-surface safety valve. This was for Exxon. Left 11 bags of cement in the tubing.	Ongoing: Shell Ram Powell, Eni SS P&A-Exxon MC 311; Apache SMI 269; Enasco 99 Upcoming: Anadarko Mod 150; Anadarko super sundowner 21; Shell Salsa.
1/24/2010	0	\$0.00	\$0.00	1	0.11	6	9				66.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell, Eni SS P&A-Exxon MC 311; Apache SMI 269; Enasco 99 Upcoming: Anadarko Mod 150; Anadarko super sundowner 21; Shell Salsa Early Feb. ; Complete Solutions job.
1/31/2010	0	\$175,865.11	\$19,543.90	3	0.33	6	9				66.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell, Eni SS P&A should be decided if we pull casings or not. Had 1400 sts of cement left. Trying to find a home for it. :Exxon MC 311 ongoing moving onto next well. :Apache SMI 269; Upcoming: Anadarko Mod 150; Anadarko super sundowner 21; Shell Salsa Loaded out to go kill well; Apache HI this week, possibly two jobs. Complete Solutions job coming up don't know what it is. \$7250 per day on equipment. New unit ready for sales project.
2/7/2010	0	\$42,864.00	\$4,762.67	3	0.33	5	9	5	0	0	55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell, Eni SS P&A personnel only we will pull casings. Loaded out Anadarko Mods 150, Exxon MC 311 ongoing. Shell Salsa, crew on location to kill well. Upcoming: Apache, Anadarko Super Sundowner 21; Apache SMI 269; Apache HI 376; Apache West Delta 71.
2/14/2010	0	\$67,167.18	\$7,463.02	4	0.44	5	9	6	1	0	55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell, Eni SS P&A personnel only we will pull casings. Anadarko Mods 150, Exxon MC 311 ongoing. Shell Salsa, crew on location to kill well. Upcoming: Apache, Anadarko Super Sundowner 21. Complete Solutions jobs for Energy 21 Rabbit Island
2/21/2010	0	\$0.00	\$0.00	2	0.22	7	9	5	2	0	77.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell, Eni SS P&A personnel only we will pull casings. Anadarko Mods 150, Exxon MC 311 ongoing. Shell Salsa, Hicorp Aztec Freedom, Nexen Yarn 67 Upcoming: Apache, Anadarko Super Sundowner 21. Complete Solutions jobs for
2/28/2010	0	\$274,152.55	\$30,461.39	6	0.67	6	9	6	0	0	66.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell, Eni SS P&A personnel only we will pull casings. Anadarko Mods 150 (crew went out this morning), Exxon MC 311, Shell Salsa (10 on location), Anadarko SS 21 Upcoming: Apache WD 71 & HI 376. Complete Solutions. Energy 21 Rabbit Island
3/7/2010	0	\$0.00	\$0.00	3	0.33	5	9	5	0	0	55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell (Completions) : Eni SS P&A personnel only pulling casings. Anadarko Mods 150 (crew change this morning), Exxon MC 311, Shell Salsa (Crew and Equip on location), Anadarko SS 21 (Crew out Sun. 3/7) Upcoming: Apache WD 71 & HI 376.
3/14/2010	0	\$110,370.34	\$12,263.97	4	0.44	5	9	6	1	0	55.00%	40.0%	0.0%	\$20,000.00	1	\$0.00	We were to perform a squeeze for Anadarko as per Anadarko's recommendation, we were unable to pump in.	Ongoing: Shell Ram Powell (Completions) : Eni SS P&A personnel only pulling casings. Anadarko Mods 150, Exxon MC 311, Shell Salsa (Crew and Equip on location), Anadarko SS 21 (Crew in, Ding open hole), Apache WD 71E Upcoming: Energy 21, Exxon GI-16, Apache SMI
3/21/2010	0	\$0.00	\$0.00	3	0.33	5	9	6	1	0	55.00%	40.0%	40.0%	\$0.00	1	\$0.00	Cement on the Anadarko Super Sundowner 21 was checking all equipment before job came up. The was a valve on the SDBH blender that was sticking, so he decided to swap unit out before the job. The unit was swapped out last week, and they have still not cemented on this job.	Ongoing: Shell Ram Powell (Completions) : Eni SS P&A personnel only pulling casings. Anadarko Mods 150, Exxon MC 311, Shell Salsa, Anadarko SS 21, Apache WD 71E (SS cemented on W/C for LS) Upcoming: Energy 21, Exxon, Apache SMI.
3/28/2010	0	\$61,733.21	\$6,859.25	8	0.89	5	9	6	0	0	55.00%	40.0%	40.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell (Completions) : Eni SS P&A personnel only pulling casings. Anadarko Mods 150, Exxon MC 311, Shell Salsa, Anadarko SS 21. Upcoming: Energy 21, Exxon, Apache SMI, Murphy, Walter Oil & Gas
4/4/2010	0	\$0.00	\$0.00	2	0.22	5	9	6	0	0	55.00%	40.0%	0.0%	\$25,000.00	0	\$0.00		Current Operations: Shell Ram Powell, Shell Salsa, Exxon Sundowner 1, Anadarko Super Sundowner 21, Anadarko Mods 150, Upcoming: Apache SMI, Murphy Front Runner, Murphy GC 338, Oceanreering P&A ... Turned Down: W&T SMI Micro Matrix job
4/11/2010	0	\$88,396.57	\$9,821.73	5	0.56	4	9	4	0	0	44.00%	40.0%	0.0%	\$0.00	1	\$0.00	Mods 150 crossover 3 in x 2 in was gone from the rig-up. Had to order another one out to the rig.	Current Operations: Shell Salsa, Exxon MC 311, Anadarko Mods 150, Anadarko SS 21 Upcoming Work: Murphy GC 338, Oceanreering P&A, Apache, Mods 150 job complete successful. Oceanreering P&A rigless PA find out Account Rep. John Landry
4/18/2010	0	\$0.00	\$0.00	2	0.22	5	9	5	0	0	55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Current: Shell Salsa GB 172, Exxon MC 311, Murphy Nabors 200 GC 338, Anadarko Mods 150 GB 668, Anadarko SS 21 GC 608 Upcoming possible: Oceanreering CS Sub Sea P&A, Apache SMI, Mariner CS job, W&T offshore, Citronia.
4/25/2010	0	\$206,214.06	\$22,912.68	6	0.67	5	9				40.0%	40.0%	0.0%	\$0.00	0	\$0.00		Shell Salsa, Anadarko Mods 150, Anadarko SS 21, Exxon MC 311, Murphy Nabors 200 ...Upcoming: Oceanreering CS job, Apache SMI, Citronia SMI job, Apache MI
5/2/2010	0	\$112,681.55	\$12,520.17	2	0.22	4	9	4	0	0	44.00%	40.0%	0.0%	\$0.00	1	\$0.00	Anadarko- While mixing the cement the Assistant over built in slurry in the blender, this caused us to have to dump some of the cement to complete the job. Co rep was happy with recovery, and report is because of mess we made trying to get the blender to circulate again.	Shell Salsa in comp, Anadarko Mods 150 W/C possible sq, Anadarko SS 21 pumping and testing during comp, Exxon MC 311 P&A Upcoming: Apache MI 623, Chevron HI 582, Oceanreering CS job, Citron CS job, Dynamic Offshore.

