

GOM Totals

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	CAFE/Protect (% of Total Revenue)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	IJR Incidents	IJR Settlement							
7/5/2009	0	\$1,696,936.00	\$47,137.11	\$108,393.69	\$0.00	6.39%	36	93	36.71%	0	\$0.00							
7/12/2009	0	\$1,033,809.46	\$33,348.69	\$157,640.51	\$0.00	15.25%	31	88	35.23%	0	\$0.00							
7/19/2009	0	\$1,584,815.48	\$46,612.22	\$32,792.75	\$0.00	37.78%	34	90	37.78%	0	\$0.00							
7/26/2009	0	\$1,808,510.09	\$54,833.64	\$41,667.27	\$0.00	2.80%	33	90	36.67%	0	\$0.00							
8/2/2009	0	\$2,408,795.60	\$60,219.89	\$163.00	\$0.00	0.01%	40	89	44.94%	0	\$0.00							
8/9/2009	0	\$877,074.34	\$28,292.72	\$47,114.42	\$0.00	5.37%	31	91	34.07%	0	\$0.00							
8/16/2009	0	\$1,733,711.18	\$50,991.51	\$7,651.97	\$0.00	0.44%	34	92	36.96%	0	\$0.00							
8/23/2009	0	\$1,379,805.18	\$36,310.66	\$18,907.95	\$0.00	1.37%	38	90	42.22%	0	\$0.00							
8/30/2009	0	\$2,365,089.46	\$71,669.38	\$274.30	\$0.00	0.01%	33	87	37.93%	2	\$0.00							
9/6/2009	2	\$1,316,124.38	\$39,882.56	\$131,049.01	\$0.00	9.96%	33	86	38.37%	2	\$0.00							
9/13/2009	0	\$1,974,644.28	\$54,851.23	-\$1,104.67	\$0.00	-0.06%	36	89	40.45%	0	\$0.00							
9/20/2009	0	\$1,083,665.57	\$37,367.78	\$140,179.18	\$0.00	12.94%	29	88	32.95%	1	\$0.00							
9/27/2009	0	\$1,197,675.04	\$32,369.60	\$89,117.30	\$0.00	5.11%	37	90	41.11%	1	\$0.00							
10/4/2009	1	\$1,743,946.84	\$48,442.97	\$89,117.30	\$0.00	0.07%	36	95	37.89%	2	\$0.00							
10/11/2009	0	\$1,456,991.96	\$38,341.89	\$63,635.73	\$0.00	4.37%	38	95	40.00%	1	\$0.00							
10/18/2009	2	\$1,826,340.88	\$49,360.56	\$4,845.34	\$0.00	0.27%	37	99	37.37%	4	\$0.00							
10/25/2009	0	\$2,235,616.85	\$53,228.97	\$108,966.35	\$0.00	4.78%	42	104	40.38%	0	\$0.00							
11/1/2009	0	\$2,626,792.18	\$70,994.38	\$63,954.80	\$0.00	2.43%	37	104	35.58%	6	\$0.00							
11/8/2009	0	\$1,248,919.13	\$30,461.44	\$39,174.30	\$0.00	0.00%	41	104	39.42%	3	\$0.00							
11/15/2009	0	\$644,624.08	\$15,348.19	\$0.00	\$0.00	6.08%	42	104	40.38%	1	\$0.00							
11/22/2009	0	\$1,123,826.92	\$25,107.26	\$64,567.63	\$0.00	7.49%	45	106	42.45%	2	\$0.00							
11/29/2009	1	\$2,090,821.32	\$47,518.67	\$44,546.43	\$0.00	2.13%	44	109	40.37%	5	\$0.00							
12/6/2009	0	\$2,265,842.12	\$51,496.41	\$1,681.71	\$0.00	0.07%	44	109	40.37%	3	\$0.00							
12/13/2009	1	\$2,344,787.21	\$54,529.94	\$149,503.39	\$0.00	6.38%	43	112	38.39%	4	\$0.00							
12/20/2009	2	\$2,623,009.65	\$57,021.95	\$14,903.81	\$0.00	0.57%	46	112	41.07%	5	\$0.00							
12/27/2009	0	\$2,649,353.99	\$54,068.45	\$72,494.86	\$0.00	2.74%	49	116	42.24%	1	\$1,300,000.00							
1/3/2010	0	\$1,645,160.91	\$32,903.22	\$5,768.00	\$0.00	0.35%	50	111	43.05%	3	\$0.00							
1/10/2010	0	\$3,307,820.40	\$67,506.54	\$82,303.81	\$0.00	2.49%	51	108	45.37%	3	\$0.00							
1/17/2010	0	\$1,540,463.99	\$30,205.18	\$3,033.62	\$0.00	0.20%	49	112	45.54%	3	\$0.00							
1/24/2010	0	\$1,797,864.49	\$35,957.29	\$122,761.31	\$0.00	6.83%	50	113	44.25%	2	\$0.00							
1/31/2010	1	\$2,097,562.61	\$41,951.25	\$93,555.74	\$0.00	4.46%	52	114	43.86%	2	\$0.00							
2/7/2010	0	\$2,926,741.31	\$56,283.49	\$130,764.36	\$0.00	0.47%	52	115	45.22%	5	\$0.00							
2/14/2010	0	\$1,543,522.01	\$29,123.06	\$6,782.91	\$0.00	0.44%	53	115	46.09%	1	\$0.00							
2/21/2010	0	\$1,013,233.47	\$18,422.43	\$344,699.02	\$0.00	34.02%	55	117	47.01%	4	\$0.00							
2/28/2010	1	\$3,479,721.68	\$61,047.75	\$345,607.54	\$0.00	8.78%	57	123	46.34%	6	\$0.00							
3/14/2010	0	\$2,079,068.15	\$37,801.24	\$54,673.30	\$0.00	2.63%	55	126	43.65%	4	\$5,705.00							
3/21/2010	0	\$1,932,147.58	\$32,202.46	\$87,505.20	\$0.00	4.53%	60	129	46.51%	2	\$0.00							
3/28/2010	0	\$3,091,644.01	\$51,527.40	\$394,534.84	\$0.00	12.76%	60	132	45.45%	5	\$0.00							
4/4/2010	0	\$3,900,074.36	\$68,422.36	\$709,135.73	\$0.00	18.18%	57	131	43.51%	2	\$0.00							
4/11/2010	0	\$2,097,034.75	\$38,127.90	\$69,700.50	\$0.00	3.32%	55	133	41.35%	3	\$0.00							
4/18/2010	0	\$1,544,987.11	\$28,090.67	\$32,262.69	\$0.00	2.09%	55	132	41.67%	3	\$0.00							
4/25/2010	0	\$2,515,868.21	\$44,138.04	-\$5,760.00	\$27,300.02	0.66%	57	133	42.86%	2	\$904,000.00							
5/2/2010	0	\$2,563,824.68	\$49,304.32	\$29,828.55	\$83,490.00	4.42%	52	133	39.10%	6	\$0.00							
5/9/2010	0	\$3,610,139.70	\$63,335.78	\$124,017.33	\$981,770.86	30.63%	57	136	41.91%	3	\$0.00							
5/16/2010	1	\$1,446,391.15	\$27,290.40	\$149,400.88	\$71,409.00	15.27%	53	135	39.26%	11	\$0.00							
5/23/2010	1	\$2,192,919.43	\$39,871.26	\$25,247.32	\$46,850.03	3.29%	55	136	40.44%	4	\$0.00							
5/30/2010	0	\$2,906,009.95	\$51,893.03	\$31,923.98	\$301,200.00	11.46%	55	136	42.42%	8	\$0.00							
6/6/2010	1	\$2,223,477.16	\$49,410.60	\$8,136.63	\$131,570.04	6.28%	46	133	33.83%	3	\$0.00							
6/13/2010	0	\$1,701,087.06	\$34,021.74	\$13,343.98	\$29,460.00	2.52%	50	134	37.31%	2	\$0.00							
6/20/2010	0	\$1,579,639.65	\$39,490.99	\$75,331.83	\$22,750.01	6.21%	40	133	30.08%	3	\$0.00							
6/27/2010	0	\$1,648,622.52	\$47,103.50	\$96,858.82	\$139,620.24	14.34%	35	128	27.34%	3	\$0.00							
7/4/2010	0	\$1,889,349.77	\$62,978.33	-\$4,047.50	\$3,000.00	-0.06%	30	123	24.39%	2	\$0.00							
7/11/2010	3	\$1,362,618.14	\$43,955.42	\$7,367.46	\$0.00	0.54%	31	117	26.50%	2	\$0.00							
7/18/2010	0	\$1,074,235.01	\$28,269.34	\$16,051.88	\$35,985.01	4.84%	38	111	34.23%	2	\$0.00							

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Exhibit No. \_\_\_\_\_  
Worldwide Court Reporters, Inc.

GOM Totals

7/18/2010	0	\$785,632.92	\$21,233.32	-\$3,517.22	\$450.00	-0.39%	37	116	31.90%	4	\$0.00
7/25/2010	0	\$773,949.00	\$21,498.58	\$1,562.41	\$0.00	1.49%	36	122	29.51%	2	\$0.00
8/1/2010	1	\$3,400,061.52	\$91,893.55	\$6,629.67	\$61,597.03	2.01%	37	114	32.46%	1	\$0.00
8/8/2010	0	\$617,669.98	\$15,837.69	\$5,625.03	\$69,410.02	12.15%	39	116	33.62%	2	\$0.00
8/15/2010	3	\$891,021.44	\$24,750.60	\$5,210.19	\$80,600.03	9.63%	36	111	32.43%	1	\$0.00
8/22/2010	1	\$2,099,570.78	\$59,987.74	\$14,888.79	\$0.00	0.71%	35	112	31.25%	2	\$0.00
8/29/2010	1	\$1,205,712.62	\$30,915.71	\$17,654.03	\$45,287.17	5.22%	39	114	34.21%	1	\$0.00
9/5/2010	1	\$1,317,960.47	\$39,938.20	\$4,832.91	\$57,504.02	4.73%	33	115	28.70%	1	\$0.00
9/12/2010	1	\$2,657,475.77	\$69,933.57	\$14,244.78	\$21,450.01	1.34%	38	117	32.48%	1	\$0.00
9/19/2010	0	\$777,873.75	\$23,571.93	\$3,031.63	\$50,996.02	6.95%	33	118	27.97%	1	\$0.00
9/26/2010	2	\$2,709,893.64	\$84,684.18	\$14,995.44	\$25,400.00	1.49%	32	115	27.83%	5	\$0.00
10/3/2010	0	\$2,314,244.29	\$74,653.04	\$8,311.10	\$0.00	0.36%	31	118	26.27%	2	\$0.00
10/10/2010	0	\$1,277,428.89	\$37,571.44	\$3,809.43	\$0.00	12.00%	34	114	29.82%	2	\$0.00
10/17/2010	0	\$539,361.68	\$16,344.29	\$54,720.87	\$0.00	10.15%	33	115	28.70%	0	\$0.00
10/24/2010	1	\$1,379,252.83	\$38,312.58	\$11,452.05	\$0.00	0.83%	36	120	30.00%	2	\$0.00
10/31/2010	0	\$0.00	#DIV/0!	\$0.00	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
11/7/2010	0	\$0.00	#DIV/0!	\$0.00	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
11/14/2010	0	\$0.00	#DIV/0!	\$0.00	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
11/21/2010	0	\$0.00	#DIV/0!	\$0.00	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
11/28/2010	0	\$0.00	#DIV/0!	\$0.00	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
12/5/2010	0	\$0.00	#DIV/0!	\$0.00	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
12/12/2010	0	\$0.00	#DIV/0!	\$0.00	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
12/19/2010	0	\$0.00	#DIV/0!	\$0.00	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00
12/26/2010	0	\$0.00	#DIV/0!	\$0.00	\$0.00	#DIV/0!	0	0	#DIV/0!	0	\$0.00

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	LJR Incidents	LJR Settlement	LJR Explanation	Additional Comments
7/5/2009	0	\$809,953.35	\$53,599.56	\$107,173.09		13.2%	13	2	15	35	42.88%	50.0%	70.0%	0	\$0.00		
7/12/2009	0	\$398,946.18	\$25,929.75	\$108,790.00		28.0%	10	5	15	33	45.45%	50.0%	70.0%	0	\$0.00		
7/19/2009	0	\$1,107,582.53	\$73,823.51	\$6,195.00		6.7%	10	5	15	34	44.12%	70.0%	70.0%	0	\$0.00		
7/26/2009	0	\$176,390.63	\$4,985.00	\$22,955.00		3.0%	10	4	14	34	41.19%	50.0%	70.0%	0	\$0.00		
8/2/2009	0	\$1,278,000.20	\$98,207.71	\$99,000.00		0.0%	9	4	13	34	38.24%	50.0%	70.0%	0	\$0.00		
8/9/2009	0	\$298,902.67	\$28,661.74	\$41,136.87		14.3%	10	3	13	34	39.24%	50.0%	70.0%	0	\$0.00		
8/16/2009	0	\$629,187.34	\$49,599.03	\$0.00		0.0%	10	3	13	34	38.24%	50.0%	70.0%	0	\$0.00		
8/23/2009	0	\$972,469.65	\$31,730.43	-\$1,384.00		4.2%	10	3	13	32	40.63%	50.0%	70.0%	0	\$0.00		
8/30/2009	0	\$1,267,186.57	\$9,743.89	\$0.00		0.7%	10	3	13	32	40.63%	50.0%	70.0%	0	\$0.00		
9/6/2009	0	\$639,024.10	\$35,935.61	\$125,501.99		23.9%	10	3	13	33	45.45%	50.0%	60.0%	1	\$0.00		
9/13/2009	0	\$1,198,303.33	\$92,177.18	\$0.00		0.0%	9	4	13	33	39.39%	50.0%	70.0%	0	\$0.00		
9/20/2009	0	\$567,674.27	\$23,844.95	\$0.00		0.0%	9	4	13	33	45.45%	70.0%	70.0%	0	\$0.00		
9/27/2009	0	\$735,511.61	\$43,147.74	\$0.00		0.0%	12	4	17	33	51.52%	84.0%	0.0%	1	\$0.00		
10/4/2009	0	\$973,694.16	\$54,098.56	\$88,500.00		9.1%	12	5	18	34	52.94%	70.0%	70.0%	0	\$0.00		
10/11/2009	0	\$640,878.74	\$32,043.94	\$25,050.00		3.9%	14	4	20	35	57.14%	70.0%	0.0%	0	\$0.00		
10/18/2009	1	\$1,232,888.77	\$62,844.44	\$0.00		0.0%	13	6	20	36	55.56%	70.0%	70.0%	1	\$0.00	None	Tank slid off pipe rack to deck due to rig falling 5 deg or more.
10/25/2009	0	\$178,788.46	\$8,938.42	\$0.00		0.0%	14	4	20	38	52.63%	70.0%	70.0%	0	\$0.00		
11/1/2009	0	\$1,629,775.09	\$81,488.75	\$0.00		0.0%	15	2	20	37	54.05%	70.0%	70.0%	0	\$0.00		
11/8/2009	0	\$912,380.66	\$43,448.70	\$0.00		0.0%	15	4	21	37	56.76%	70.0%	70.0%	2	\$0.00		
11/15/2009	0	\$344,385.82	\$16,399.32	\$23,180.00		6.7%	17	1	21	37	56.76%	70.0%	70.0%	1	\$0.00		
11/22/2009	0	\$772,528.82	\$36,787.09	\$71,353.13		9.2%	17	3	21	38	56.76%	70.0%	70.0%	1	\$0.00		
11/29/2009	0	\$1,298,888.22	\$61,851.82	\$0.00		0.0%	16	4	21	38	56.76%	70.0%	70.0%	2	\$0.00		
12/6/2009	0	\$1,441,888.81	\$72,094.49	-\$5,642.50		-0.7%	16	4	20	38	56.76%	70.0%	70.0%	2	\$0.00		
12/13/2009	1	\$1,583,890.04	\$79,194.50	\$141,680.00		8.9%	16	4	20	38	52.63%	70.0%	70.0%	3	\$0.00		
12/20/2009	1	\$1,488,408.89	\$69,924.22	-\$9,642.50		-0.7%	16	5	21	38	55.26%	70.0%	70.0%	3	\$0.00		
12/27/2009	0	\$1,928,287.20	\$36,314.36	\$47,325.00		2.5%	16	4	20	38	55.26%	70.0%	70.0%	0	\$1,300,000.00		
1/3/2010	0	\$966,784.53	\$43,239.23	\$0.00		0.0%	18	2	20	39	51.28%	70.0%	70.0%	2	\$0.00		
1/10/2010	0	\$2,187,003.61	\$109,350.18	\$17,302.45		0.8%	17	3	20	39	51.28%	70.0%	70.0%	2	\$0.00		

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1/17/2010	0	\$775,595.92	\$38,779.80	\$439.22		0.1%	17	3	20	42	47.62%	70.0%	70.0%	3	\$0.00	LIR on the Americas for Statoil. ADC would not automate. Found cemented up tube in F300 desolator. Failed to capture cement data on laptop. Voltage spike on the rig caused the laptop to lose connection. LIR for Petrobras on the Deepseas. After cementing the 16 inch liner the liner top packer would not set. The well flowed back 94 bbls before the well was shut in. The rig set a second liner top seal and has drilled out.	Spirit will go the shipyard for 60 days for long over due repairs and hull inspection. ENI Maratus team work is done.
1/24/2010	0	\$1,365,305.26	\$68,265.26	\$37,224.99		2.7%	17	3	20	41	48.78%	70.0%	70.0%	0	\$0.00	LIR on 20 inch team job for LLOG. Well flowed after cement job. LIR on Anadarko Amos Runner M&D recorder stopped logging during high pressure test.	Slow on team work last week. Issues on APC Amos Runner mixing Well the Cement. Cobalt DDI is plugging to 72%. Should finish mid week and release the rig to BHP.
1/31/2010	0	\$1,134,342.73	\$56,717.14	\$3,711.40		0.3%	18	2	20	39	51.28%	70.0%	70.0%	2	\$0.00		DD3 down for 7 to 10 days for welds cracking have around 50 welders onboard for weld check, might have to go to shipyard to be repaired. Down to 18 rigs from 20 due to the loss of DD1 for Cobalt. Opportunity for Ocean Voyager going to offer \$350/ day and 55% Discourt.
2/7/2010	0	\$1,706,695.15	\$99,825.53	\$16,600.00		1.0%	17	2	19	40	47.50%	70.0%	70.0%	0	\$0.00		DD3 is still down for welds cracking have around 50 welders onboard for weld check, might have to go to shipyard to be repaired. Statoil Americas is down for bop repair and is currently pulling the stack. Anadarko 8500 is moving to new well for 22 inch flowstop job on stand by to go. LLOG Bouzgard is pulling anchors to move to new location for 2 well batch test. Marathon O. March will have to side track to go around fish.
2/14/2010	0	\$474,197.24	\$24,957.75	\$400.00		0.1%	14	5	19	40	47.50%	70.0%	70.0%	0	\$0.00		DD3 still down for weld repair should be back to working on Thursday. O. Barross should be stacking within the next two weeks and Hesse has to continue to pay to rig until April 13 then they will release the rig and go to the shipyard.
2/21/2010	0	\$156,151.78	\$8,218.51	\$160,332.90		102.7%	16	3	19	39	48.72%	70.0%	70.0%	1	\$0.00	DD2 Plugs did not bump rig displaced them.	DD-2 had to side track after leaving the production line running tool in the hole. DD-3 is resuming operations after making repairs to their high pressure girder. Hesse will take the Barross until there contact end on April 13th. The rig will go to the ship yard in Corpus Christi, Texas before going to Brazil. LLOG Bouzgard should cement their last team job today. Anadarko will spend new well with the Hornum next week. Statoil Americas is still down repairing bad welds. Cracks in crane basket on Americas.
2/28/2010	0	\$1,912,057.15	\$100,634.39	\$170,222.76		8.9%	14	5	19	41	46.34%	70.0%	70.0%	2	\$0.00	Taylor Saratoga LIR. Thinly composite packer sliding valve failed. Well went on vacuum after squeezing perfs. Had to re-squeeze ENI Maratus cemented up unit at the start of the 13.625 stove squeeze. Job was mixed without the 6x5 and the squeeze was successful.	Amos Runner is on location for the new spud. Anadarko Spirit should cement the 22 inch team job today. 10,000 sts job. Barross is idle and will move the ship yard.
3/7/2010	0	\$1,288,472.74	\$71,581.82	\$9,700.00		0.8%	15	3	18	41	43.60%	70.0%	70.0%	1	\$0.00	Noble Energy Clyde Boudreaux received a surfactant B tank with SCR-100. In it and was contaminated with the surfactant B and cause foaming problems when tested on pre job test. Spent our 300 gallons on helicopter at Nobles expense.	Amos Runner is on location for the new spud. Anadarko Spirit should cement the 22 inch team job today. 10,000 sts job. Barross is idle and will move the ship yard.
3/14/2010	0	\$566,220.88	\$31,456.72	\$12,107.20		2.1%	16	2	18	39	46.15%	70.0%	70.0%	0	\$0.00	LIR for Anadarko Amos Runner. Pin in internal valve sheared on MPT tank when they tried to open it. Unable to pull chemical from tank for bucket test. Had to reorder more chemical for job. NAR LIR for desolator malfunctioned and pump was cavitating.	H & P 205 for Shell Dratus wanted to know who would be catching the work? Installing unit on rig. Could be a week out. Completed Marathon work APC on the Spirit and NAR. Jobs sent well. Job upcoming on the Hornum for Marathon this will be where we will run the new 344 LC.
3/21/2010	0	\$2,144,750.12	\$119,152.78	\$365,228.36		18.0%	16	2	18	40	45.00%	70.0%	70.0%	3	\$0.05	LIR for Anadarko Enisco 8500. Left 600 foot of cement in casing.	Statoil Developer and BP DDI still down for BOP problems. Marathon Paul Romano on location today to spud new well. Foam team on standby.
3/28/2010	0	\$2,443,128.95	\$135,729.28	\$362,822.76		14.9%	15	3	18	39	46.15%	70.0%	70.0%	2	\$0.00	Anadarko Amos Runner. Inconsistent density at start of the job due to valve open allowing unnecessary water into the mixing tub from passenger side displacement tank. Correction made and job completed successfully.	Statoil Developer and BP DDI still down for BOP problems. Marathon Paul Romano on location today to spud new well. Foam team on standby.
4/4/2010	0	\$711,952.00	\$39,532.89	\$11,162.20		1.6%	15	3	18	40	45.00%	70.0%	70.0%	1	\$0.00	Taylor running Fresh job this morning.	Taylor running Fresh job this morning.
4/11/2010	0	\$493,927.04	\$27,440.39	\$0.00		0.0%	15	3	18	40	45.00%	70.0%	70.0%	0	\$904,000.00	BP Horizon 7 inch leamed liner job. Shipped foam equipment Monday. ENI Maratus are plugging and well move to new well. Two flow stop jobs team is on stand by. Accrued 2 MM for APC Enisco 8500 incident. Will support land team job in next two weeks. Two jobs from Marathon: on the Hornum: went very well.	BP Horizon 7 inch leamed liner job. Shipped foam equipment Monday. ENI Maratus are plugging and well move to new well. Two flow stop jobs team is on stand by. Accrued 2 MM for APC Enisco 8500 incident. Will support land team job in next two weeks. Two jobs from Marathon: on the Hornum: went very well.
4/18/2010	0	\$1,350,622.98	\$75,034.61	\$0.00		0.0%	15	3	18	41	43.80%	70.0%	70.0%	0	\$0.00	Anadarko Discover. Spirit moving to new location for completion. Anadarko Amos Runner on new location waiting on permits, team crew waiting to go out today. Anadarko Enisco 8500 rig working on Top Drive then attempt to pull casing. ENI Maratus moving to new location. LLOG Loris Bouzgard finishing up on well and preparing to move to new well for drill. Statoil heat of hydration calculations for cementing in hydrates. More testing being performed.	Anadarko Amos Runner. Spirit moving to new location for completion. Anadarko Amos Runner on new location waiting on permits, team crew waiting to go out today. Anadarko Enisco 8500 rig working on Top Drive then attempt to pull casing. ENI Maratus moving to new location. LLOG Loris Bouzgard finishing up on well and preparing to move to new well for drill. Statoil heat of hydration calculations for cementing in hydrates. More testing being performed.
4/25/2010	0	\$1,071,680.89	\$63,040.63	\$0.00		0.0%	14	3	17	41	41.46%	70.0%	70.0%	2	\$0.00	Statoil Americas, 12 hours of down time from cemented up unit. Shell Nautilus absorbed cement job due to poor cement design.	Anadarko Amos Runner. Spirit moving to new location for completion. Anadarko Amos Runner on new location waiting on permits, team crew waiting to go out today. Anadarko Enisco 8500 rig working on Top Drive then attempt to pull casing. ENI Maratus moving to new location. LLOG Loris Bouzgard finishing up on well and preparing to move to new well for drill. Statoil heat of hydration calculations for cementing in hydrates. More testing being performed.
5/2/2010	0	\$1,917,351.96	\$112,785.41	\$101,586.25	\$497,484.00	5.3%	14	3	17	41	41.46%	70.0%	70.0%	1	\$0.00	Shell Nautilus while moving cement the cement head opened all the way and could not be closed switched to manual and completed job. down +/- 2 hours.	DD3 Jailed in relief well for BP. Amos Runner completed both team jobs and crew coming in. 8500 finished plugging and will start drilling.