Single Skids

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Skid (For Previous Week)	# of Jobs	# of Jobs / Skid	# of Skids Utilized	# of Skids in District	# of Deepwater Projects	# of Shell Projects	# of Inland Projects	Utilization (Total %)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LJR Incidents	LJR Settlement	LJR Explanation	Additional Comments
5/9/2010	0	\$89,916.87	\$9,990.76	2	0.22	2	9	2	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Current Operations: Exxon MC 311 Andarito SS 21. Upcoming Work: Murphy GC 338, Oceanneering P&A, Apache. Oceanneering P&A rigless PA find out Account Rep. John Landry?
5/16/2010	0	\$0.00	\$0.00	1	0.11	4	9	4	0	0	44.00%	40.0%	0.0%	\$0.00	0	\$0.00		Current Operations: Exxon MC 311, Andarito Mod550, BP intervention. Upcoming: Oceanneering Manner P&A job 5/21 lead out, ENI Hot oil job 5/19
5/23/2010	0	\$0.00	\$0.00	0	0.00	6	9	4	1		66.00%	40.0%	0.0%	\$0.00	0	\$0.00		Andarito SS 21, Exxon MC 311, Oceanneering Manner EB 464, BP Centrifuge, Apache SMI 158 Upcoming: Apache, Chevron, ENI
5/30/2010	0	\$145,272.33	\$16,141.37	2	0.22	6	9	2	1	0	44.00%	40.0%	40.0%	\$20,000.00	1	\$0.00	ExxonMobil, Cementer started mixing cement, and had issues getting PTO into gear. He was able to get it in gear and complete the job, he ordered a replacement until after the job.	Upcoming: BP Centrifuge, Oceanneering Olympic IV, Apache SMI 158 Upcoming: Shell Ursa, Exxon CT job, Chevron HI 536 Scab Liner, Apache SMI 280, LLOG EI 110.
6/6/2010	0	\$0.00	\$0.00	1	0.11	5	9	4	1	0	55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Current: Oceanneering, Exxon Mobil, Apache, BP Centrifuge Upcoming: Apache SS 293, Chevron - Rig job to do squeeze work and scab liner, Shell Maas. Still have spacer on the cementline that needs to be removed.
6/13/2010	0	\$299,137.36	\$33,237.48	2	0.22	2	9	1	1	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Upcoming: Oceanneering Sub Sea P&A, Walter O&G WD 107 Upcoming: Shell Ursa ship 6/16, Apache EI 189 ship ?, Chevron HI 563 Workover - early July SuperSundowner, Exxon GI 16 Two weeks.
6/20/2010	0	\$0.00	\$0.00	3	0.33	4	9	2	1	0	44.00%	40.0%	0.0%	\$0.00	1	\$0.00	Oceanneering - Valve on BOP not line up correctly by Oceanneering and crnt was pumped out of riser. Documentation only	Current: Oceanneering, Apache, BP Centrifuge. Equipment for Ursa project has been shipped. Upcoming: Apache SS 293, Apache East Cement 278, Chevron, Shell Maas.
6/27/2010	0	\$763,569.03	\$94,841.00	3	0.33	2	9	1	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Upcoming: Shell Ursa Down to to Hurricane. Upcoming: Exxon WD 30- GI 16 (July 2010), Chevron HI 536 (Second week of July), Apache SMI 280- EC 278- SS 293 SS 190 (July - August)
7/4/2010	1	\$0.00	\$0.00	1	0.11	2	9	1	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Upcoming: Shell Ursa. Upcoming: Exxon WD 30- GI 16 (July 2010), Chevron HI 536 (Second week of July), Apache SMI 280- EC 278- SS 293. Safety incident was a near miss, we had a guy and up with a silver of metal in his finger. Employee was working on pump box inventory - he reached in tool box and grabbed the pony rod wrench. It had a metal bar sticking up on it. The metal bar went through his glove into his right index finger. Bar has been removed and wound cleaned. Axion not called.
7/11/2010	0	\$377,747.84	\$41,971.98	2	0.22	3	9	1	1	0	33.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Apache SS 293. Upcoming: Exxon WD 30- GI 16 (July 2010), Chevron HI 536 (Second week of July), Apache SMI 280- EC 278. ENI Hot oil pumping job.
7/18/2010	0	\$0.00	\$0.00	1	0.11	4	9	1	2	0	44.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Apache SS 293, ENI Hot oil pumping job. Upcoming: Exxon WD 30- GI 16 (July 2010), Chevron HI 536 (Second week of July), Apache SMI 280- EC 278.
7/25/2010	0	\$48,114.43	\$5,346.05	4	0.44	2	9	1	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa. Upcoming: Exxon WD 30- GI 16 (July 2010), Chevron HI 536 (July), Apache EC 278 (CT stuck in hole, we will go back to EC 278 when they get back on track).
8/1/2010	0	\$2,349,448.96	\$261,049.88	4	0.44	2	9	2	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Enaco 8501 micro matrix. Upcoming: Exxon WD 30- GI 16 (July 2010), Chevron HI 536 (July), Apache South Brazos A-133, EPL ST146 A1
8/8/2010	0	\$381,207.49	\$42,356.39	6	0.67	4	9	1	2		44.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Apache SS 293, EPL ST 46. Upcoming: Exxon WD 30- GI 16 (July 2010), Chevron HI 536 (July), Apache South Brazos A-133.
8/15/2010	0	\$20,143.25	\$2,238.14	2	0.22	3	9	1	1	0	33.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Apache SS 293. Upcoming: Shell Ursa, Apache SS 293.
8/22/2010	0	\$981,943.56	\$109,104.84	3	0.33	2	9	1	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Apache SS 293. Upcoming: Exxon WD 30- GI 16 (July 2010), Chevron HI 536 (July), Apache South Brazos A-133.
8/29/2010	0	\$0.00	\$0.00	0	0.00	3	9	1	1	0	33.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Andarito Brazos A-52 Upcoming: Exxon WD 30- GI 16 (July 2010), Chevron HI 536 (July), Apache South Brazos A-133, & SMI 281
9/5/2010	0	\$37,744.45	\$6,416.05	4	0.44	3	9	1	1	0	33.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Chevron HI 536 Upcoming: Exxon WD 30- GI 16 (July 2010), Apache South Brazos A-133, & SMI 281
9/12/2010	1	\$1,483,186.94	\$164,798.55	2	0.22	2	9	1	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Upcoming: Shell Ursa, Apache SMI 281 completed. Upcoming: Apache South Brazos A-133. Vehicle incident employee in guard rail and hit passenger door of vehicle. Reportable incident employees drug testing following of protocol.
9/19/2010	0	\$65,415.56	\$7,268.40	2	0.22	2	9	1	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Apache South Brazos A-133 Upcoming: Apache South Brazos A-133

Single Skids

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Skid (For Previous Week)	# of Jobs	# of Jobs / Skid	# of Skids Utilized	# of Skids in District	# of Deepwater Projects	# of Shelf Projects	# of Inland Projects	Utilization (Total %)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LJR Incidents	LJR Settlement	LJR Explanation	Additional Comments
9/26/2010	1	\$1,893,609.34	\$210,401.04	4	0.44	4	9	1	2	0	44.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Apache SMI 281, ENI Upcoming: Apache, South Brazos A-133 Accident: Employee going to job, stopped at store. When he went to leave he backed into a car in the store parking lot. Already reviewed last week. Fork lift incident pulling derrick out of pickup. Upcoming: Apache, South Brazos A-133, Chevron EI 231 mid week, Apache EC 278 Tue or Wed, Dynamic Offshore end of Oct. early Nov. Replaced SLB on Nabors 200. SLB setting balanced plug had problems. Check out if there are more opportunities. Rig been on platform for 7 years.
10/3/2010	0	\$34,382.47	\$3,820.27	1	0.11	2	9	1	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Apache, South Brazos A-133, Apache SMI 281 C-15 4 to 5 days away, ENI W/C 225 P&A job 8 to 10 days away. Upcoming: Apache, South Brazos A-133, Apache SMI 281 C-15 4 to 5 days away, Murphy GC 338 —
10/10/2010	0	\$0.00	\$0.00	2	0.22	3	9	1	0	0	33.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Apache, South Brazos A-133, Apache SMI 281 C-15 4 to 5 days away, Murphy GC 338 — Loaded out Model Ensco 8501, equip went out and right back in Upcoming: Shell Ursa, Apache SMI 281, Murphy GC 338
10/17/2010	0	\$59,521.64	\$6,613.52	2	0.22	4	9	2	1	0	44.00%	40.0%	0.0%	\$0.00	0	\$0.00		Upcoming: Apache, South Brazos A-133, Chevron EI 231 mid week, Apache EC 278 Tue or Wed, Dynamic Offshore end of Oct. early Nov. Replaced SLB on Nabors 200. SLB setting balanced plug had problems. Check out if there are more opportunities. Rig been on platform for 7 years.
10/24/2010	0	\$63,035.46	\$7,003.94	2	0.22	2	9	1	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Apache, South Brazos A-133, Dynamic Offshore end of Oct Upcoming: Apache, South Brazos A-133, Apache SMI 281, Murphy GC 338 —
10/31/2010																		
11/7/2010																		
11/14/2010																		
11/21/2010																		
11/28/2010																		
12/5/2010																		
12/12/2010																		
12/19/2010																		
12/26/2010																		

Float Equipment

Week Ending	Safety (if of Incidents)	Total Revenue (For Previous Week)	Revenue for FECA	Revenue for Protect	Casting/Liner Float Shoes	Casting/Liner Float Collars	Plug Sels	Stage Tools	Protect	Centralizer Quantity	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
7/5/2009	0	\$108,583.69	\$108,583.69	\$0.00													
7/12/2009	0	\$157,640.51	\$157,640.51	\$0.00													
7/19/2009	0	\$32,792.75	\$32,792.75	\$0.00													
7/26/2009	0	\$41,867.27	\$41,867.27	\$0.00													
8/2/2009	0	\$183.00	\$183.00	\$0.00													
8/9/2009	0	\$47,114.42	\$47,114.42	\$0.00													
8/16/2009	0	\$7,651.97	\$7,651.97	\$0.00													
8/23/2009	0	\$18,907.85	\$18,907.85	\$0.00													
8/30/2009	0	\$274.30	\$274.30	\$0.00													
9/6/2009	0	\$131,049.01	\$131,049.01	\$0.00													
9/13/2009	0	\$1,104.67	\$1,104.67	\$0.00													
9/20/2009	0	\$140,179.18	\$140,179.18	\$0.00													
9/27/2009	0	\$13,591.84	\$13,591.84	\$0.00													
10/4/2009	1	\$88,117.30	\$88,117.30	\$0.00													
10/11/2009	0	\$63,636.73	\$63,636.73	\$0.00													
10/18/2009	1	\$4,845.34	\$4,845.34	\$0.00													
10/25/2009	0	\$108,986.35	\$108,986.35	\$0.00													
11/1/2009	0	\$63,954.80	\$63,954.80	\$0.00	1	4	2	0		47	65%	0	0	0	0		HWE plug pricing needs to be addressed with 50% discount in all proposals. Need to do work on discounting for FE for the GOM to give guidance to sales on what discounts to propose to retain 35 - 40% GP. Taylor BHA discount worked as planned.
11/8/2009	0	\$0.00	\$0.00	\$0.00	0	0	0	0		0	65%	0	0	0	0		Bid on Maritech FE. Request to bid on Pine Prairie Energy FE. Checking on Tarmo Co. Nothing for Protect coming up. 7,308 in for flares and something maybe for ADIT coming up. FE will coming up. GC 553 FE looking for all four strings.
11/15/2009	0	\$39,174.30	\$39,174.30	\$0.00	1	1	2	0		46	65%	0.0%	\$0	0	0		BHP Double Mountain Project end of Dec. Nothing for Protect this week. Will order rods for Taylor's intervention wells this week. Sent CST tool to the Chair reader was not used but will keep it on the BG.
11/22/2009	0	\$84,587.63	\$84,587.63	\$0.00	0	0	0	0		284	65%	0.0%	\$0	0	0		BHP equipment on order for next Taylor Wells. Margunthunter call for FE. Protect tag B. Per used with FE bid. Chevron CST returned unused.
11/29/2009	0	\$44,546.43	\$44,546.43	\$0.00	2	2	2	0		35	65%	82.0%	\$0	0	0		BHP Loading SSR II two plug sets about \$55K. Landing Collar and personnel charges. Total job averages about \$120 K. Taylor Intervention well should start in Jan 2010. Patchons tender for FE for one well. Submitted to Petrolina. Annamada Hess 1102008 schedule install protect chair be \$75,900.00
12/6/2009	0	\$1,681.71	\$1,681.71	\$0.00	5	5	0	0		93	65%	0.0%	\$0	0	0		Picked up Kordas well with no FE proposal. BHP Proposal for DDI/Treloar - Plugs SSR II 13-58 in casing.
12/13/2009	0	\$149,503.39	\$149,503.39	\$0.00	3	3	4	0		59	68%	0.0%	\$0	0	0		BHP Double Mountain/FireFox Projects 1st of Jan. Kordas Prod and of Dec. Gulpport Inward should resume drilling 1st of Jan. Taylor job on call for 47 Blades for Protect.
12/20/2009	0	\$14,903.81	\$14,903.81	\$0.00	0	0	3	0		10	68%	0.0%	\$0	0	0		Apache DV tool for January does not look like we will make
12/27/2009	0	\$72,494.86	\$72,494.86	\$0.00	0	1	0	0		0	68%	0.0%	\$15,000	0	0		Sagpo would be for Haynesville and then Taylor is for the P & A projects. Start out 7 in intermediate FE for Kordas O & G. Cobalt called for CST tool. Delivery for Wednesday for Taylor. BHP CR Lugs is on location for Double Mountain and should be coming up middle to January. Lost a job for Apache on FE because we did not have a DV tool 9-58 P-110.
1/3/2010	0	\$5,768.00	\$5,768.00	\$0.00	1	1	2	0		20	68%	0.0%	\$0	0	0		Need to get a plan in place for FE to sell and increase Maritech share in GOM.
1/10/2010	0	\$82,303.81	\$82,303.81	\$0.00	0	0	0	0		5	68%	0.0%	\$0	0	0		Sold Taylor 2 BHA SOD Cobalt CST led to sending out 1 more. Missed out on DV tool for Apache's move on shell and can't make in time.
1/17/2010	0	\$3,033.62	\$3,033.62	\$0.00	0	0	4	0		10	68%	0.0%	\$0	0	0		BHP setting 18" csg Tues/Wed 17,000 h Start drilling for 13-58 csg 23,000 h. Carl heard still in question. Protect has 3 Shell jobs in process. Devon & Paine Brass also on the board.
1/24/2010	0	\$122,761.31	\$122,761.31	\$0.00	0	0	2	0		51	68%	0.0%	\$0	1	0		BHP Double Mountain. Well control problems Sunday. run pipe Tuesday/Wednesday. Precision TX for BTA moving rig on location 1-22-10/Mayne & Mertz 2-7/8" Prod csg. procured DL. local equipment & crts to cover jobs / Annamex USA 1 well. stand in the 1st of FEB. /lost Combo whiper plugs for ADIT to Davis Lynch could not turn in time they had on the shell.
1/31/2010	0	\$93,555.74	\$93,555.74	\$0.00	1	3	4	0		14	68%	0.0%	\$0	1	0		Mayne & Mertz 2-7/8" FE. procured Davis Lynch to cover job Precision/BTA sent out FE Set for surface. BHP SSR-II job complete Annamex Olympia Minerals Spud 1st of Feb? Ongoing Protect Shell 5" 28 units. Devon 3-1/2" Chrome Tag 89 units. will need 2 hands for Tuesday & Wednesday. ENI 2urris complete. Paine Brass upcoming. CST Picking and Pargent. Noble Energy Clyde Boudreaux shipping CST. Turned it around.
2/7/2010	0	\$130,764.36	\$130,764.36	\$0.00	1	4	4	0		26	68%	0.0%	\$0	0	0		Bids turned in last week. Marlin Coasta/Jordan O/S Sandpiper. Smith Drg. Precision Drg. Starting up this week should be Annamex USA FE. Taylor & Chevron looking at using the CST for their P&A operations. Protect this week (61 units) Stone Crickson 130K.
2/14/2010	0	\$6,782.91	\$6,782.91	\$0.00	0	2	0	0		0	68%	0.0%	\$1,500	0	0		Combo Plug 7-3/4" x 7' could not supplier in time. Devore Culver TX. Cobalt returned CST Tool, put back in stock & changed rescheduling too. Annamex spud meeting today, deliver Surface FE. Protect completed Taylor Energy. Stone Energy complete 61 lbs. ENI & Patchons still pending.
2/21/2010	0	\$344,699.02	\$344,699.02	\$0.00	0	0	1	0		16	68%	0.0%	\$0	1	0		Operator on location for Taylor Energy NW 04 P&A. Operator in Houston treating 13-58" SSR-II Plug Set for BHP FireFox well. Protect. Devon pull test will be reduce this week due to give to CRB failure.
2/27/2010	0	\$344,699.02	\$344,699.02	\$0.00	0	0	1	0		16	68%	0.0%	\$0	1	0		Annex. Olympia Minerals # 2. Customer could not locate nails for centralizers. I arrived on loc @ 06:30 am & they where running pipe w centralizers using nails they found. No down time. I am assuming they located nails we sent although they didn't own up to it.