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Incident)	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments	
5/9/2010	0	\$753,521.38	\$4,324.79	\$68,092.10	\$47,325.00	9.0%	14	3	17	41	41.46%	71.0%	71.0%	5	\$0.00	BP DD-3 GSI rental Ockean started leaking during displacement. Sweep to the rig pump to finish displacement. BP DD-3 repair problem on bulk delivery from the rig. Noble cycle bonding several times. Cut the job short and put cement in place. LOG Loris Bouzgard. Could not pump through EZSV after loading drill pipe with flowcheck and cement. Had to reverse out. LOG Bouzgard. On repeat squeeze job the mixing engine went down. Cut job short and put cement in place.	BP DD-3 completed both reinsert team jobs. Rld is testing the stack on the deck. BP DD-2 is pulling riser getting ready to move to drill the second relief well for BP Anadarko. Enesco 8500 should spud the new well this week.	
5/16/2010	0	\$1,235,250.89	\$72,661.82	\$0.00	\$0.00	0.0%	14	3	17	40	42.50%	70.0%	70.0%	0	\$0.00		DD2 is on M.C. 232 waiting to get 36" pipe. The Centeline BP boat is almost ready for work. A new more items remain.	
5/23/2010	0	\$1,545,273.88	\$90,899.46	\$24,524.40	\$301,200.00	1.6%	14	3	17	39	43.59%	70.0%	70.0%	0	\$0.00		Monarch is pulling anchors to move over to drill for Cobalt. First job is team cement. Deep Steas is also moving to new well for Chevron. Foam crew should be coming in from DD2 today. We only have on Foam Team leader available Robert Yount.	
5/30/2010	0	\$592,324.63	\$34,254.39	\$2,254.00	\$0.00	0.4%	6	3	17	41	41.46%	70.0%	70.0%	0	\$0.00		Updated DW activity in report.	
6/6/2010	0	\$776,898.81	\$45,898.17	\$0.00	\$0.00	0.0%	7	3	17	38	44.74%	71.0%	71.0%	0	\$0.00		Sprint, Amos Runner Deep Seas, Monarch, Bouzgard, and the Brutes are shut down. Ryan job for Taylor on the Saratoga. Will discuss Clyde Bouzgard. Cobalt will take 8500 and still awaiting on the Fallender for ENI.	
6/13/2010	0	\$502,218.82	\$41,951.57	\$70,883.66	\$0.00	14.1%	2	5	12	36	33.33%	71.0%	71.0%	2	\$0.00	BP DD3 Weatherford Plugs did not bump and Weatherford floats did not hold. Statoil Americas after shutting down to clean displacement tank and batch mixing TPA slurry pump lost prime. Used booster pump to prime pump and continue down hole.	Chevron Deepseas at Ship Shoal doing Maintenance and upgrades? ENI laying down drill pipe and pull riser? Shell Jim Thompson TPA plugs might have one completion? Statoil Developer pulling riser all chemicals have been sent in? Statoil Americas setting TPA plugs pull riser? Taylor Saratoga cutting and pulling casing?	
6/20/2010	0	\$921,176.32	\$83,743.30	\$56,794.43	\$0.00	6.2%	2	3	11	34	32.35%	71.0%	71.0%	0	\$0.00		Enesco 8500 ENI has taken over rig waiting on orders. Chevron Deep Seas is at S.S. 382 doing maintenance upgrades and will change out unit. Shell Jim Thompson has backed loaded all cement and materials and waiting on orders. Shell Mars 201 is rigging up for completion at M.C. 807. Statoil Developer is picking unit. Statoil is still setting plugs for TPA.	
6/27/2010	0	\$185,506.82	\$30,611.87	\$0.00	\$0.00	0.0%	2	3	9	27	33.33%	71.0%	71.0%	1	\$0.00	Statoil Americas TPA plugs had three failures due to Statoil's placement methods.	ENI has taken over the Enesco 8500 and is on standby. Chevron Deepseas installing new unit while on standby at S.S. 382. Shell Mars 201 in the process of rigging up purring lines and bulk system. Shell Jim Thompson is going to the shipyard at Pascagoula MS and the crew will be working and charging as if they were working. Statoil Americas finished with their last plug and will be stacking the rig.	
7/4/2010	0	\$726,954.81	\$80,772.76	\$95.58	\$0.00	0.0%	2	2	9	23	39.13%	71.0%	61.0%	0	\$0.00		DD 3 -Current depth 17710'. OH range unit #8 complete. Relief wellbore is approximately 12' away. Drill next section to 1770' by tomorrow afternoon, then perform rigging run #9. Last planned ranging run is 17810'. TD for 8 7/8" liner is 17850'. 2. DD2 -TD 14 3/4" hole section. Lost returns during cement job. Currently running CBL and will pick up BHA & will go in to drill out shoe. Lost ENI Fallender rig due to excess. 61% Discount was offered.	
7/11/2010	0	\$231,878.94	\$28,984.62	\$0.00	\$0.00	0.0%	2	2	8	22	36.36%	71.0%	71.0%	0	\$0.00		Chevron Deepseas at Ship Shoal doing maintenance and upgrades. Shell Mars 201 still in the process of rigging up unit and bulk system. Shell Jim Thompson at Pascagoula shipyard on full standby rate. Statoil Americas doing upgrades on unit for duty in Egypt.	
7/18/2010	0	\$107,133.20	\$13,391.65	\$9,700.00	\$0.00	-9.1%	2	2	8	23	34.78%	71.0%	71.0%	0	\$0.00		Chevron Deepseas at Ship Shoal did unit removed installing new unit. Shell Mars 201 still in the process of rigging up and testing unit and bulk equipment. Shell Jim Thompson at Pascagoula shipyard on full standby rate. Statoil Americas waiting to go to Egypt around the 15th August.	
7/25/2010	0	\$276,359.28	\$30,706.59	\$0.00	\$0.00	0.0%	2	2	9	23	39.13%	71.0%	71.0%	0	\$0.00		Chevron Deepseas installing new unit. Shell Mars 201 rigging up and testing unit and finishing up on bulk system. Shell Jim Thompson at Pascagoula shipyard on full standby. Statoil Americas getting rig ready for deployment to Egypt. ENI Enesco 8500 moving to location for completion.	
8/1/2010	1	\$286,423.41	\$31,824.82	\$0.00	\$0.00	0.0%	2	2	9	21	42.86%	71.0%	71.0%	0	\$0.00		Paul Anderson injured on the Centeline. Accident is classified as a first aid case. 9 7/8 liner has been cemented on the DD-3.	
8/8/2010	0	\$64,185.73	-\$7,131.75	\$0.00	\$0.00	0.0%	2	2	9	21	42.86%	71.0%	71.0%	1	\$0.00		During static kill job one of the units on the HOS Centeline was not getting bulk delivery from P tank into steady flo. This caused density and rate fluctuations. The cement unit had to be taken offline several times to gain the weight. About 2/3 of the way through the job the unit had to be taken completely offline. After the job it was found that a large mass of hardened cement was found blocking the valve that provides the steady flo with cement. This was repaired and back on line.	
8/15/2010	0	\$85,992.60	\$9,484.73	\$0.00	\$0.00	0.0%	2	1	9	20	45.00%	71.0%	71.0%	0	\$0.00		Chevron Deepseas installing new unit. Shell Jim Thompson at Pascagoula shipyard on full standby. Shell Nautilus on standby rate at \$1615.00. Statoil Americas rigging up for deployment overseas. Shell H&P 202 has been put on standby rate. Shell Mars 201 standby rate.	
8/22/2010	0	\$361,877.86	\$42,430.87	\$0.00	\$0.00	0.0%	2	1	9	18	50.00%	71.0%	71.0%	0	\$0.00		Chevron Deepseas installing new unit. Shell Mars 201 standby rate. Shell Jim Thompson standby rate. Shell Nautilus standby rate. Statoil Americas rigging up for deployment overseas. Shell H&P 202 standby rate.	

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Proteach (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
8/29/2010	0	\$543,651.72	\$60,405.75	\$12,282.00		2.3%	2	1	9	18	50.00%	71.0%	71.0%	0	\$0.00		Chevron Deepseas installing new unit. Shell Mers 201 standby rate. Shell Jim Thompson standby rate. Shell Nautilus standby rate. Shell H&P 202 standby rate. DD-2 Standby to latch up BOP system to the Macondo # 1 well. Enterprise will pull the capping stack. BP operations shut down for weather.
9/5/2010	0	\$470,396.30	\$52,237.37	-\$2,254.67	\$0.00	-0.5%	2	1	9	18	50.00%	71.0%	71.0%	0	\$0.00		Spirit is installing a new unit for Anadarko. Chevron Deepseas installing new unit. Shell Mers 201 standby rate. Shell Jim Thompson standby rate. Shell Nautilus standby rate. Shell H&P 202 standby rate. BP DD2 is latched up the Macondo well. BP DD3 on standby W/O. BP centerline boat is on location with 2 man crew.
9/12/2010	0	\$92,205.87	\$10,245.10	\$0.00	\$0.00	0.0%	2	1	9	19	47.37%	71.0%	71.0%	0	\$0.00		Spirit is installing a new unit for Anadarko. Chevron Deepseas installing new unit. Shell Mers 201 standby rate. Shell Jim Thompson standby rate also will be installing a new unit. Shell Nautilus standby rate. Shell H&P 202 standby rate.
9/19/2010	0	\$241,714.17	\$24,171.42	\$0.00	\$0.00	0.0%	2	1	10	19	52.63%	71.0%	71.0%	1	\$0.00	After pumping 2 bbls of cement the remote before valve on the discharge cement head closed and a rise in pressure to 41,000 psi and the transmission kicked engaged. The pressure was bled back to the unit causing 10 bbls of mixing water to become contaminated. Cleaned out tank and started mixing and we pumped an additional 10 bbl's to make up for the loss we were down around 5 min.	Spirit is installing a new unit for Anadarko. Chevron Deepseas unit install is wrapping up. Standby in Mech and Tech. today. Shell Mers 201 standby rate. Shell Jim Thompson standby rate also installing a new unit. Shell Nautilus standby rate. Shell H&P 202 standby rate. Shell H&P 205 standby rate. Shell Oil Americas is leaving for overseas on the 20th of this month?
9/26/2010	0	\$150,967.00	\$15,966.70	\$10,403.70	\$0.00	6.9%	2	1	10	19	52.63%	71.0%	71.0%	2	\$0.00	BP DD-3 rig pumped water into tube spacer head to weight back up. BP DD-3 could not get cement to design density. Frenium cement with 35% silica flour. Bid slurry design.	Spirit is installing a new unit for Anadarko. Deepseas unit install is almost finished for Chevron. \$1650.00 Day Rate. Amos Runner will be working for LLOG \$1200.00 Day Rate and is moving to location. DD2 for BP is still Milling \$274.21 Day Rate. DD3 for BP is pulling near \$2269.41 Day Rate. Enaco 8500 for ENI is in completion \$1950.00 Day Rate. Cytal Boudreaux for Noble is moving to location don't have a day rate. H&P 201 for Shell moratorium standby Day Rate \$800.00. Jim Thompson for Shell moratorium standby rate \$2175.00. will install new unit. H&P 205 for Shell moratorium standby rate \$2175.00. finish up with install and sent out team leader for team survey will have to use IP pump for job. Nautilus for Shell moratorium standby rate \$2175.00. H&P 202 for Shell moratorium standby rate \$600.00. Ocean Saratoga for Taylor on location to drill intervention wells \$1450.00 Day Rate.
10/3/2010	0	\$1,344,368.33	\$112,030.69	\$371.70	\$0.00	0.0%	3	1	12	19	63.16%	71.0%	71.0%	0	\$0.00		
10/10/2010	0	-\$183,992.34	-\$15,282.70	\$0.00	\$0.00	0.0%	2	3	12	20	60.00%	71.0%	71.0%	0	\$0.00		Install on the Spirit and Deep seas continue. Taylor Saratoga is on location drilling out 20 inch shoe. Enaco 8500 is completing and Amos Runner also working for LLOG.
10/17/2010	0	-\$130,649.12	-\$10,904.09	\$12,898.75	\$0.00	-9.7%	2	1	12	20	60.00%	71.0%	71.0%	0	\$0.00		Unit is installed on Spirit. Unit is installed on Deep Seas for Chevron. Amos Runner is on location for LLOG waiting for permit. DD2 for BP just completed there plug job this morning. DD3 for BP is in safe zone sand blasting blender tanks and painting. Enaco 8500 for ENI is in completion. H&P 201 for Shell is on standby. Jim Thompson for Shell is on standby and will start up with unit install soon. H&P 205 for Shell is on standby. Nautilus for Shell is on standby. H&P 202 for Shell is on standby. Ocean Saratoga for Taylor is drilling. Americas for Statoil is still in Malta replacing insider and crew changing they seem to think they will be pulling out for Egypt on the 20th?
10/24/2010	0	\$217,201.00	\$18,745.55	-\$7,996.68	\$0.00	-3.7%	2	2	11	19	57.89%	71.0%	71.0%	0	\$0.00		Unit is installed on Spirit. Unit is installed on Deep Seas for Chevron. Amos Runner is on
10/31/2010			#DIV/0!														
11/7/2010			#DIV/0!														
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GOM Shelf

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
7/27/2009	0	\$487,968.80	\$4,363.35	\$993.80		0.2%	5	6	11	30	36.67%	52.0%	70.0%	0	\$0.00		
7/12/2009	0	\$318,102.50	\$3,810.25	\$26,000.00		8.2%	5	5	10	36	36.46%	52.0%	70.0%	0	\$0.00		
7/19/2009	0	\$197,956.30	\$1,795.63	\$13,800.00		7.0%	4	6	10	24	41.67%	52.0%	70.0%	0	\$0.00		
7/26/2009	0	\$508,767.30	\$4,625.57	\$13,234.50		2.6%	8	3	11	25	41.00%	52.0%	70.0%	0	\$0.00		
8/2/2009	0	\$437,285.11	\$3,925.19	\$0.00		0.0%	5	6	11	27	40.74%	52.0%	70.0%	0	\$0.00		
8/9/2009	0	\$280,817.35	\$2,881.74	\$0.00		0.0%	5	5	10	27	37.04%	52.0%	70.0%	0	\$0.00		
8/16/2009	0	\$444,639.57	\$4,463.86	\$1,672.80		0.4%	4	6	10	27	37.04%	52.0%	70.0%	0	\$0.00		
8/23/2009	0	\$390,970.86	\$3,072.89	\$0.00		0.0%	4	5	13	24	54.17%	52.0%	70.0%	0	\$0.00		
8/30/2009	0	\$471,472.38	\$4,281.14	\$3,582.24		0.8%	8	3	10	24	43.83%	52.0%	70.0%	0	\$0.00		
9/6/2009	0	\$472,460.99	\$47,246.10	\$3,780.42		0.8%	7	3	10	27	37.04%	52.0%	70.0%	1	\$0.00		
9/13/2009	0	\$342,243.08	\$3,113.01	\$3,719.84		-1.1%	6	5	11	27	40.74%	53.0%	70.0%	0	\$0.00		
9/20/2009	0	\$297,882.92	\$2,978.82	\$138,731.00		42.3%	7	2	9	26	34.62%	53.0%	70.0%	0	\$0.00		
9/27/2009	0	\$214,119.68	\$23,791.08	\$0.00		0.0%	5	4	9	24	37.50%	53.0%	70.0%	1	\$0.00		
10/4/2009	0	\$407,280.69	\$40,728.07	\$0.00		0.0%	7	3	10	26	38.46%	54.0%	70.0%	1	\$0.00		
10/11/2009	0	\$167,486.98	\$18,748.70	\$12,229.20		6.5%	4	6	10	26	38.46%	60.0%	0.0%	1	\$0.00		
10/18/2009	0	\$242,047.12	\$22,004.28	\$0.00		0.0%	5	6	11	28	39.29%	53.0%	0.0%	1	\$0.00		
10/25/2009	0	\$165,529.68	\$13,794.14	\$100,238.26		60.6%	5	7	12	27	44.44%	54.0%	None	0	\$0.00		
11/1/2009	0	\$505,887.12	\$45,989.74	\$4,599.48		0.9%	4	7	11	30	36.67%	60.0%	0.0%	2	\$0.00		
11/8/2009	0	\$265,189.91	\$24,108.17	\$0.00		0.0%	3	8	11	29	36.67%	60.0%	0.0%	0	\$0.00		
11/15/2009	0	\$85,399.98	\$8,672.73	\$0.00		0.0%	4	5	11	30	36.67%	58.0%	0.0%	0	\$0.00		
11/22/2009	0	\$76,927.63	\$5,917.51	\$13,234.50		17.2%	4	9	13	29	44.83%	70.0%	0.0%	0	\$0.00		
11/29/2009	0	\$353,238.84	\$25,231.42	\$0.00		0.0%	5	7	14	29	48.28%	70.0%	0.0%	1	\$0.00		
12/6/2009	0	\$388,336.46	\$30,641.27	\$0.00		0.0%	5	8	13	33	39.39%	70.0%	0.0%	0	\$0.00		
12/13/2009	0	\$388,947.38	\$32,412.28	\$0.00		0.0%	5	7	12	36	33.33%	70.0%	0.0%	1	\$0.00		
12/20/2009	0	\$534,911.78	\$44,575.98	\$0.00		0.0%	5	7	12	36	33.33%	70.0%	0.0%	0	\$0.00		
12/27/2009	0	\$307,184.85	\$25,939.07	\$3,719.84		1.1%	4	9	13	36	36.11%	70.0%	0.0%	1	\$0.00		
1/3/2010	0	\$305,101.14	\$25,425.10	\$0.00		0.0%	4	8	12	37	32.43%	70.0%	0.0%	0	\$0.00		
1/10/2010	0	\$450,420.87	\$37,535.08	\$16,674.17		3.7%	4	8	12	37	32.43%	70.0%	0.0%	1	\$0.00		
1/17/2010	0	\$157,763.58	\$10,587.20	-\$368.00		-0.3%	4	9	13	34	38.24%	68.0%	0.0%	0	\$0.00		

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Week Ending	Safety ( # of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market Rig (%)	Market Discount (%)	Lost Work (% of Discount)	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
1/24/2010	0	\$202,891.71	\$14,492.27	\$18,210.17		9.0%	6	6	14	35	40.00%	68.0%	0.0%	2	\$0.00	ADTI - Amwood Richmond - While performing a squeeze, the drill pipe upper ball did not seat. Cement was displaced 11 balls below tool and rigged later at that depth. Ball seated while pumping slug after pulling 3 stands. Arena - Sealhawk 2802 - Severe casing while mixing a surface casing job which resulted from a pressure gauge on the steady-flow now working properly.	Exco 99 - ExxonMobil - New mail should be commissioned today. O. Spartan will be moving to Shell.
1/31/2010	0	\$494,733.68	\$35,338.12	\$0.00		0.0%	7	6	14	38	36.84%	68.0%	0.0%	0	\$0.00	Arena, Sealhawk 2802 - Could not get cement up to weight. El Paso, Bob Palmer - Plug did not bump on 16 in surface casing job. Petroquest, Hec 204 - Martin Decker chert malfunctioning while testing BOPS.	Hercules 202 will go to work for W & T in about 2 weeks. Ocean Spartan is finished for Seaman but will start working for Shell after Feb. 15.
2/7/2010	0	\$699,552.22	\$44,536.81	\$92,113.50		13.3%	7	3	15	37	40.54%	68.0%	0.0%	3	\$0.00	Arena, Sealhawk 2802 - Plug did not bump on 16 in surface casing job. Petroquest, Hec 204 - Martin Decker chert malfunctioning while testing BOPS.	Hexan will be picking up Exco 99 after Exxon releases the rig in March. Hercules 150 will be going to work for Energy XXI (possible ST and 3 workovers). Energy XXI will be picking up Sealhawk 2001 (initially instead of Sealhawk 2500. Shell Ocean Sceptor will be leaving lock but rig still needs some work done.
2/14/2010	0	\$758,045.05	\$50,536.34	-\$12,487.10		-1.6%	9	6	15	37	40.54%	68.0%	0.0%	0	\$0.00	Arena - Sealhawk 2802 - Did not bump plug on 7.56" casing job. Also, experienced problems with ADC while in automatic mix mode. F-300 densometer and Unifitrol displays did not match during job. The job was finished in manual mode. Eltech going to rig today.	Ocean Sceptor waiting on Coast Guard inspection before starting work for Arena. Hercules 253 moving back out of Harbor Island for ADTI/Conango. Still waiting on Shell to put the Ocean Spartan to work, any time now.
2/21/2010	0	\$669,319.20	\$44,821.28	\$182,000.00		27.2%	8	5	15	39	38.46%	68.0%	0.0%	1	\$0.00	Arena - Ocean Sceptor - Rig over pressured Bulk line to Steady Flow Band (60 psi) and blew up the Flex joint of pipe. Bulk Operator error, didn't follow instruction in Safety Huddle before starting the job. Also after stopping to switch Valve to start displacement the Transmissions wouldn't go back into gear.	Sealhawk 2500 unit will be ready for commissioning Wednesday. Shell O. Spartan should start calling for Panther Face pumps and cement for F&A today or tomorrow.
2/28/2010	0	\$692,703.54	\$46,180.24	\$129,427.30		18.7%	9	6	15	44	34.09%	68.0%	0.0%	2	\$0.00	Arena - Sealhawk 2802 - Plug did not bump on 7.56" production casing job. ADC had trouble automating. The cementer mixed the job manual with no problems. W&T Hercules 202 - Plug did not bump on 16" casing job. The rig displaced the cement job. - The \$5,705 LIR settlement is for the Petroquest LIR that occurred on 2/7/10 regarding the gas producer. **	Hercules 204 will be going to the ship yard for 2 or 3 weeks for repairs before starting up the LOG job. Hercules 200 will start work for Procons on March 5, when they start completion part of the well we will start the unit change out.
3/7/2010	0	\$528,887.33	\$35,257.82	\$0.00		0.0%	8	6	15	46	32.61%	68.0%	0.0%	2	\$5,705.00	Arena Sealhawk 2802 - Plug did not bump on 7.56" production casing job. ADC had trouble automating. The cementer mixed the job manual with no problems. W&T Hercules 202 - Plug did not bump on 16" casing job. The rig displaced the cement job. - The \$5,705 LIR settlement is for the Petroquest LIR that occurred on 2/7/10 regarding the gas producer. **	ADTI - Spartan 303 is waiting on orders. ADTI should have contract ready in ~ 10 days. Hercules 204 will be going to the ship yard within the next couple of days. We will be installing units on Hercules 200 & Hercules 257. Hall Houston will be picking up these two rigs. Picking up Hercules 251 for ADTI. Installing on Sealhawk 3000 next week. 15th of this month on the 257. Sealhawk 3001 for Energy XXI will go to work shortly.
3/14/2010	0	\$591,270.40	\$33,418.03	\$29,546.01		5.9%	11	4	15	48	31.25%	68.0%	0.0%	1		ADTI did bump Top plug on 16" job for the Amwood Richmond. Davis Lynch Plugs were used. They also had trouble testing the casing. Looks like a well shoe and they may have to squeeze the shoe.	Energy XXI will be loading Cement this afternoon for their well with the Sealhawk 2001. Rowan Louisiana is still telling me they have a job before the McKernan job, but Apache told us they had no plans of picking up the rig. I guess well know when they get through with Devon.
3/21/2010	0	\$383,145.38	\$21,361.49	\$0.00		0.0%	9	5	17	47	36.17%	68.0%	0.0%	1	\$0.00	El Paso Rowan Bob Palmer - While displacing a 9.56" liner job, the water valve on the control panel was accidentally opened causing the displacement tanks to overflow. The rig completed the displacement.	Hercules 201 started working for Energy XXI this week. The first cement job should be tonight. Hercules 251 was commissioned and should be on location for ADTI next week. Hercules 204 remains stacked at the shipyard waiting for a LLOG job. Rowan Louisiana will be going to work for McKernan in about 2 weeks. Sealhawk 3000 installing Wednesday. Hercules 205 going to install this week as well for Hall Houston.
3/28/2010	0	\$1,019,818.75	\$53,738.67	\$304,712.95		29.9%	10	6	18	49	32.65%	70.0%	0.0%	0	\$0.00	ADTI did bump Top plug on 16" job for the Amwood Richmond. Davis Lynch Plugs were used. They also had trouble testing the casing. Looks like a well shoe and they may have to squeeze the shoe.	Hercules 251 went to work for ADTI. McKernan will start their job with the Rowan Louisiana in late April. Hercules 204 should be coming out of the ship yard around the 11th of April going to work for LLOG.
4/4/2010	0	\$1,072,809.00	\$67,050.56	\$25,457.15		2.4%	8	7	16	48	33.33%	70.0%	0.0%	1	\$0.00	Devon Energy - Rowan Gortilla II - While pressure testing tubing, the after cooler vent down on passenger side engine. The job was completed with the driver side pump. There was no down time experienced.	Hec 204, Rig is in ship yard. LLOG will be picking up rig on - 4/7. Sealhawk 2500, ADTI will be picking up rig - 4/15. Hec 205, Hall Houston will be picking up rig - 4/7. Unit was commissioned 4/3 by Foster Foran. Sealhawk 3000, Hilcorp will be picking up rig. Foster Foran on rig now for commissioning.
4/11/2010	0	\$367,279.46	\$21,836.75	-\$5,600.96		-1.5%	12	6	18	47	38.30%	70.0%	0.0%	1	\$0.00	El Paso, Bob Palmer 7.34" Liner job Baker Liner Plug ditch land and Davis Lynch Fohal Collar didn't hold.	Hercules 204 for LLOG is on Location Preloading. Hercules 257 for ADTI, Hall-Houston has 2 days left on unit installation and the rig has about 7 days left drilling their Production hole. We should be ready to Cement their Production Casing with our unit. Rowan Louisiana will work for EPT before going to the Mc Mc Moran job. The Rig should move to EPT's location middle of this week. Sealhawk 3000 left shipyard for location Saturday, haven't had called for Supervisor yet.
4/28/2010	0	\$609,229.30	\$42,591.02	\$16,066.00		2.0%	10	9	19	49	38.78%	70.0%	0.0%	1	\$0.00	Devon Energy - Rowan Gortilla II - Lost power to hydraulics on the cement unit during a cement job. Job was aborted and faulty wire was replaced inside the electric box on the hydraulic unit after 6 hours of downtime. The customer on the rig and in the office is satisfied with the corrective actions taken by the 2 cementers that were on the rig. They are not complaining about down time according to the account rep Scott Williams. ADTI - Amwood Richmond - plug did not bump on 9.56" liner job and floats did not hold (Davis Lynch).	Sealhawk 3000 is still having leg problems, haven't been able to jack down to move to Ship Yard for repairs to leg.