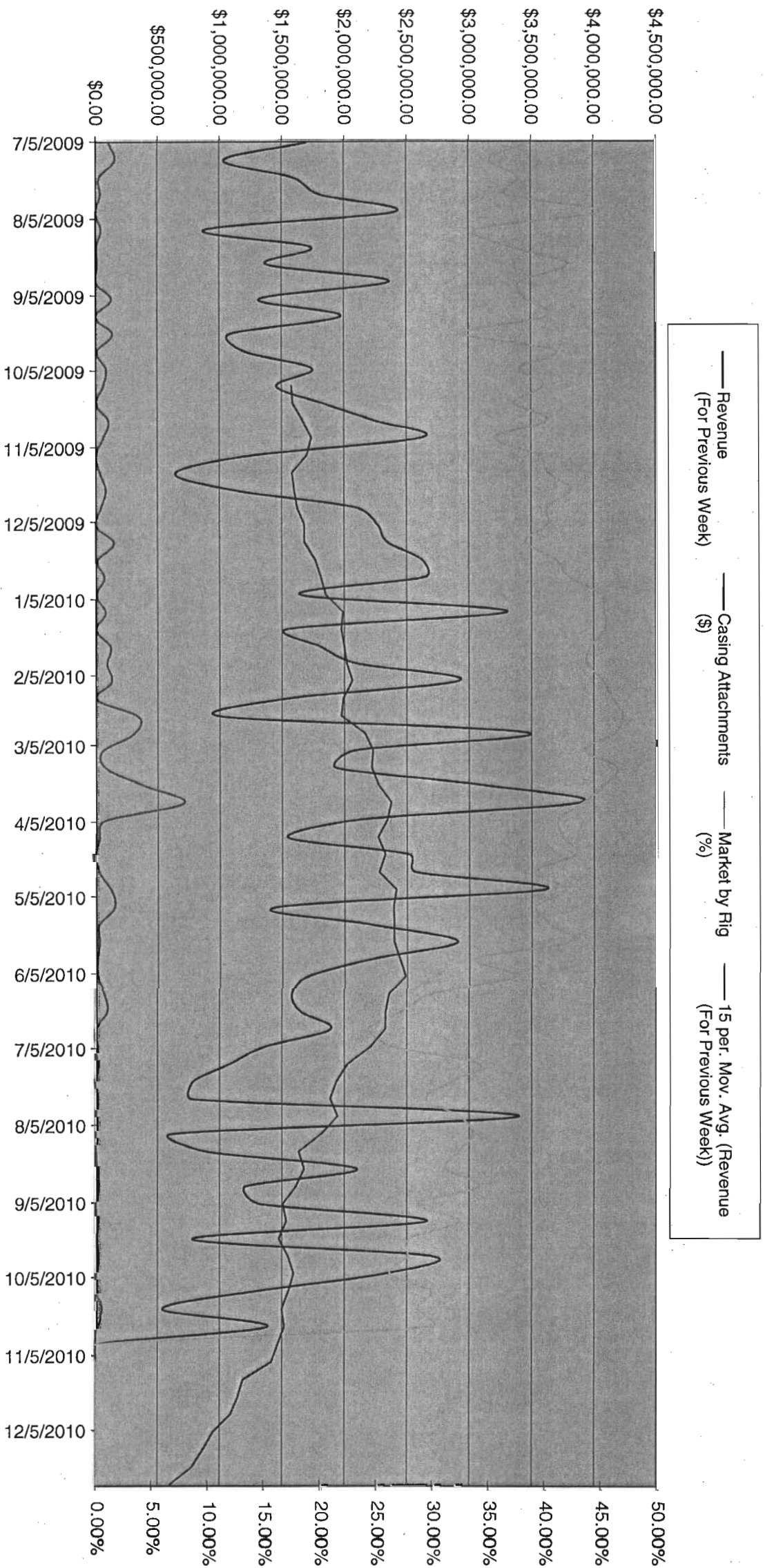
Float Equipment

Week Ending	Safety (# of Incidents)	Total Revenue (For Previous Week)	Revenue for FECA	Revenue for Protect	Casting/Liner Float Shoes	Casting/Liner Float Collars	Plug Sets	Stage Tools	Protect	Centralizer Quantity	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	U/R Incidents	U/R Settlement	U/R Explanation	Additional Comments
2/28/2010	0	\$305,607.54	\$305,607.54	\$0.00	1	1	0	0	126	36	68%	0.0%	\$0	0	0		Taylor finished no BHKA run, ran 2 acc. jobs all ok. Next week 3-8 weeks. BHP FireFox 2 weeks. BP called for CST. Job due to no diver for CST. Bid for Forest, Arena, Century Esp, Naurin Prod. Protect upcoming work 2 Shell, 1 ENI and waiting on confirmation on 1 Apache. Gulfport 16 sets of 9-56 in.
3/7/2010	0	\$54,673.30	\$54,673.30	\$0.00	0	0	1	0	67	18	68%	0.0%	\$0	0	0		BHP FireFox 13-56" SSR-II should be up two weeks. BP Horizon 2nd CST Tool. Protect Finished 2nd set for Apache. Stone Energy W/C 59 units.
3/14/2010	0	\$87,505.20	\$87,505.20	\$0.00	1	1	0	0	107	21	68%	0.0%	\$18,000	0	0		Turn down BP No. 37 CST in country, Apache number evaluate DHP NIS. CHEVRON 7.58 FLOAT SHOE BLANK IN STOCK NO TIME TO THREAD. Fixed Devon job for 7.58 in and a job for Taylor and a job for Apache and ENI.
3/21/2010	0	\$394,534.84	\$394,534.84	\$0.00	2	3	1	1	88	70	68%	0.0%	\$0	0	0		Inspecting Devon. Apache 5 units 7000. wait on rig dump Permafrost 16/7000
3/28/2010	0	\$709,135.73	\$709,135.73	\$0.00	0	0	0	0	379	0	68%	0.0%	\$0	1	0		BHP FOUND CEMENT 1400' ABOVE TOP PLUG. WEATHERED FLOATS NOT HOLD
4/4/2010	0	\$69,700.50	\$69,700.50	\$0.00	15	15	28	0	24	33	64.00%	68.0%	\$0	0	0		Precision Ensign 42' shaft. Taylor currently running wash job.
4/11/2010	0	\$32,282.89	\$32,282.89	\$0.00	16	16	16	0	12	56	68%	0.0%	\$0	0	0		FE Meeting 4.9.10 Roger Dugas, Kim Bourdreaux, Tony Lundy, Dennis Calver, A Benaux discuss BD sales strategy to increase FE sales. Fixing up job for ENI Product 600K.
4/18/2010	0	\$21,540.02	\$5,760.00	\$27,300.02	0	0	0	0	42		68%	0.0%	\$0	0	0		Credit Hest for Lunding collar to assist to BHP/Picked up Forest Oil hand Job EST REV \$10,000.00 / Precision TK Yuma E&P starting up. Submitted a bid for Hestco Hie 150 Called in by Co Rep on location, should know today. Completed CRB Crizra for Stone \$459K. Sand screens for Halliburton completions. DRI Pipe coming from Alaska for Pioneer.
4/25/2010	0	\$113,318.55	\$29,828.55	\$83,490.00	6	6	3	0	44	77	68%	0.0%	\$0	0	0		
5/2/2010	0	\$1105,788.19	\$124,017.33	\$981,770.86	0	3	3	0	685	35	68%	0.0%	\$0	0	0		NONE
5/9/2010	0	\$220,868.88	\$148,400.88	\$71,468.00	3	6	5	0	383	64	68%	0.0%	\$0	0	0		Upcoming BHP SSR-II job. Upcoming Taylor job.
5/16/2010		\$72,087.35	\$25,247.32	\$46,850.03	2	2	2	0	69	50	68%	0.0%	10K	0	0		Noble Energy/Energy 8501 called for 17-7/8" Hydril steel & collar for immediate delivery, could not turn. BHP DD-1 shut down for BOP repairs, 1wk. SSR-II job two weeks out the equipment sent. Taylor Energy P&A around the 24th of this month. BP sent two CST Tools to the DD-111 & order 4 more. Sent out BHKA for Stone Energy H&P 200 for P&A or Kick-off plug. Alan is meeting w Kerry Morrow w Stone this morning to discuss procedures.
5/23/2010	0	\$333,123.86	\$31,923.86	\$301,200.00	1	1	1	0	70	40	68%	0.0%	\$0	0	0		Increase order for CST for BP. Upcoming BHP SSR-II. Upcoming Taylor job.
5/30/2010	0	\$137,452.67	\$3,882.63	\$131,570.04	1	1	1	0	152	25	68%	0.0%	\$0	0	0		George out for Taylor. BHP job with Black Hawk cement head wait ok.
6/6/2010	0	\$42,803.98	\$13,343.98	\$29,460.00	2	2	2	0	19	49	68%	0.0%	\$0	0	0		BHP shut down avg 50K /mth rev loss. Protect 30% loss. APC opportunity for land. Co rap change out confine with CTI/FE for Anadarko GARISH 5.41. Bid Hughes Eastern Stage tools and FE 35K. Taylor shut down for storm season. Modeling for Mexico for Protect.
6/13/2010	0	\$98,081.84	\$75,331.83	\$22,750.01	0	0	3	0	35	55	68%	0.0%	\$0	0	0		Continental spudding 2nd well. Replace equipment for Taylor used on Hestco Wells: 15K. Bits on ES Combs for Hughes Eastern & Lynne Exploration. Incident landing into a door on the 10th.
6/20/2010	1	\$236,479.06	\$96,858.82	\$138,620.24	1	4	3	0	147	60	68%	0.0%	\$0	0	0		Forest oil in the Bossier City area could not provide 7" P-110 grade ES Cementer. Continental started the JLSM # 6 well. Mayne & Meritz Production cap on hold, having hole problems. Gulfport hand placed order for more equipment 15K. SWEPI, Bossier City provide operator to run a CST Tool.
6/27/2010	0	\$1,047.50	\$4,047.50	\$3,000.00	1	1	1	0	10	12			10K	0	0		Forest oil in the Bossier City area could not provide 7" P-110 grade ES Cementer. Continental started the JLSM # 6 well. Mayne & Meritz Production cap on hold, having hole problems. Gulfport hand placed order for more equipment 15K. SWEPI, Bossier City provide operator to run a CST Tool.
7/4/2010	0	\$7,387.46	\$7,387.46	\$0.00	4	4	2	0	0	8	68%	60.0%	\$0	0	0		Run a CST for Shell (SWEPI) in the Red River area. Job successful (15K). Gulfport equip in & will deliver the week (5K). Turned in bids for Subsurface. Waterflood area. Apache Energy, Cameron Meadows, Knight Rice, Assumption Parish, Virentex, Apache P-58" job. Plug set only. Last bid for Hughes Eastern to Davis Lynch they had Div tool on steel in Lat. We had tool available in Michigan. Protect: Fixing up 5th of 5-1/2" for Hughes Eastern (15K). waiting on ENI for removal of blades from Site of 207.
7/11/2010	0	\$52,038.89	\$16,051.88	\$35,985.01	0	0	1	0	40	36	68%	60.0%	\$0	1	0		Mon Manbeck (day Based) hand work for the 13-56" & 9-56" last 7' good to Davis Lynch for Pioneer. FE: Also successfully. New 14-3/4" for Longwell Camp Bore # 007 Chris Fadden. Royal Prod/Bayou Vides #1 (Apache O&G, Vides #1, Tony Vidar, Mayne & Meritz). Dave Calver #141, Jay Bollen. Protect: doing some work for Sperry Sun this week, no upcoming jobs on the books for now.
7/18/2010	0	\$3,067.22	\$3,517.22	\$450.00	17	16	2	0	1	0	68%	0.0%	\$0	0	0		Pretrial to remove ENI 207 Debris 7/20/10. Fixing up Modestas Friday 7/18/10.
7/25/2010	0	\$11,582.41	\$11,582.41	\$0.00	2	3	4	0	0	131	68%	0.0%	\$0	0	0		Bids Apache, Kirodes, Mayne Meritz, Matrich upcoming 9.58. 9.58 jobs 1. Modestas upcoming. Start Shell tomorrow weather permitting. Modestas pending.
8/1/2010	0	\$68,226.70	\$6,628.67	\$61,597.03	1	0	4	0	78	0	68%	0.0%	\$0	0	0		Nelson Energy sand mid week 13.36 7.58 & 112
8/8/2010	0	\$75,035.05	\$5,625.03	\$69,410.02	2	2	2	0	84	23	68%	0.0%	\$0	0	0		Last Apache. Davis Lynch acquires work. Pricing competitive. Long time DL customers. Modestas Kias 3-1 working on 7.58 FE and DV tool. availability issues. Production Enhancement 10 3/4 C&R wheel Steeve possible sale. Protect: Shell Beauregard Kildade #29 upcoming 57 Blades 45K
8/15/2010	0	\$85,810.22	\$5,210.18	\$80,600.03	0	1	5	0	124	12	68%	0.0%	\$0	1	0		ENI 207 in 27K COPO. Protect working on Cameron and EOG. 3rd party sales seem to be picking up. Working on getting back shoes and collars for Swift.
8/22/2010	0	\$14,888.79	\$14,888.79	\$0.00	4	3	3	0	0	116	68%	0.0%	\$0	0	0		Bid for Andarico GASRIS 18 in. Naurin Garcia Merit #1, 3rd party sales busy. sales and collars back for Swift looking for drilling program to stock steel
8/29/2010	0	\$62,941.20	\$17,651.03	\$45,297.17	0	0	2	0	57	8	68%	0.0%	\$0	0	0		Bid Watson 7.58. Omea, MCOX, PB Energy, Armstrong
9/5/2010	0	\$62,356.93	\$4,832.81	\$57,504.02	4	4	2	0	73	40	68%	0.0%	\$0	0	0		ST 128 Well # 17 5/12 & RS S11 Chevron, Modestas, Devon, EOG 100 JOINTS, SUEWALR, JUST FINISHED JOB FOR OXY IN ODESSA