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Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protech (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
5/2/2010	0	\$1,402,625.87	\$77,923.66	\$18,967.14	\$482,856.85	1.4%	14	1	18	50	36.00%	70.0%	0.0%	1	\$0.00	LLOG - Hercules 204 - 453 sts of cement short for 16" surface casing cement job (264 sts lead & 169 sts tail). According to strip on rig, we had enough cement for the job. CementWIn data confirmed good density of lead and tail for the job. Bulk tickets confirmed amount of cement loaded onto boat. Missing cement could not be accounted for on the boat after it was transferred to the rig or in the rig tanks after the job.	Hilcorp - Seahawk 3000 - rig is still under repair for one of the legs. ADTI - Hercules 253 - PTA well and rig is going stacked (will pull iron and isolate unit). Cast Energy - Seahawk 2001 - rig will be moving and working out of Galveston (Acad Reg 77).
5/9/2010	0	\$290,900.10	\$18,181.26	\$88,606.00	\$450.00	23.6%	12	4	16	51	31.37%	70.0%	0.0%	3	\$0.00	Arena, Ocean Scorpion - Downhole Rod, Densometer not working properly, ordered new one. Hall Houston, Hercules 257 - F-300 Densometer fluting rapidly, cleaning it after the job, it started working fine. EFT, Rowan Louisiana - Unable to pump Mud at a slow rate, it was found to have been loaded with LCM material in the Mud.	Seahawk 2500, their first Cement job went good. Seahawk 3000 is still stuck on location unable to jack down and head to the ship yard for repairs. Hilcorp and Tana had expressed interest in Hercules 253, but looks like it may be stacked for a while. Shell let the Ocean Sparan go, because they wouldn't have had to tow the rig through the Oil spill to get to their next location.
5/16/2010	0	\$519,520.33	\$30,560.02	\$1,493.20	\$0.00	0.3%	12	4	17	51	33.33%	70.0%	0.0%	2	\$0.00	ADTI - Hercules 251 - Auxiliary engine throttle broke while mixing cement on a production casing cement job. Was temporarily repaired and did not affect the cement job. LLOG - Hercules 204 - Did not observe the drill pipe start latch into the liner wiper plug. The liner wiper plug did not bump on Davits Lynch heat collar. ADC would not mix the 17.5 ppg liner slurry and we had to mix manually.	Hercules 253 is still stacked and awaiting permits to drill for Tana. Seahawk 3000 is still undergoing rig repairs. Rowan Louisiana will be going to work for Apache in the High Island area once the current well in PTA for EI Paso.
5/23/2010	0	\$851,134.38	\$50,066.73	\$0.00	\$0.00	0.0%	10	7	17	51	33.33%	65.0%	0.0%	4	\$0.00	LLOG - Hercules 204 - (1) Two BOP tests were performed to 9,000 psi when should have been 10,000 psi due to human error. (2) Delay in getting material to Venice bulk plant which resulted from the night asset coordinator not confirming receipt of a call sheet. Castor - Seahawk 2001 - 3rd party plug container failure. Bottom plug (Dave Lynch) would not release from plug container. Removed plug container and installed top plug directly into casing. Devon Energy - Rowan Gortilla II - Hydraulic hose failed prior to PTA cement job caused 1:15 hrs downtime to replace hose.	Rowan Louisiana will be doing repairs on rig after PTA the current well for EI Paso (10 days) then will move to High Island to drill 3 Permian wells for Apache. Sparan 305 is completing current well for Martin with unknown plans for next job.
5/30/2010	0	\$582,324.63	\$34,254.39	\$2,254.00	\$0.00	0.4%	9	4	17	51	33.33%	65.0%	0.0%	3	\$0.00	Devon Rowan Gortilla II - gasket on exhaust cooler leaking. The cooler was replaced. ExxonMobil Enco 99 - Welling on results of lab test due to last minute changes with well casing down hole while waiting on lab results. Arena, O Scorpion - Cemented HT-400 fluid on DS Pump. Alternator failure caused loss of power to pump while pumping cement.	Enco 99 - Moving from Exxon to Nexen, Hercules 253 - currently stacked going to Tana this week. Rowan Louisiana - Moving to Midcon this week. Bob Palmer - moving from EI Paso to Apache for 3 wells in 1-2 weeks after rig repair.
6/6/2010	0	\$477,041.32	\$31,802.75	\$2,254.00	\$29,460.00	0.5%	8	7	15	50	30.00%	65.0%	0.0%	1	\$0.00	Arena, Seahawk 2602 - Transmission hose ruptured at end of tail cement, finished job with one pump. Rig up to date on PMs.	7 rigs with less than 10 days left to work, 2 stacked and 3 waiting on permits. Tana received its Permit and started work with Hercules 253 Saturday. Looking for information on Broken Energy and Hall-Houston.
6/13/2010	0	\$396,706.69	\$29,746.67	\$0.00	\$0.00	0.0%	5	8	13	53	24.53%	65.0%	0.0%	0	\$0.00	Ocean Scorpion is finishing up and will wait for Arena to get another Permit to Drill a well. Hercules 204 will be finished in 2 Days for LLOG and the rig says it has another job, but doesn't know who for yet. 3 rigs stacked waiting for permits.	Hercules 253 and Gortilla II going to Rowan's yard to off load P & A equipment has a job in 3 weeks with Devon again.
6/20/2010	0	\$246,672.74	\$27,408.08	\$0.00	\$74,620.21	0.0%	2	7	9	50	18.00%	65.0%	0.0%	1	\$0.00	Tana, Hercules 253 - The Export packer leaked after back 20 jobs having cement in place, pump all cement back in plus 20 jobs and had Halliburton on the way with an EZSV.	5 rig waiting on Permits, 2 stacked with jobs, Hercules 257 going to the shipyard has a job in 3 weeks with Devon again.
6/27/2010	0	\$353,115.25	\$50,445.04	\$0.00	\$0.00	0.0%	2	5	7	51	13.73%	65.0%	0.0%	0	\$0.00		Hercules 253 and Hercules 204 are finished moving and waiting on Permits along with the other 7 rigs. Badger will put the Seahawk 3000 to work mid July. Medco has expressed interest in the DT-110.
7/4/2010	1	\$65,339.87	\$9,333.41	\$0.00	\$0.00	0.0%	1	6	7	51	13.73%	81.0%	0.0%	0	\$0.00		7 rig waiting on Permits. No rigs have received a Drilling permit since the Spill. Arena will release the Ocean Scorpion in the middle of July if they don't have the permit by then. The rig will go to the ship yard for 1 1/2 months getting the rig ready to go to Brazil.
7/11/2010	0	\$300,146.91	\$12,506.37	\$521.00	\$0.00	0.3%	2	5	16	47	34.04%	80.0%	0.0%	0	\$0.00		ADTI has received the first Drilling Permit, 6 rig waiting on permits. The Ocean Scorpion was released by Arena. The rig is headed to the ship yard in Corpus Christi before going to Brazil.
7/18/2010	0	\$194,015.89	\$14,924.30	-\$4,798.08	\$450.00	-2.5%	3	2	13	53	24.53%	60.0%	0.0%	1	\$0.00	W&T - Herc 202 - Shut down 3 times because of bulk air supply from the rig to the Plank. The problem was that the compressor was overheating and actually broke down. It was replaced after the cement job. Then 50 cut less than what was called for. Hydraulics failed and leaked hydraulic oil into the cement at the end and the job was discontinued.	Tana will not be seeking any permits for the remainder of the year.
7/25/2010	0	\$250,915.23	\$17,922.52	\$11,635.27	\$0.00	4.7%	4	2	14	51	27.45%	80.0%	0.0%	1	\$0.00	Nexen - Enco 99 - Unable to move Drill Pipe after spotting a plug job for losses in the Open Hole. Job samples pumped 2 hr 37 min. The job took 20 minutes to start of mixing to cement in place.	ADTI is starting up Sparan 303 and Hercules 251 in about 2 weeks. Seahawk 3000 is working on rig problems again. Apache gave up on their permit for the Bob Palmer. The Gortilla II should start working for Devon this week.
8/1/2010	0	\$220,068.55	\$15,719.18	\$0.00	\$8,986.00	0.0%	4	4	14	49	28.57%	60.0%	0.0%	0	\$0.00		Gortilla II will start work for Devon Energy for one well. Not sure when, but they will go into the ship yard for a year of renovations soon. Medco drop takes with Hercules 204 and now are talking about picking up the Seahawk 2001. Seahawk 3000 went into the ship yard to fix problem they are having with legs (30 to 60 days).

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	Rigs Drilling (HES)	Rigs Completing (HES)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
8/8/2010	0	\$34,017.70	\$6,267.85	\$0.00	\$28,460.00	0.0%	5	5	15	48	30.61%	60.0%	0.0%	1	\$0.00	Nexen - Enso 99 - FICM Demonstrator wearout reading correctly for about 5 minutes shut down twice to get the weight back correct, then it was reading normal again. Think it was a plug venting to form in the Demonstrator, but will get a Tech to check it out when crew available.	Atwood Richmond and Enso 99 are moving to start Drilling. Seahawk 3000 in ship yard working on legs. Seahawk 2001-Medco and Rowan Louisiana-Mokoran are waiting on Permits.
8/15/2010	0	\$34,035.98	\$6,270.27	-\$463.08	\$0.00	-0.5%	4	6	15	50	30.00%	0.0%	0.0%	0	\$0.00		Energy XXI will be pulling the Hercules 204 to work sometime this week. Gortilla II has about 10 days left and then will be going to Rowan Yard in Sabine for about a year. Going up-grades to the rig. Medco is still looking at picking up a rig.
8/22/2010	0	\$415,326.44	\$31,948.19	\$0.00	\$0.00	0.0%	6	6	13	51	25.49%	60.0%	0.0%	0	\$0.00		Hercules 150 is currently moving to another location for Hicorp for a workover. Gortilla II will be moving to a completion job for ERT this week. Enso 99 will be going back to work for Exxon for a workover once Nexen releases the rig.
8/29/2010	0	\$249,816.83	\$16,654.46	\$3,245.90	\$0.00	1.3%	6	6	15	53	28.30%	60.0%	0.0%	0	\$0.00	MEDCO - Seahawk 2001 - Irregular job occurred while moving 17.8 Ppg seal plug for a KOP - consumer had trouble with UrtPro II when attempting to Start Mix. While mixing manually, he ended up plugging up the Ocs with heavy cement. Shut down to clean out suction screen on Ocs and continued with job. Ertch went to rig and could not find anything wrong with UrtPro II. The average density was 17.5 Ppg and the customer was able to get kicked off.	Shell will not pickup the Ocean Spartan, they are now looking at Enso 99 to do the work. Gortilla II is scheduled to go into Rowan's yard at for upgrades for about a year. Bob Palmer is going to go Overseas at the end of this year.
9/5/2010	0	\$240,660.20	\$21,873.20	\$0.00	\$0.00	0.0%	7	4	11	57	19.30%	60.0%	0.0%	1	\$0.00		We are cold stacking the unit and pulling the iron off of O Spartan as Diamond is preparing to cold stack the rig. Seahawk 2001 started working for MEDCO and should have about 2 more weeks of work drilling the current sidetrack. ERT released the Gortilla II which is going to the shipyard for up to a year for repairs. Shell may pick up Enso 99 after it is finished with workovers for Nexen.
9/12/2010	0	\$73,913.17	\$4,927.54	\$0.00	\$0.00	0.0%	4	6	15	54	27.78%	60.0%	0.0%	0	\$0.00		MCX got their permit and will pick up the Hercules 205 at the end of this week out of Harbor Island. The Ocean Spartan went cold stacked. The Gortilla II will only be in the Ship Yard for about 2 weeks instead of the year they were talking about. Bob Palmer will finish up around Wednesday and make the rig ready to go Overseas. Tanner starting to pursue their work right now out of Harbor Island, as not pursuing permits due to difficulty of the permit process.
9/19/2010	0	\$267,639.28	\$22,294.94	\$0.00	\$8,096.00	0.0%	4	3	12	64	22.22%	60.0%	0.0%	0	\$0.00		ADTI/After released Spartan 303 which is moving to the shipyard with no plans at this time. ADTI/Change picked up the Hercules 253 which had been stacked since July to drill a well out of Galveston. The Hercules 253 should be moving to location today. Hercules 205 is moving from Hall Houston to MCX to drill a well in Mustang Island. The Gortilla II is still in the shipyard and waiting on a permit from ADTI. Seahawk 3000 has been stacked since late July for rig repairs and has possible jobs for Badger, Energy XXI, or Mariner.
9/26/2010	0	\$208,015.82	\$17,534.65	\$0.00	\$0.00	0.0%	4	5	12	52	23.69%	60.0%	0.0%	1	\$0.00		ADTI/Hooster released Atwood Richmond which will be in the shipyard for inspections and repairs for approx. 3 weeks then may have another job for ADTI.
10/3/2010	0	\$304,001.23	\$30,400.12	\$0.00	\$0.00	0.0%	6	2	10	50	20.00%	60.0%	0.0%	1	\$0.00		Hercules 253 started working for ADTI on Sunday. Gortilla II should be going to work for ADTI this week. 9 rigs manned.
10/10/2010	0	\$519,375.63	\$39,951.97	\$3,809.43	\$0.00	0.7%	3	8	13	51	25.49%	60.0%	0.0%	1	\$0.00		An OIM for Hercules mentioned that the Hercules 251 and Hercules 201 may be going to work soon. We corroborated the unit on the Hercules 251. Phoenix has interest in the Hercules 150, for a well in WC 289.
10/17/2010	0	\$409,248.35	\$34,104.03	\$13,827.38	\$0.00	3.4%	8	3	12	51	23.53%	60.0%	0.0%	0	\$0.00		Going out today to take off Sumbarger and install our unit on Hercules 201. ADTI Spartan 303 will be on location Thursday for a new drill. Seahawk 2602 is not stacked and may go to work for AREVA. Hercules 150 going to work for Phoenix.
10/24/2010	0	\$228,590.82	\$19,048.24	\$3,325.02	\$0.00	3.6%	8	2	12	49	24.49%	60.0%	0.0%	0	\$0.00		Seahawk 3000 will be in the shipyard until - 11/10/10 then has a workover for Energy XXI, a job for Badger, and multiple drilling jobs for Arena. Hercules 201 - Displaced SIB.
10/31/2010																	Installing Halliburton unit on rig. Going to work for ADTI/Hall Houston (no day rate).
11/7/2010																	Seahawk 2602 - still doing rig repairs and may have a job for Energy XXI next. Spartan 303
11/14/2010																	- Moved on location for ADTI in MI Bk 625. Hercules 251 - Moved on location for ADTI in
11/21/2010																	MP Bk 59. Mokoran asking for 20 in CC for Rowan XI.
11/28/2010																	Enso 99 will be moving to Stone Energy to drill a well. Hercules 205 is Plugging the MCX
12/5/2010																	well and has a Completion for them before going to work for Tana.
12/12/2010																	
12/19/2010																	
12/26/2010																	
1/2/2011																	