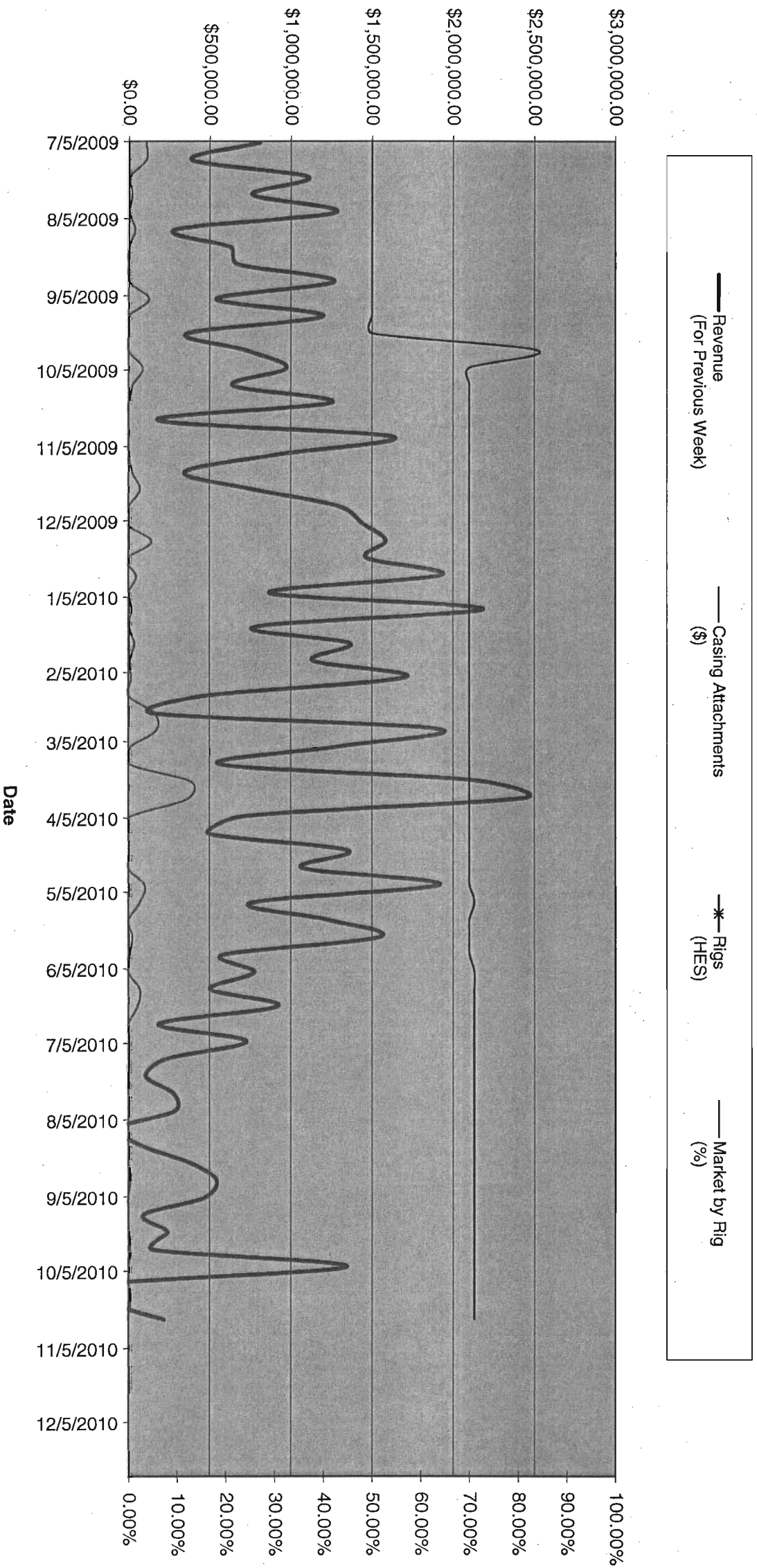
Float Equipment

Week Ending	Safety (if of incidents)	Total Revenue (for Previous Week)	Revenue for FE/CA	Revenue for Protech	Casing/Liner Float Shoes	Casing/Liner Float Collars	Plug Sets	Stage Tools	Protech	Centralizer Quantity	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
8/12/2010	0	\$35,694.79	\$14,244.78	\$21,450.01	3	3	3	0	33	84	68%	0.0%	\$0	0	0		MCX start up. Bids turned in last week for Durcan Oil, Lockbay #1, Acetyl/Alcqua, Bright Pen Fee 140 Cell Panels, Protech - finish 2 jobs Apache Friday, 2 last samples for D Lynch, final inspection on Shell work performed last week. This week 10 parts Midstates D78 job for Shell, have 3 Shell orders waiting on quotes. Upcoming Apache work, EOG 110 parts Corpus Christi 1x and Sperry Star 8" material
8/19/2010	0	\$54,027.65	\$3,031.63	\$50,996.02	2	2	3	0	70	18	68%	0.0%	\$0	0	0		BHKA job for Stone, Upcoming Gulfport and Swift, CST job for BP
8/26/2010	0	\$40,395.44	\$14,865.44	\$25,400.00	4	3	6	0	18	50	68%	0.0%	\$0	0	0	None	3' CST BP Upcoming Protech 2 Shell 42K start today, 2 Apache jobs 120K start Wednesday, waiting on Taylor job to come in 48K, Quotes out Energy XXI 40K, Goodrich 20K may increase to 100K. MCX 8 5/8 and 7" upcoming.
10/3/2010	0	\$9,311.10	\$9,311.10	\$0.00	0	1	11	0	0	4	68%	8.0%	\$8	2	0	Stone Energy: 1st BHKA tool did not get tool to bott, stuck pipe & had over pull of 40,000# to free POCN change out BHKA. 2nd got to bott ran job. Dtd not see dart leave head and did not land dart while on bott.	MCX running 13.3/8" csq, 8-5/8" new/Neuramin Prod 5-1/2" csq, BP sending in CST Tool for credit, installation of press on Antelope Carra Wed for Chevron @ Bad Chasas Pipeyard.
10/10/2010	0	\$153,309.51	\$3,809.43	\$149,500.08	0	0	1	0	230	0	68%	8.0%	\$3,000	0	0	None	Lost Nicholas T/K Anadarko 10.3/4 COT, Upcoming Neuramin G Miami 1, Swift CM 415, MCX O20065 A7. Slow week Protech no jobs. Upcoming Protech Richard tied with BP in San Antonio last week, to visit with Marathon this am. Possible work for Conoco Phillips. Goodrich, Energy XXI should be up 7 - 10 days and Taylor next week 50K. No positive word on Tarradynamics FE new material. Should know this am.
10/17/2010	0	\$54,720.87	\$54,720.87	\$0.00	4	4	5	0	0	117	68%	0.0%	\$0	0	0	None	Upcoming BHP, Swift, Term Dynamics Protech - Energy XXI wait on pipe 49 units 24K Taylor 20 units 48K, Shell 2 jobs 23K 29 units 23K, Marathon near hands couple months. Goodrich last through 41 units 20K
10/24/2010	0	\$11,452.05	\$11,452.05	\$0.00	4	4	18	0	0	121	68%	0.0%	\$0	0	0		Bid on New Century and JISWY for D Outstar. Protech finish Taylor 48K. Check on XXI red arrow up 24K. Potential Stone job
10/31/2010		\$0.00	\$0.00	\$0.00													
11/07/2010		\$0.00	\$0.00	\$0.00													
11/14/2010		\$0.00	\$0.00	\$0.00													
11/21/2010		\$0.00	\$0.00	\$0.00													
11/28/2010		\$0.00	\$0.00	\$0.00													
12/5/2010		\$0.00	\$0.00	\$0.00													
12/12/2010		\$0.00	\$0.00	\$0.00													
12/19/2010		\$0.00	\$0.00	\$0.00													
12/26/2010		\$0.00	\$0.00	\$0.00													