Week Ending	Safety (if of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	# of Jobs	# of Barges /Barges Utilized	# of Barges in District	Utilization (Total %)	Drilling Rigs (HES)	Work over Rigs (HES)	Work over Rigs (Total)	Drilling Rig Market Share	Total Market (%)	Market Discount (%)	Cost Work (% of Discount)	Work Turned Down	U/R Incidents	U/R Settlement	U/R Explanation	Additional Comments
7/5/2009	0	\$197,996.41	\$43,996.10	\$0.00		0.0%	5	1.25	4	20.65%	4	4	12	#DVI/O	33.33%	60.3%	72.0%	\$0.00	0	\$0.00		
7/19/2009	0	\$97,754.36	\$11,550.87	\$0.00		0.0%	1	0.25	3	13.4%	4	4	14	#DVI/O	39.46%	7.5%	72.0%	\$0.00	0	\$0.00		
7/26/2009	0	\$99,784.34	\$15,922.38	\$0.00		0.0%	4	1.00	4	20.48%	6	4	14	#DVI/O	31.59%	67.4%	72.0%	\$0.00	0	\$0.00		
8/2/2009	0	\$176,482.95	\$35,922.38	\$0.00		0.0%	4	1.00	4	26.00%	6	4	14	#DVI/O	82.86%	65.0%	72.0%	\$0.00	0	\$0.00		
8/9/2009	0	\$301,210.82	\$30,912.38	\$0.00		0.0%	4	1.00	4	17.00%	4	4	16	#DVI/O	63.65%	65.0%	72.0%	\$0.00	0	\$0.00		
8/16/2009	0	\$398,208.82	\$48,464.42	\$0.00		1.8%	4	2.28	4	19.00%	7	4	13	#DVI/O	63.65%	72.0%	72.0%	\$0.00	0	\$0.00		
8/23/2009	0	\$128,618.14	\$18,374.16	\$1,512.38		1.2%	4	1.00	4	37.00%	7	4	16	#DVI/O	43.75%	72.0%	72.0%	\$0.00	0	\$0.00		
8/30/2009	0	\$267,168.67	\$80,956.18	\$570.82		0.2%	6	1.50	3	36.00%	3	4	12	#DVI/O	25.00%	72.0%	72.0%	\$0.00	0	\$0.00		
9/6/2009	1	\$75,118.86	\$25,058.96	\$1,386.60		1.6%	3	0.75	4	18.00%	3	4	8	#DVI/O	37.50%	67.0%	72.0%	\$0.00	0	\$0.00		
9/13/2009	0	\$54,428.66	\$18,143.28	\$0.00		0.0%	2	0.50	3	22.00%	2	4	6	#DVI/O	35.00%	70.0%	72.0%	\$0.00	0	\$0.00		
9/20/2009	0	\$191,775.82	\$85,827.81	\$255.75		0.1%	4	1.00	4	48.00%	2	4	4	#DVI/O	25.00%	72.0%	72.0%	\$0.00	0	\$0.00		
9/27/2009	0	\$98,212.65	\$16,955.44	\$10,142.60		10.5%	7	1.75	3	30.00%	6	4	13	#DVI/O	46.15%	72.8%	72.0%	\$0.00	0	\$0.00		
10/4/2009	0	\$98,386.10	\$17,096.28	\$0.00		0.0%	2	0.50	4	13.49%	5	4	15	#DVI/O	33.33%	75.6%	78.0%	\$0.00	0	\$0.00		
10/11/2009	0	\$287,075.55	\$86,768.89	\$8,422.65		2.2%	7	1.75	4	32.00%	5	4	15	#DVI/O	33.33%	76.0%	70.0%	\$0.00	0	\$0.00		
10/18/2009	0	\$78,322.31	\$19,580.58	\$2,713.59		3.5%	3	0.75	4	17.00%	5	4	17	#DVI/O	29.41%	76.0%	70.0%	\$0.00	0	\$0.00		
10/25/2009	0	\$110,845.45	\$27,711.36	\$6,728.09		6.1%	6	1.50	4	27.00%	6	4	20	#DVI/O	30.00%	76.0%	70.0%	\$0.00	0	\$0.00		
11/1/2009	0	\$215,302.41	\$53,825.60	\$1,002.30		0.5%	7	1.75	4	39.00%	5	4	19	#DVI/O	31.59%	76.0%	70.0%	\$0.00	1	\$0.00		
11/8/2009	0	\$77,479.92	\$19,969.83	\$0.00		0.0%	2	0.50	4	22.00%	5	11	7	7	27.78%	76.0%	70.0%	\$0.00	0	\$0.00		
11/15/2009	0	\$140,697.98	\$35,174.50	\$4,794.30		3.4%	7	1.75	4	27.00%	5	11	19	#DVI/O	26.32%	76.0%	70.0%	\$0.00	0	\$0.00		
11/22/2009	0	\$139,037.95	\$34,759.49	\$0.00		0.0%	4	1.00	4	22.25%	6	12	20	#DVI/O	30.00%	78.0%	78.0%	\$0.00	0	\$0.00		
11/29/2009	1	\$288,683.76	\$67,165.94	\$1,446.30		0.5%	7	1.75	4	57.50%	6	12	21	#DVI/O	28.57%	78.0%	78.0%	\$0.00	1	\$0.00		
12/6/2009	0	\$73,309.39	\$18,927.35	\$8,341.05		11.4%	4	1.00	4	20.00%	5	12	20	#DVI/O	25.00%	78.0%	78.0%	\$0.00	0	\$0.00		
12/13/2009	0	\$35,144.85	\$8,768.24	\$6,333.89		18.0%	6	1.50	4	23.50%	5	11	19	#DVI/O	26.32%	78.0%	78.0%	\$0.00	0	\$0.00		
12/20/2009	0	\$179,976.42	\$44,994.11	\$939.30		0.5%	6	1.50	4	36.48%	6	13	19	#DVI/O	31.59%	78.0%	78.0%	\$0.00	1	\$0.00		
12/27/2009	0	\$122,851.93	\$30,657.98	\$0.00		0.0%	3	0.75	4	57.44%	7	13	21	#DVI/O	33.33%	78.0%	78.0%	\$0.00	0	\$0.00		
1/3/2010	0	\$236,467.58	\$59,116.90	\$0.00		0.0%	4	1.00	4	36.38%	6	8	16	#DVI/O	37.50%	76.5%	78.0%	\$0.00	0	\$0.00		
1/10/2010	0	\$76,083.77	\$19,020.84	\$0.00		0.0%	3	0.75	4	31.00%	8	11	15	#DVI/O	40.00%	76.5%	78.0%	\$0.00	0	\$0.00		
1/17/2010	0	\$170,301.94	\$42,575.49	\$0.00		0.0%	4	1.00	4	18.31%	6	13	16	#DVI/O	37.50%	76.5%	78.0%	\$0.00	0	\$0.00		
1/24/2010	0	\$38,230.12	\$8,557.53	\$2,938.42		6.9%	4	1.00	4	19.00%	4	12	16	#DVI/O	25.00%	76.5%	78.0%	\$0.00	0	\$0.00		
1/31/2010	0	\$0.00	\$0.00	\$0.00		6.9%	2	0.50	4	0.00%	4	11	16	#DVI/O	25.00%	76.5%	78.0%	\$0.00	0	\$0.00		
2/7/2010	0	\$0.00	\$0.00	\$0.00		6.9%	0	0.00	4	17.26%	3	10	17	#DVI/O	17.65%	78.5%	78.0%	\$0.00	1	\$0.00		

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	# of Jobs	# of Jobs / Berge	# of # of Berge Utilized	# of Berge in District	Utilization (Total %)	Drilling Rigs (HES)	Drilling Rigs Total	Work-over Rigs (HES)	Work-over Rigs Total	Drilling Rig Market Share	Total Market (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
2/14/2010	0	\$41,816.57	\$10,404.14	\$0.00	\$0.00	0.0%	2	0.50	4	4	14.00%	4	12	0	8	33.33%	23.53%	76.5%	78.0%	\$0.00	0	\$0.00		Swift is looking at getting 2nd rig in April/Gulf Production should be starting up in mid March. ADTI/White will be starting up in mid March in Black Bay. 3 Permits on each Hicorp and two for Swift.
2/21/2010	0	\$121,941.58	\$30,485.40	\$1,379.20	\$0.00	1.1%	4	1.00	4	4	42.81%	4	10	1	9	40.00%	21.05%	76.5%	72.0%	\$0.00	1	\$0.00		Picked up job for Marti out of Taradone Parish. Completed Hicorp rickon rickon job after Hicorp tool failure. Set Energy XXI 5 drilling line @ 191816 HMD
2/28/2010	0	\$229,818.61	\$57,454.65	\$0.00	\$0.00	0.0%	7	1.75	4	4	44.81%	8	15	0	4	53.33%	42.11%	76.5%	72.0%	\$0.00	1	\$0.00		Gulport will be starting in today. Set surface at Apache, and Marti. Swift moving to new well and should be setting out on Tuesday. Did check for Energy XXI, and calling to out the O-ring, and from that point everything went well. This was a 5/8 in job for Phoenix.
3/7/2010	0	\$82,394.90	\$20,598.73	\$1,423.28	\$0.00	1.7%	5	1.25	4	4	40.63%	7	15	1	8	46.67%	35.00%	76.5%	72.0%	\$0.00	0	\$0.00		Performent will be moving in this week. In Turtle Bayou, have another W.O. job up for Hicorp at Callion Island. Should be going out to Chevron this week. 3 Permits on each Hicorp, XXI in Fresh Water Bayou is on location with Hercules 17.
3/14/2010	0	\$303,306.83	\$75,626.71	\$0.00	\$0.00	0.0%	7	1.75	4	4	60.50%	8	14	0	6	57.14%	36.96%	76.5%	72.0%	\$0.00	0	\$0.00		Apache, Gulport, and Swift jobs going on today. Upcoming work for Marti, and Energy XXI. Chevron still having troubles. 3 Permits this week.
3/21/2010	0	\$241,020.90	\$61,755.23	\$1,893.51	\$0.00	0.6%	6	1.50	4	4	45.50%	7	13	1	7	53.85%	29.17%	76.0%	72.0%	\$0.00	0	\$0.00		Chevron is still in the RMA mode. Doing another block squeeze for Hicorp at Callion Island. Marti Energy will move a Key rig later this week. Picked up 2 new well for Apache in the Golden Meadow area. 3 permits this week.
3/28/2010	0	\$165,665.82	\$41,416.46	\$0.00	\$0.00	0.0%	4	1.00	4	4	51.00%	8	14	0	7	57.14%	34.78%	76.0%	72.0%	\$0.00	0	\$0.00		Turned down a surface job for Hicorp due to not having any equipment/3900T. Currently leading up to do 5th squeeze job for Marti. Squeeze job should call in for Black Energy.
4/4/2010	0	\$288,770.56	\$67,192.64	\$32,637.85	\$0.00	12.1%	10	2.50	4	4	44.80%	6	14	1	5	42.86%	25.00%	72.0%	74.0%	\$0.00	0	\$0.00		Gulf Production is starting up in Vaca. ADTI is picking up the Parker 15B. EPT is picking up the Hercules 17. All three rigs will be working out of the Venice area.
4/11/2010	0	\$286,173.01	\$51,543.25	\$23,646.38	\$0.00	11.5%	9	2.25	4	4	36.42%	8	13	1	5	46.15%	26.09%	72.0%	74.0%	\$100,000.00	0	\$0.00		We have set surface at Gulf Production (new well). EPT already on location, and ADTI moving in. Turned down a squeeze job for Marti due to not having any marine lifts available. We have been awarded a well for Forest Oil out of 107.
4/18/2010	0	\$21,286.11	\$5,321.53	\$0.00	\$0.00	0.0%	5	1.25	4	4	35.19%	8	15	0	7	40.00%	25.00%	72.0%	74.0%	\$27,000.00	0	\$0.00		Turned down plug for ADTI, no marine unit in the area. Shellville for ADTI will spend this week. Hicorp spudding in and will have another rig for ADTI at 6:00 this week.
4/25/2010	0	\$265,722.33	\$66,420.58	\$8,482.91	\$0.00	2.4%	7	1.75	4	4	44.00%	8	13	0	9	61.54%	32.00%	72.0%	74.0%	\$0.00	2	\$0.00		We just picked up the Forest Oil rig. Hunt Oil will be starting up on the 1st of May, and we were awarded several wells for Energy Partners due to not performance on the last well we did.
5/2/2010	0	\$32,189.01	\$8,047.25	\$3,453.94	\$0.00	10.7%	5	1.25	4	4	20.80%	8	13	0	10	61.54%	32.00%	72.0%	74.0%	\$0.00	1	\$0.00		Having a spudding meeting this week for Hunt Oil. Apache is picking up the Parker 21. The word is that Apache will have both the Parker 21 working and Parker 54.
5/9/2010	0	\$128,477.95	\$31,619.49	\$0.00	\$0.00	0.0%	5	1.25	4	4	26.04%	8	13	1	8	61.54%	36.36%	74.0%	72.0%	\$0.00	1	\$0.00		Hunt Oil should be spudding in 5-18-10.
5/16/2010	0	\$37,766.00	\$3,441.50	\$5,454.12	\$0.00	14.4%	5	1.25	4	4	30.75%	8	14	0	7	57.14%	36.36%	72.0%	74.0%	\$0.00	0	\$0.00		Hunt spudding in this week, and Energy Partners.
5/23/2010	0	\$25,121.43	\$62,605.36	\$3,931.10	\$0.00	1.6%	7	1.75	4	4	58.30%	8	12	0	7	66.67%	34.78%	72.0%	68.0%	\$55,000.00	1	\$0.00		Turned down a plug job for Hicorp at Callion Island, due to no marine units. Turned down a test job and possible squeeze job for Forest oil due to not having any pump trucks available. Should be commencing a new well for Hunt Oil tomorrow. Lost work for Marti due to discount.
5/30/2010	0	\$304,819.20	\$76,204.80	\$0.00	\$48,900.00	0.0%	9	2.25	4	4	53.84%	8	15	0	9	53.33%	34.78%	72.0%	68.0%	\$40,000.00	0	\$0.00		Turned down Hicorp at Callion Island due to not having any Marine Units.
6/6/2010	1	\$78,309.08	\$19,577.27	\$0.00	\$0.00	0.0%	3	0.75	4	4	24.00%	9	14	0	9	64.29%	37.50%	72.0%	68.0%	\$0.00	0	\$0.00		HAVE AN INCREASE IN PERMITS FROM THIS WEEK. Commence chipping out and take on unit and hit the hand with hammer. Contacted Axon and was instructed to ice and take hydrograph. Gulport Energy had majority of permits. Hicorp also have permits.
6/13/2010	0	\$158,186.99	\$39,546.75	\$4,448.17	\$0.00	2.8%	7	1.75	4	4	44.00%	8	15	0	9	60.00%	37.50%	72.0%	68.0%	\$0.00	0	\$0.00		Performent will move and spud a well in Duke this week. Energy Partner will bring in a 2nd rig out of the Venice area. Swift is still looking at bring in the 2nd rig in July. We could not fine a rig so Hicorp had to send one of the rig jugs from Callion Island to pick up our Marine Unit in MC. Energy Partner had well control problems this weekend. Permits - COX 2 for Inland.
6/20/2010	0	\$283,581.83	\$70,895.48	\$1,411.40	\$0.00	0.5%	8	2.00	4	4	53.75%	9	13	0	9	68.22%	34.62%	72.0%	68.0%	\$0.00	2	\$0.00		Still having troubles getting available rigs. We did a squeeze job for Energy Partners where we squeezed the annulus through peris with microport and vessel L 8500. We have 3 permits for Marti this week. Work on reducing discounts 5% starting July 1st. go to 3 day minimums on tug charges.
6/27/2010	0	\$282,878.21	\$70,719.80	\$0.00	\$0.00	0.0%	4	1.00	4	4	40.51%	9	14	0	7	64.29%	34.62%	72.0%	68.0%	\$0.00	0	\$0.00		Finish with the wells for ADTI in Black Bay. Gulport picked up the Parker 21B and will drill 3 wells in Hicorp, we will do this work with a truck.
7/4/2010	0	\$23,038.69	\$39,259.67	\$7,291.88	\$0.00	3.1%	9	2.25	4	4	29.17%	10	14	0	7	71.43%	41.67%	72.0%	68.0%	\$0.00	1	\$0.00		Apache Energy will be starting up a well in Cameron Parish for a truck on barge job. Picked up another well for Gulport (work on barge).
7/11/2010	0	\$95,605.89	\$23,901.47	\$2,714.92	\$0.00	2.8%	5	1.25	4	4	23.00%	8	12	0	9	66.67%	34.78%	72.0%	68.0%	\$0.00	0	\$0.00		Picked up a new rig for Marti in Tumbler Bay. Lost rig this week, are ADTI finished at Black Bay. Forest Oil Versus their job is in the ground, current site went good.
7/18/2010	0	\$340,228.78	\$85,657.20	\$9,728.22	\$0.00	2.5%	6	1.50	4	4	35.16%	10	14	0	9	71.43%	45.45%	72.0%	68.0%	\$0.00	2	\$0.00		Started increasing tug charges to \$350/day, with a minimum of 3 days. Permits for Inland 3 this past week.

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	# of Jobs	# of Jobs / Barge	# of Barges Utilized	# of Barges In District	Utilization (Total %)	Drilling Rigs (HES)	Drilling over Rigs Total (HES)	Work-over Rigs Total (HES)	Work-over Rigs (Total)	Drilling Rig Market Share	Total Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
7/29/2010	0	\$62,492.88	\$15,005.75	-\$272.88	\$0.00	-0.4%	5	1.25	4	4	12.27%	10	15	0	24	66.67%	41.67%	71.0%	88.0%	\$35,000.00	0	\$0.00		
8/1/2010	0	\$24,989.27	\$56,247.32	\$8,028.67	\$0.00	2.9%	8	2.00	4	4	40.00%	10	15	0	24	66.67%	41.67%	71.0%	88.0%	\$0.00	0	\$0.00		
8/8/2010	0	\$50,848.91	\$12,713.23	\$0.00	\$0.00	0.0%	1	0.25	4	4	8.33%	10	15	0	24	66.67%	41.67%	71.0%	88.0%	\$0.00	0	\$0.00		
8/15/2010	0	\$91,059.21	\$20,264.80	\$1,160.77	\$0.00	1.4%	7	1.75	4	4	21.00%	8	13	0	19	61.54%	42.11%	71.0%	88.0%	\$0.00	0	\$0.00		
8/22/2010	1	\$272,616.85	\$68,225.16	\$9,822.65	\$0.00	3.6%	9	2.25	4	4	27.00%	9	13	0	23	69.23%	39.13%	71.0%	88.0%	\$0.00	2	\$0.00		
8/29/2010	0	\$220,572.08	\$55,143.02	\$2,146.13	\$0.00	1.0%	4	1.00	4	4	30.00%	10	12	0	22	83.33%	45.45%	70.0%	88.0%	\$0.00	1	\$0.00		
9/5/2010	0	\$296,479.88	\$74,119.72	\$3,188.08	\$0.00	1.1%	7	1.75	4	4	21.00%	9	11	0	21	81.82%	42.86%	70.0%	88.0%	\$0.00	0	\$0.00		
9/12/2010	0	\$717,487.45	\$179,359.36	\$4,988.09	\$0.00	0.6%	11	2.75	4	4	36.36%	10	15	0	25	66.67%	40.00%	70.0%	88.0%	\$65,000.00	1	\$0.00		
9/19/2010	0	\$15,105.65	\$3,776.41	\$2,182.75	\$0.00	14.5%	4	1.00	4	4	9.28%	9	14	0	11	64.29%	33.33%	70.0%	88.0%	\$0.00	0	\$0.00		
9/26/2010	0	\$248,334.85	\$52,083.71	\$4,581.74	\$0.00	1.8%	9	2.25	4	4	38.43%	8	12	0	28	66.67%	28.57%	72.0%	88.0%	\$0.00	1	\$0.00		
10/3/2010	0	\$293,241.58	\$73,310.39	\$0.00	\$0.00	0.0%	5	1.25	4	4	53.73%	8	14	0	28	57.14%	28.57%	72.0%	88.0%	\$57,000.00	1	\$0.00		
10/10/2010	0	\$201,009.15	\$70,252.29	\$0.00	\$0.00	0.0%	6	1.50	4	4	52.32%	6	14	1	28	57.14%	30.77%	72.0%	88.0%	\$0.00	0	\$0.00		
10/17/2010	0	\$143,170.25	\$35,782.56	\$4,997.45	\$0.00	3.5%	6	1.50	4	4	48.33%	8	18	0	28	44.44%	30.77%	72.0%	88.0%	\$0.00	0	\$0.00		
10/24/2010	0	\$546,351.64	\$136,587.91	\$2,638.61	\$0.00	0.5%	10	2.50	4	4	66.45%	11	19	0	31	57.69%	35.48%	72.0%	88.0%	\$0.00	2	\$0.00		
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GOM Inland

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	# of Jobs / Barge	# of Barges Utilized	# of Barges In District	Utilization (Total %)	Drilling Rigs (HES)	Drilling Rigs Total (HES)	Work-over Rigs (HES)	Work-over Rigs Total (HES)	Drilling Rig Market Share #DIV/0!	Total Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments	
12/26/2010																								