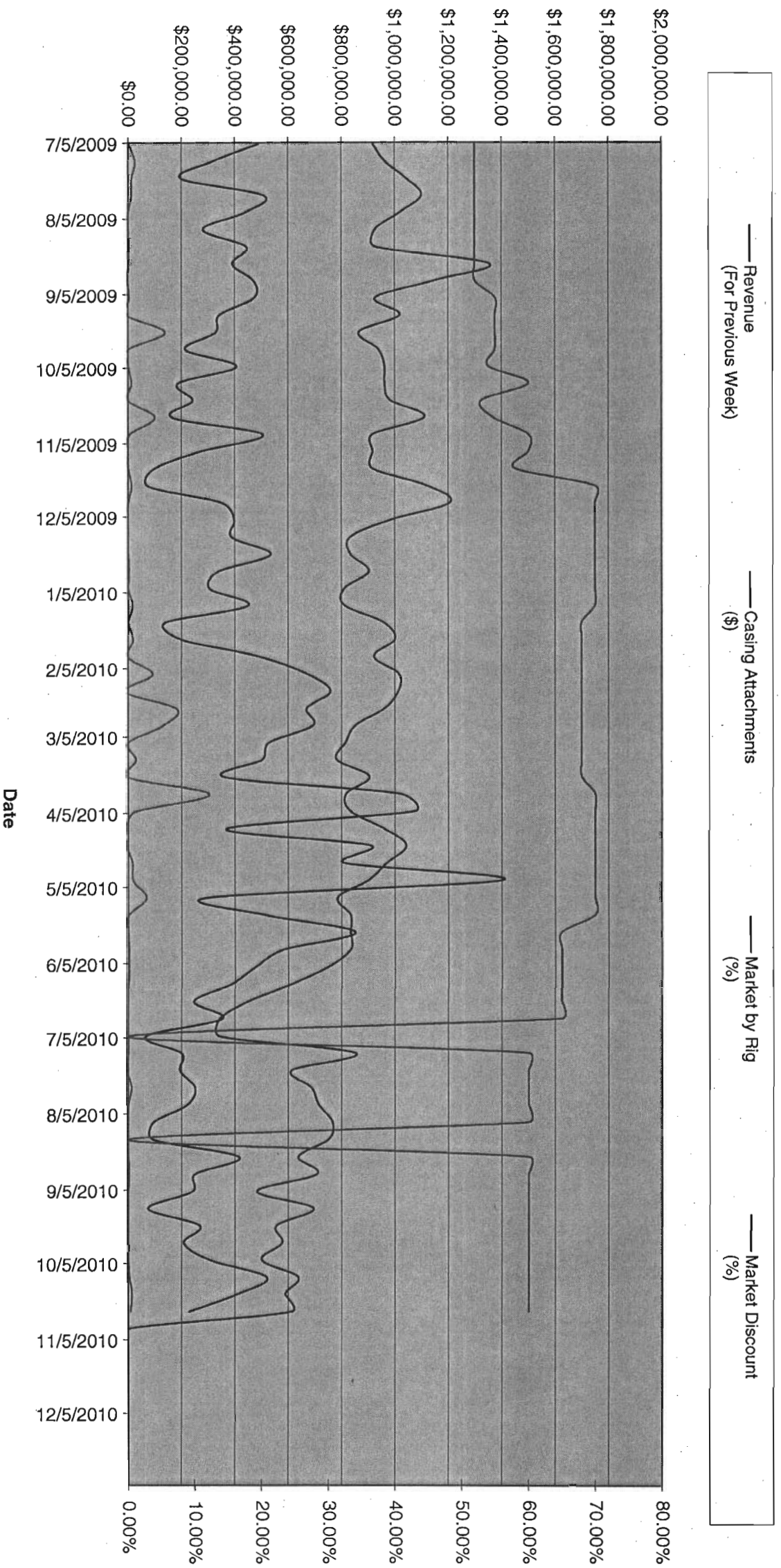
Gom Region Cementing



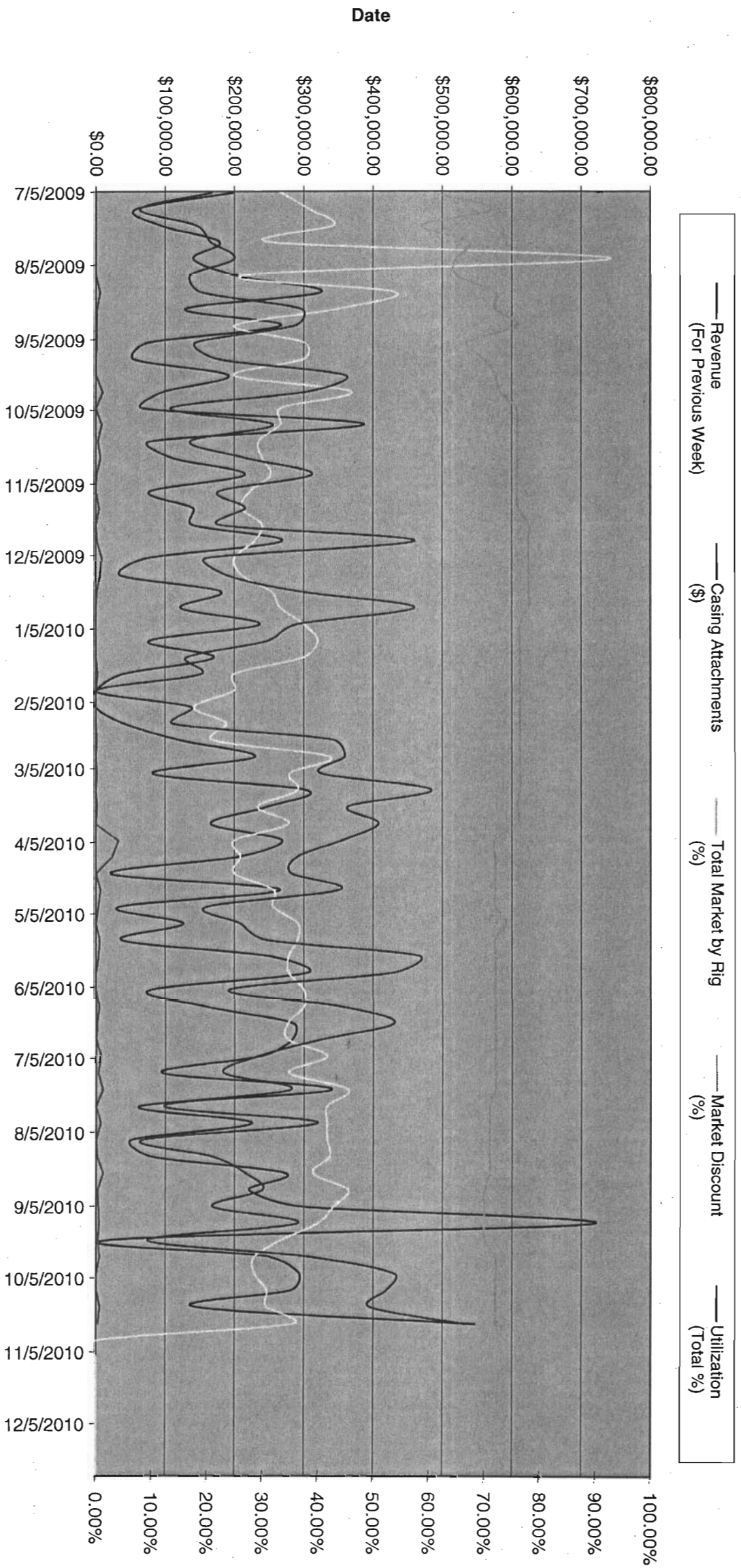
GOM Deepwater



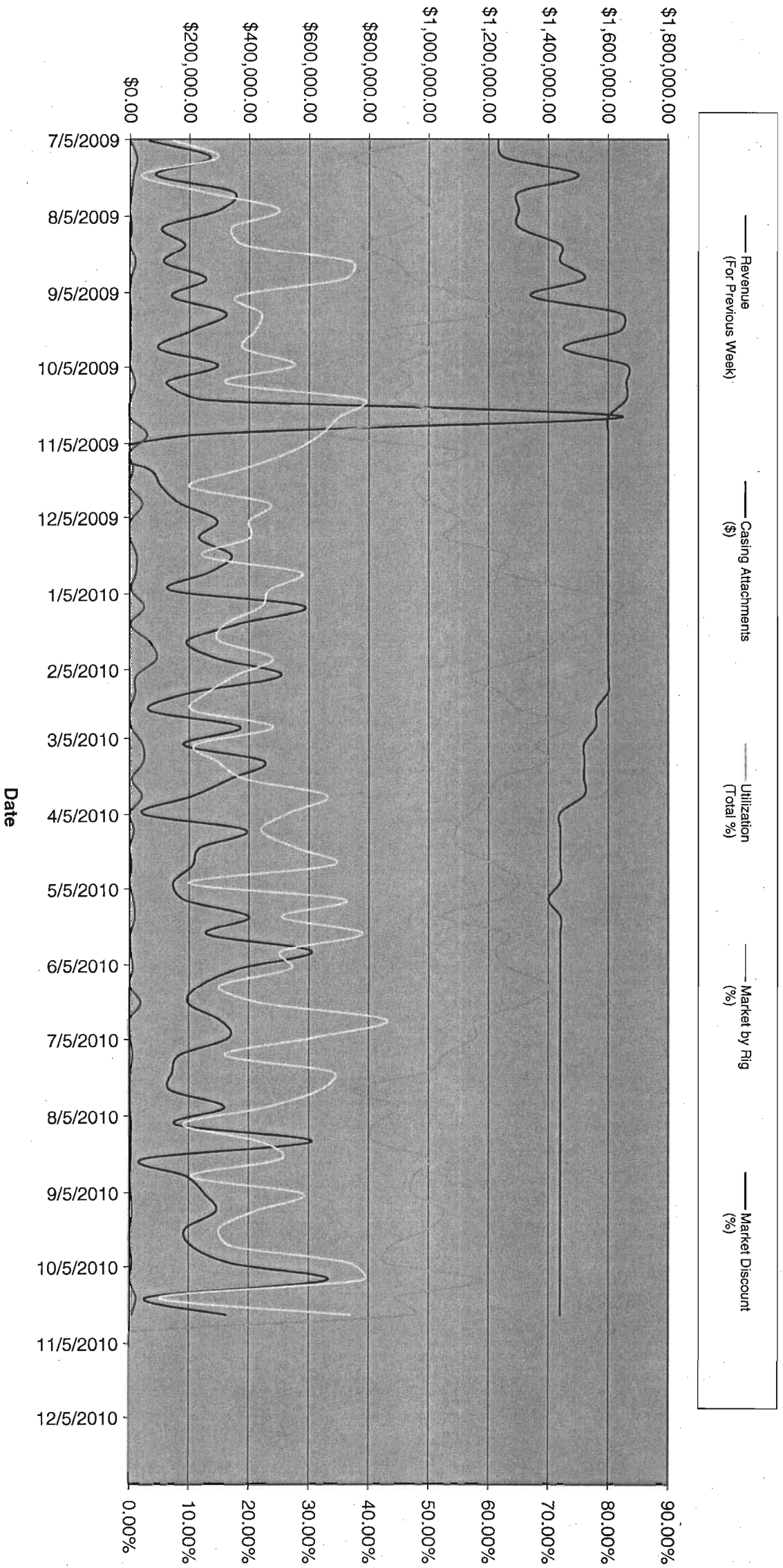
GOM Shelf



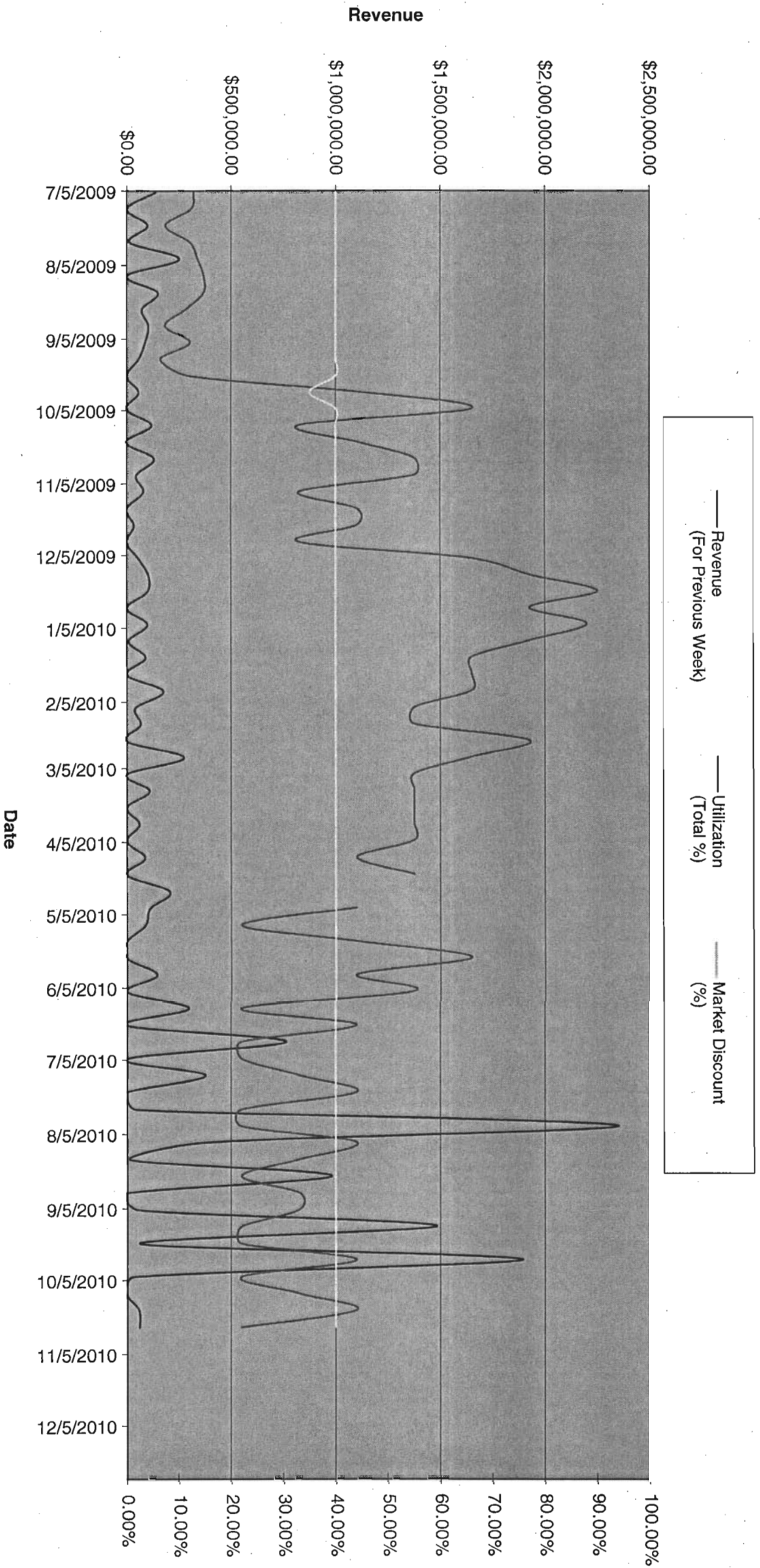
GOM Inland Operations



GOM Land



GOM Single Skids



Land										Shelf									
Average Rigs		Revenue for August No EE		Estimated Revenue per rig		Estimated Rig Count		Estimated Rig forecast Revenue		Revenue per Unit		Average Rigs		Revenue per Unit		Average Rigs		Revenue per Unit	
14.4		\$359,051.00		\$59,596.88		12.667		\$754,786.55		\$400,000.00		46.82%		\$171,610.20		Customer		Rig	
Special Job forecast		Revenue		Estimate of Land Forecast		Three Month Rev/Rig Average=		Three Month Rev/Rig Forecast=		Three Month Rev/Rig Average=		Three Month Rev/Rig Forecast=		Three Month Rev/Rig Average=		Three Month Rev/Rig Forecast=		Three Month Rev/Rig Average=	
Pine Prairie		\$100,000.00		\$1,254,786.55		\$74,573.83		\$344,626.71		\$3,626.00		1.90%		\$47,772.00		Devon		Hercules 202	
Average Rigs		Revenue for August no EE		Estimated Revenue per rig		Estimated Rig Count		Estimated Rig forecast Revenue		Revenue per Unit		Average Rigs		Revenue per Unit		Customer		Rig	
5.2		\$191,088.00		\$56,747.69		4		\$146,950.77		\$3,626.00		1.90%		\$47,772.00		Chevron		Gordie II	
Special Job forecast		Revenue		Estimate of Inland Forecast		Three Month Rev/Rig Average=		Three Month Rev/Rig Forecast=		Three Month Rev/Rig Average=		Three Month Rev/Rig Forecast=		Three Month Rev/Rig Average=		Petroquest		Hercules 204	
None		\$0.00		\$150,616.77		\$33,985.87		\$375,943.46		\$3,626.00		5		\$47,772.00		Apache		Atwood Richmond	
Average Rigs		Revenue for August no EE		Estimated Revenue per rig		Estimated Rig Count		Estimated Rig forecast Revenue		Revenue per Unit		Average Rigs		Revenue per Unit		Customer		Rig	
13		\$1,545,667.00		\$559,188.00		36.18%		\$986,379.00		\$1,783,346.54		1.23%		\$118,889.77		Devon		Hercules 253	
Special Job forecast		Revenue		Estimate of Materials/Other		Three Month Rev/Rig Average=		Three Month Rev/Rig Forecast=		Three Month Rev/Rig Average=		Three Month Rev/Rig Forecast=		Three Month Rev/Rig Average=		Ocean Sceptor		Hercules 253	
None		\$0.00		\$36.18%		\$33,985.87		\$375,943.46		\$3,626.00		5		\$47,772.00		ADTI		Spartan 303	
Average Rigs		Revenue for August no EE		Estimated Revenue per rig		Estimated Rig Count		Estimated Rig forecast Revenue		Revenue per Unit		Average Rigs		Revenue per Unit		Customer		Rig	
13		\$1,545,667.00		\$559,188.00		36.18%		\$986,379.00		\$1,783,346.54		1.23%		\$118,889.77		Arena		Sceptor	
Special Job forecast		Revenue		Estimate of Materials/Other		Three Month Rev/Rig Average=		Three Month Rev/Rig Forecast=		Three Month Rev/Rig Average=		Three Month Rev/Rig Forecast=		Three Month Rev/Rig Average=		Rozal		Hercules 150	
None		\$0.00		\$36.18%		\$33,985.87		\$375,943.46		\$3,626.00		5		\$47,772.00		El Paso		Bob Palmer	
Average Rigs		Revenue for August no EE		Estimated Revenue per rig		Estimated Rig Count		Estimated Rig forecast Revenue		Revenue per Unit		Average Rigs		Revenue per Unit		Customer		Rig	
13		\$1,545,667.00		\$559,188.00		36.18%		\$986,379.00		\$1,783,346.54		1.23%		\$118,889.77		Exxon		Enco 99	
Special Job forecast		Revenue		Estimate of Materials/Other		Three Month Rev/Rig Average=		Three Month Rev/Rig Forecast=		Three Month Rev/Rig Average=		Three Month Rev/Rig Forecast=		Three Month Rev/Rig Average=		Arena		Ocean Sceptor	
None		\$0.00		\$36.18%		\$33,985.87		\$375,943.46		\$3,626.00		5		\$47,772.00		Rowan Louisiana			
Average Rigs		Revenue for August no EE		Estimated Revenue per rig		Estimated Rig Count		Estimated Rig forecast Revenue		Revenue per Unit		Average Rigs		Revenue per Unit		Customer		Rig	
13		\$1,545,667.00		\$559,188.00		36.18%		\$986,379.00		\$1,783,346.54		1.23%		\$118,889.77		Devon		Rowan Louisiana	
Special Job forecast		Revenue		Estimate of Materials/Other		Three Month Rev/Rig Average=		Three Month Rev/Rig Forecast=		Three Month Rev/Rig Average=		Three Month Rev/Rig Forecast=		Three Month Rev/Rig Average=		Total Day Rate			
None		\$0.00		\$36.18%		\$33,985.87		\$375,943.46		\$3,626.00		5		\$47,772.00		Total Days			
Average Rigs		Revenue for August no EE		Estimated Revenue per rig		Estimated Rig Count		Estimated Rig forecast Revenue		Revenue per Unit		Average Rigs		Revenue per Unit		Customer		Rig	
13		\$1,545,667.00		\$559,188.00		36.18%		\$986,379.00		\$1,783,346.54		1.23%		\$118,889.77		Sum of days			
Special Job forecast		Revenue		Estimate of Materials/Other		Three Month Rev/Rig Average=		Three Month Rev/Rig Forecast=		Three Month Rev/Rig Average=		Three Month Rev/Rig Forecast=		Three Month Rev/Rig Average=		Day Rate			
None		\$0.00		\$36.18%		\$33,985.87		\$375,943.46		\$3,626.00		5		\$47,772.00		Anadarko		Discoverer Spirit	
Average Rigs		Revenue for August No Inland/Special/EE		Day Rate for Month		Estimate of Materials/Other		Estimated Revenue per rig		Estimated Rig Count		Estimated Rig forecast Revenue		Revenue per S&W-4 Unit		Anadarko		Anios Runner	
20		\$4,751,845.00		\$1,038,576.84		\$3,719,268.16		\$237,892.25		19		\$4,519,952.75		\$118,889.77		Marathon		Ocean Monarch	
Special Job forecast		Revenue		Rig		Total		Estimate of Deepwater Forecast		Three Month Rev/Rig Average=		Three Month Rev/Rig Forecast=		Three Month Rev/Rig Average=		BP		DD III	
APC		\$400,000.00		Enso 8500		\$958,323.26		\$5,498,276.01		\$201,837.24		\$3,834,907.60		\$2,018,952.82		BP		Horizon	
LLOG		\$165,990.38		Bouzigard						Average Rigs						Petrobras		Deep Seas	
LLOG		\$113,171.25		Bouzigard						19						Enso 8500		\$2,687.00	
LLOG		\$165,990.38		Bouzigard												Ocean Barometer		\$1,539.00	
LLOG		\$113,171.25		Bouzigard												Paul Romero		\$2,250.00	
																Marathon		\$2,650.00	
																Shell		\$2,650.00	
																Noble		\$1,500.00	
																Clyde Boudreaux		\$2,650.00	
																Shell		\$1,551.00	
																Maersk Developer		\$1,640.00	
																Stathydro			
																BP			
Number of Jobs		Revenue for August no EE		Estimated Revenue per Job		Estimated Job Count		Estimated Job forecast Revenue		Revenue per S&W		Revenue per S&W		Revenue per S&W		BP		DD II	
15		\$453,598.00		\$29,037.87		14		\$406,530.13		\$36,750.63		\$48,389.44		\$48,389.44		Cobalt		\$350.00	
Special Job forecast		Revenue		Estimate of Single Skids Forecast		#VALUE!				Three Month Rev/Job Average=		Three Month Rev/Job Forecast=		Three Month Rev/Job Forecast=		Taylor		\$1,000.00	
None		\$0.00								\$36,750.63		\$514,508.86		\$514,508.86		Shell		\$1,375.00	
																H&P 202		\$2,250.00	
																ENI		\$2,250.00	
																LLOG		\$1,500.00	
Three Month Running Average										Total Estimated Forecast									
\$8,812,035.76										\$9,074,530.50									
Three Month General Forecast										General Forecast									
\$8,459,554.33										\$8,711,549.28									
Tuned in on Oct 2 = \$7.8 MM										LLOG Give Back									
Tuned in on Nov 3 rd = 7.977 MM										Petroquest									
Tuned in on Feb 10 th = 8.577 MM																			
33525.9										5500									
Total Day Rate										Total Day Rate									
28										28									
\$1,038,576.84										\$37,092.03									

Land										Shelf									
Average Rig	11.5	Revenue for August No FE	\$1,304,603.00	Estimated Revenue per rig	\$113,443.74	Estimated Rig count	12.2	FE	\$67,459,800	Customer	Rig	Day Rate	\$1,000.00						
Special Job forecast	None	Revenue	\$0.00	Estimated of Land Forecast	\$2,058,539.02	Three Month Rev/Rig Average	\$64,460.17	Average Rig	12.2	W & T	Hercules 202	\$1,586.44							
Special Job forecast	None	Revenue	\$0.00	Estimated of Inland Forecast	\$1,110,401.83	Three Month Rev/Rig Average	\$114,850.05	Average Rig	8.2	Chercon	Enco 82	\$1,850.00							
Average Rig	7	Revenue for August No FE	\$947,000.00	Estimated Revenue per rig	\$135,414.86	Estimated Rig count	8.2	FE	\$67,459,800	Duron	Gertilla II	\$1,200.00							
Special Job forecast	None	Revenue	\$0.00	Estimated of Inland Forecast	\$1,110,401.83	Three Month Rev/Rig Average	\$114,850.05	Average Rig	8.2	Perconet	Hercules 204	\$1,200.00							
Inland										Apache	Arrowood Richmond	\$1,200.00							
Average Rig	7	Revenue for August No FE	\$947,000.00	Estimated Revenue per rig	\$135,414.86	Estimated Rig count	8.2	FE	\$67,459,800	Shall	Satavak 2500	\$1,300.00							
Special Job forecast	None	Revenue	\$0.00	Estimated of Inland Forecast	\$1,110,401.83	Three Month Rev/Rig Average	\$114,850.05	Average Rig	8.2	ADTI	Ocean Spartan	\$1,350.00							
Shelf										ADTI	Hercules 255	\$1,200.00							
Average Rig	18.25	Revenue for August No FE	\$2,315,100.00	Estimated Revenue per rig	\$126,854.79	Estimated Rig count	17	FE	\$1,000.00	ADTI	Hercules 255	\$1,200.00							
Special Job forecast	None	Revenue	\$0.00	Estimated of Shelf Forecast	\$3,067,311.08	Three Month Rev/Rig Average	\$200,343.46	Average Rig	17	ADTI	Spartan 305	\$1,500.00							
Deepwater										ADTI	Enco 150	\$1,350.00							
Average Rig	17.78	Revenue for August No FE	\$3,086,870.00	Estimated Revenue per rig	\$172,797.82	Estimated Rig count	16	FE	\$1,000.00	ADTI	Enco 89	\$1,400.00							
Special Job forecast	None	Revenue	\$0.00	Estimated of Deepwater Forecast	\$5,803,182.73	Three Month Rev/Rig Average	\$3,007,357.38	Average Rig	16	ADTI	Hercules 251	\$1,200.00							
Single Skids										ADTI	Hercules 251	\$1,200.00							
Number of Jobs	15	Revenue for August No FE	\$45,379.00	Estimated Revenue per Job	\$3,025.26	Estimated Job Count	12	FE	\$1,000.00	ADTI	Hercules 205	NC							
Special Job forecast	None	Revenue	\$0.00	Estimated of Single Skids Forecast	\$14,543.20	Three Month Rev/Job Forecast	\$44,070.78	Average Rig	12	ADTI	Satavak 200	\$1,600.00							
Three Month Running Average										ADTI	Satavak 201	\$1,000.00							
Three Month General Forecast										ADTI	Rowan Louisiana	\$20,935.44							
General Forecast										ADTI	Sum of days	\$1							
Total Estimated Forecast										ADTI	Sum of days	\$648,898.64							
Tuned in on Oct 20 = \$8.5 MM										ADTI	Sum of days	\$1							
Actuals										ADTI	Sum of days	\$1							
Accruals										ADTI	Sum of days	\$1							
Total Day Rate										ADTI	Sum of days	\$1							
Sum of days										ADTI	Sum of days	\$1							
Deepwater										ADTI	Sum of days	\$1							
Customer										ADTI	Sum of days	\$1							
Anadarko										ADTI	Sum of days	\$1							
Anadarko										ADTI	Sum of days	\$1							
Marathon										ADTI	Sum of days	\$1							
BP										ADTI	Sum of days	\$1							
Perthgas										ADTI	Sum of days	\$1							
Anadarko										ADTI	Sum of days	\$1							
Enco 8500										ADTI	Sum of days	\$1							
Deep Seas										ADTI	Sum of days	\$1							
Ocean Barrowas										ADTI	Sum of days	\$1							
Paul Hornum										ADTI	Sum of days	\$1							
Jim Thompson										ADTI	Sum of days	\$1							
Shall										ADTI	Sum of days	\$1							
Noble										ADTI	Sum of days	\$1							
Clyde Boudreaux										ADTI	Sum of days	\$1							
Naurus										ADTI	Sum of days	\$1							
Marlex Developer										ADTI	Sum of days	\$1							
Marlex Americas										ADTI	Sum of days	\$1							
BP										ADTI	Sum of days	\$1							
CDI II										ADTI	Sum of days	\$1							
Ocean Stratagica										ADTI	Sum of days	\$1							
H&P 202										ADTI	Sum of days	\$1							
ENI										ADTI	Sum of days	\$1							
Marinus										ADTI	Sum of days	\$1							
Louis Boudzard										ADTI	Sum of days	\$1							
Total Day Rate										ADTI	Sum of days	\$1							
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Rollup of Quarterly Revenue				
	Q1	Q2	Q3	Q4
Rev	\$29,965,846.00	\$31,707,351.31	\$21,492,793.00	\$16,638,662.49
GP	\$9,585,065.52	\$8,110,248.12	\$2,385,725.84	-\$1,461,337.51
GP %	31.99%	25.58%	11.10%	-8.78%
FBOI	\$7,401,307.82	\$5,486,872.79	\$652,172.93	-\$2,958,817.13
FBOI %	24.70%	17.30%	3.03%	-17.78%
Totals				
Plan Total				
				108,100,000
				22,608,497
				20.91%
				13,012,720
				12.04%

Month over Month Revenue

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Plan - Rev	8,980,000	8,800,000	8,710,000	8,410,000	8,830,000	10,250,000	10,350,000	7,660,000	7,530,000	9,560,000	9,400,000	9,620,000
Plan - GP	1,879,620	1,841,557	1,821,073	1,752,485	1,844,344	2,152,669	2,177,257	1,591,473	1,562,718	2,002,633	1,963,691	2,018,977
Plan - FBOI	1,093,993	1,103,859	1,032,949	908,941	1,169,275	1,342,670	1,393,417	799,016	764,810	1,134,658	1,142,621	1,126,511
Revenue	\$9,487,418.00	\$9,081,510.00	\$11,396,918.00	\$11,396,918.00	\$11,739,663.03	\$8,570,770.28	\$6,202,573.00	\$9,028,456.00	\$6,261,764.00	\$4,662,896.69	\$6,179,245.32	\$5,796,520.48
GP	\$2,182,106.14	\$2,730,223.00	\$4,672,736.38	\$3,419,075.40	\$3,120,402.43	\$1,570,770.28	-\$538,020.00	\$2,119,319.84	\$804,426.00	-\$937,103.31	\$79,245.32	-\$603,479.52
GP %	23.00%	30.00%	41.00%	30.00%	26.58%	18.33%	-8.67%	23.47%	12.85%	-20.10%	1.28%	-10.41%
FBOI	\$1,423,112.70	\$2,103,243.00	\$3,874,952.12	\$2,621,291.14	\$2,066,180.69	\$799,400.96	-\$1,161,354.00	\$1,532,026.93	\$281,500.00	-\$1,356,764.01	-\$476,886.76	-\$1,125,166.36
FBOI %	15.00%	23.00%	34.00%	23.00%	17.60%	9.33%	-18.72%	16.97%	4.50%	-29.10%	-7.72%	-19.41%
Headcount	271	280	288	294	318	320	327	330	334	334	340	340

Materials and Services month over month

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Revenue	\$9,169,911.00	\$8,309,443.00	\$10,311,468.00	\$10,130,759.00	\$11,066,137.03	\$8,140,770.28	\$6,052,573.00	\$8,828,456.00	\$5,911,764.00	\$4,462,896.69	\$5,929,245.32	\$5,346,520.48
GP	\$2,067,803.62	\$2,158,893.42	\$3,934,630.38	\$2,494,779.33	\$2,816,865.73	\$1,433,170.28	-\$580,020.00	\$2,063,319.84	\$706,426.00	-\$997,103.31	\$4,245.32	-\$760,979.52
GP %	22.55%	25.98%	38.16%	24.63%	25.46%	17.60%	-9.58%	23.37%	11.95%	-22.34%	0.07%	-14.23%
FBOI	\$1,337,385.81	\$1,601,399.45	\$3,234,536.62	\$1,810,949.38	\$1,803,115.55	\$687,600.96	-\$1,194,354.00	\$1,488,026.93	\$204,500.00	-\$1,404,764.01	-\$536,886.76	-\$1,255,666.36
FBOI %	14.58%	19.27%	31.37%	17.88%	16.30%	8.45%	-19.73%	16.85%	3.46%	-31.48%	-9.05%	-23.49%

Casing Attachments / Float Equipment / Protect

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
FE Rev	\$317,507.00	\$772,067.00	\$1,085,450.00	\$1,266,159.00	\$674,526.00	\$430,000.00	\$150,000.00	\$200,000.00	\$350,000.00	\$200,000.00	\$250,000.00	\$450,000.00
GP	\$114,302.52	\$571,329.58	\$738,106.00	\$924,296.07	\$303,536.70	\$137,600.00	\$42,000.00	\$56,000.00	\$98,000.00	\$60,000.00	\$75,000.00	\$157,500.00
GP %	36.00%	74.00%	68.00%	73.00%	45.00%	32.00%	28.00%	28.00%	28.00%	30.00%	30.00%	35.00%
FBOI	\$85,726.89	\$501,843.55	\$640,415.50	\$810,341.76	\$263,065.14	\$111,800.00	\$33,000.00	\$44,000.00	\$77,000.00	\$48,000.00	\$60,000.00	\$130,500.00
FBOI %	27.00%	65.00%	59.00%	64.00%	39.00%	26.00%	22.00%	22.00%	22.00%	24.00%	24.00%	29.00%

Casing Attachments / Float Equipment / Protect Rollup of Quarterly Revenue

	Q1	Q2	Q3	Q4	Totals
Rev	\$2,175,024.00	\$2,370,685.00	\$700,000.00	\$800,000.00	\$6,045,709.00
GP	\$1,423,738.10	\$1,365,432.77	\$196,000.00	\$233,000.00	\$3,218,170.87
GP %	65.46%	57.60%	28.00%	29.13%	53.23%
FBOI	\$1,227,985.94	\$1,185,206.90	\$154,000.00	\$185,000.00	\$2,752,192.84
FBOI %	56.46%	49.99%	22.00%	23.13%	45.52%