GOM Land

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protech (\$)	Casing Attachments (% of Total Revenue)	# of Jobs / Truck	# of Trucks Utilized	# of Trucks In District	Utilization (Total %)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
7/5/2009	0	\$62,015.74	\$7,751.97	\$227.00		0.4%	5	4	6	7.16%	8	16	50.00%	61.5%	72.0%	\$0.00	0	\$0.00		
7/12/2009	0	\$369,006.42	\$44,894.40	\$2,850.51		8.5%	13	2,17	4	14.72%	8	16	37.50%	62.5%	72.0%	\$0.00	0	\$0.00		
7/19/2009	0	\$85,224.63	\$10,653.08	\$12,797.75		15.0%	10	1,67	4	1.87%	8	18	44.44%	75.0%	72.0%	\$0.00	0	\$0.00		
7/26/2009	0	\$345,890.82	\$46,412.87	\$5,427.27		1.8%	12	2,00	4	12.41%	7	15	46.67%	65.0%	72.0%	\$0.00	0	\$0.00		
8/2/2009	0	\$301,038.58	\$43,001.23	\$227.00		-0.3%	5	0.83	4	25.00%	7	14	50.00%	65.0%	72.0%	\$0.00	0	\$0.00		
8/9/2009	0	\$108,258.61	\$15,462.40	\$5,977.75		3.5%	7	1.17	4	17.00%	7	15	46.67%	65.0%	72.0%	\$0.00	0	\$0.00		
8/16/2009	0	\$194,761.09	\$26,394.44	\$0.00		0.0%	10	1,67	4	37.00%	8	18	38.89%	72.0%	72.0%	\$0.00	0	\$0.00		
8/23/2009	0	\$113,067.11	\$14,208.88	\$18,979.57		16.7%	8	1.33	4	37.00%	8	18	44.44%	72.0%	72.0%	\$0.00	0	\$0.00		
8/30/2009	0	\$254,944.58	\$28,327.18	\$3,286.02		0.0%	9	1.33	4	36.00%	9	18	47.37%	76.0%	72.0%	\$0.00	1	\$0.00		
9/6/2009	1	\$140,164.42	\$14,016.42	\$0.00		0.0%	3	0.50	4	18.00%	10	18	55.56%	67.0%	72.0%	\$0.00	0	\$0.00		
9/13/2009	0	\$322,472.57	\$24,805.57	\$2,615.17		0.6%	8	1.33	4	22.00%	13	21	61.90%	82.0%	83.0%	\$0.00	0	\$0.00		
9/20/2009	0	\$206,332.56	\$22,925.84	\$1,216.43		0.6%	7	1.17	4	21.00%	9	21	42.86%	82.0%	83.0%	\$0.00	0	\$0.00		
9/27/2009	0	\$34,960.00	\$9,496.00	\$3,449.24		3.6%	8	1.33	4	50.00%	10	20	72.5%	83.0%	83.0%	\$0.00	0	\$0.00		
10/4/2009	0	\$294,676.88	\$32,741.88	\$617.30		0.2%	7	1.17	4	27.59%	9	20	45.00%	83.0%	83.0%	\$0.00	1	\$0.00		For Manti Operating where PLUG BUMPED 16 BBL'S EARLY. Cementer sucking low filling high.
10/11/2009	0	\$121,746.75	\$13,527.42	\$17,923.88		14.7%	9	1.50	4	16.00%	9	19	47.37%	83.0%	72.0%	\$0.00	0	\$0.00		
10/18/2009	0	\$257,076.32	\$32,134.54	\$2,131.75		0.8%	11	1.83	4	39.00%	8	18	44.44%	83.0%	72.0%	\$0.00	2	\$0.00		Well flowed after 9 587' later call job for Energy Production. LIR generated. Mid States Petroleum, Third Party carrier was late getting to location.
10/25/2009	0	\$164,854.72	\$164,854.47	\$0.00		0.0%	7	1.17	4	35.00%	10	19	52.63%	80.0%	72.0%	\$0.00	0	\$0.00		
11/1/2009	0	\$229,042.56	\$38,173.76	\$58,353.04		25.5%	10	1.67	4	32.00%	8	18	33.33%	80.0%	72.0%	\$0.00	3	\$0.00		While weighting up spacer employees noticed a lot of foaming. This was for Samson Resources. A prod. Csg for Well Drill did not bump after the calculated displacement was pumped. A squeeze job for Block T Pat. Cement was found in the tubing above the packer. As of Friday they drilled through the packer. Resummon Monday operators.
11/8/2009	0	\$87,214.98	\$9,721.50	\$0.00		0.0%	7	1.17	4	27.00%	10	18	55.56%	80.0%	72.0%	\$0.00	1	\$0.00		Samson Resources - could not get barrels to latch on compact plug container. Bill Rodgers follow up with him and determine if we will have any COPO.
11/15/2009	0	\$64,140.29	\$7,128.70	\$11,200.00		17.5%	4	0.67	4	19.00%	9	18	50.00%	80.0%	72.0%	\$0.00	0	\$0.00		Samson-Lost prime on 64 and 65 pumps, shutdown for 15 minutes, actually 9 minutes, regained prime and completed job as planned.
11/22/2009	0	\$105,283.58	\$11,692.82	\$0.00		0.0%	4	0.67	4	10.00%	9	19	47.37%	80.0%	72.0%	\$0.00	1	\$0.00		B.P. America A balanced cement plug was set on top an ESSV # 206 10'. While displacing the last 50 Bbl's HES operator noticed an increase in pressure of 500 psi on the drill pipe. After the job was complete the rig started to pull 17 stands and it took them approx. 2:40 mins. After the rig pulled the stands they attempted to circulate the well & could not with a pressure of 3200 psi. HES attempted the same thing & could not with a pressure of 7500 psi. It was then determined that the drill pipe was plugged.
11/29/2009	0	\$170,028.50	\$21,253.89	\$43,100.13		25.3%	4	0.67	4	23.30%	8	21	50.00%	80.0%	72.0%	\$0.00	1	\$0.00		
12/6/2009	0	\$293,267.27	\$29,326.73	\$2,893.16		1.0%	7	1.17	4	20.00%	10	18	55.56%	80.0%	72.0%	\$0.00	1	\$0.00		Plug did not bump after pumping calculated displacement
12/13/2009	0	\$231,995.78	\$23,199.58	\$1,489.50		0.6%	12	2.00	5	20.00%	10	19	52.63%	80.0%	72.0%	\$0.00	0	\$0.00		B.P. America A balanced cement plug was set on top an ESSV # 206 10'. While displacing the last 50 Bbl's HES operator noticed an increase in pressure of 500 psi on the drill pipe. After the job was complete the rig started to pull 17 stands and it took them approx. 2:40 mins. After the rig pulled the stands they attempted to circulate the well & could not with a pressure of 3200 psi. HES attempted the same thing & could not with a pressure of 7500 psi. It was then determined that the drill pipe was plugged.
12/20/2009	1	\$340,927.93	\$28,410.66	\$23,607.01		6.9%	6	1.00	5	12.20%	12	19	63.16%	80.0%	72.0%	\$0.00	1	\$0.00		BP LIR - Plug container would not latch due to collar being hand tightened. Collar was tightened. Plug did not bump.
12/27/2009	0	\$268,240.01	\$20,249.23	\$21,450.02		8.1%	8	1.33	5	28.59%	13	21	61.90%	80.0%	72.0%	\$0.00	0	\$0.00		
1/3/2010	0	\$136,295.82	\$9,735.36	\$5,786.00		4.2%	8	1.33	5	23.39%	14	19	73.68%	80.0%	72.0%	\$0.00	1	\$0.00		The wrong blend of head cement was loaded for the Mattech Resources job. The LIR is under investigation.
1/10/2010	0	\$363,760.05	\$41,697.15	\$48,267.19		8.3%	12	2.00	6	22.00%	14	17	82.35%	80.0%	72.0%	\$0.00	0	\$0.00		
1/17/2010	0	\$365,433.82	\$24,362.24	\$2,962.40		0.8%	8	1.33	5	16.00%	15	20	75.00%	80.0%	72.0%	\$0.00	0	\$0.00		

GOM Land

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	# of Jobs	# of Jobs /Truck	# of Trucks Utilized	# of Trucks In District	Utilization (Total %)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LR Incidents	LR Settlement	LR Explanation	Additional Comments
1/24/2010	0	\$191,437.40	\$12,762.49	\$64,896.73		33.8%	9	1.50	5	6	15.00%	15	21	71.43%	80.0%	72.0%	\$0.00	0	\$0.00		Printer-Koy Operating, Walker Oil & Gas. We picked up a Meyers & Merz job & an XTO Cabed tubing job.
1/31/2010	1	\$292,591.09	\$20,899.36	\$99,944.34		30.7%	11	1.83	5	6	24.00%	14	21	66.67%	80.0%	72.0%	\$0.00	0	\$0.00		Pine Prairie job will be tomorrow (6:00 a.m.). Dentbury started a new well. Artrax should start a new well this week. BP should spend tonight and set surface pipe by the weekend (4:00 a.m.). The upcoming week will be very busy. Repeating pump and man lift off back of the truck. Texas Brine has another well after the well. Pine Prairie and Liberty Gas has permitted wells as well.
2/7/2010	0	\$507,639.94	\$42,300.33	\$21,850.86		4.3%	11	1.83	5	6	17.67%	12	21	57.14%	80.0%	75.0%	\$0.00	1	\$0.00		Picked up a new well for Mazoni L. Walters in Chavira, La & Artrax USA in Beauregard Parish. Permits are slow (Queuser E&P/UT) in Cameron Parish. Lost bid for land at 75% for Yuna. Set plugs for Hicorp over the weekend. Need to reduce discounts.
2/14/2010	0	\$202,485.97	\$15,576.61	\$18,850.01		9.3%	3	0.50	5	6	13.00%	13	21	61.90%	80.0%	75.0%	\$0.00	1	\$0.00		Artrax and Dentbury will spend this week. The Davis Petroleum expandable liner job will take place this week. Martrach will set a deep liner (20,000') or P & A this week. Martrach energy job for production this week. Will have one truck down this week and will have personnel out.
2/21/2010	0	\$65,820.91	\$5,063.15	\$907.92		1.5%	6	1.00	5	6	10.50%	13	20	65.00%	78.0%	72.0%	\$0.00	1	\$0.00		Will set 20' csg for Texas Brine. (50000) Vain will start a new well this week. HES will set prod csg for Magnium Producers.
2/28/2010	1	\$270,989.83	\$26,499.27	\$5,857.48		1.6%	10	1.67	5	6	24.00%	14	18	73.68%	79.0%	72.0%	\$0.00	1	\$0.00		HES was awarded the work on Precision Drilling Trg. This job will start this March.
3/7/2010	0	\$179,393.18	\$13,794.86	\$43,550.02		24.3%	9	1.50	5	6	11.00%	13	19	68.00%	76.0%	72.0%	\$0.00	1	\$0.00		HES was awarded the work on the next Dentbury Ochsone (CZ Well # 10). Also Hicorp Energy (Ender Hars @ Isidrick 2). Pine Prairie starting this week or next week. High Volume jobs.
3/14/2010	0	\$450,979.13	\$32,212.80	\$45,851.99		10.2%	14	2.33	5	6	14.73%	14	20	70.00%	76.0%	72.0%	\$0.00	1	\$0.00		Texas Brine will drill another well after this well. 6 permits this week.
3/21/2010	0	\$396,727.81	\$25,902.12	\$7,712.97		2.3%	8	1.33	5	6	18.23%	13	21	61.90%	75.9%	72.0%	\$0.00	1	\$0.00		HES was awarded the Gulf South Operators well (Albert Corneaux # 1). The Pine Prairie Energy job went very well. Also Texas Brine is in the process of rigging up on the Wilberts # 4 well. 5 land permits this week.
3/28/2010	0	\$299,729.82	\$17,477.47	\$41,800.02		19.8%	12	2.00	5	6	33.00%	12	20	60.00%	76.0%	70.0%	\$0.00	0	\$0.00		Gulfport Energy has started the new well (M P Ewin #89). Gulfport has also permitted a new well (M P Ewin # 89).
4/4/2010	0	\$43,503.19	\$3,625.27	\$443.30		1.0%	6	1.00	5	6	26.60%	12	21	57.14%	72.0%	0.0%	\$0.00	1	\$0.00		Texas Brine in process of rigging up. Picked up a Midstates Pet. Job (Musser-Davis 33-4) Permits. Mantle Oil & Gas in Assumption Parish.
4/11/2010	0	\$389,212.03	\$32,434.34	\$14,418.29		3.7%	14	2.33	5	6	22.00%	12	22	54.55%	72.0%	72.0%	\$0.00	2	\$0.00		Gulf South started a new well. Texas Brine will set 36' conductor this week 5000 sds but should be around 8 - 10 K sds. This will be at the reduced discount. Pine Prairie will set 26' csg this week. Set plug over the weekend 300 sds job but could go as high as 5 K sds. BP job went well over the weekend.
4/18/2010	0	\$235,471.55	\$21,406.50	\$0.00		0.0%	12	2.00	5	6	27.61%	11	20	55.00%	72.0%	72.0%	\$0.00	0	\$0.00		We picked up on Precision Drig (Weyhneuse 57-1) which just spudded in. Also Gulfport Energy M P Ewin # 90. The Texas Brine job was successful. We mixed a total of 15776 sacks.
4/25/2010	0	\$210,968.28	\$19,178.93	\$7,279.64		3.5%	8	1.33	5	6	34.00%	11	18	61.11%	72.0%	70.0%	\$0.00	1	\$0.00		Water Oil & Gas - HES will set the production string. Precision Trg. has started for Yuna. HES has the work. HES has upcoming oil tubing job for Penetration.
5/2/2010	0	\$145,291.31	\$11,176.25	\$0.00		0.0%	8	1.33	5	6	10.00%	13	20	65.00%	72.0%	72.0%	\$0.00	0	\$0.00		We picked up on Continental Resources. Gulfport Energy and Permian E&A work permits. Midstates Pet. Yuna Edil. Mantle Operating and Energy Prod.
5/9/2010	0	\$185,574.85	\$14,274.99	\$12,702.78		6.8%	18	2.67	5	6	36.00%	13	21	61.90%	70.0%	68.0%	\$0.00	2	\$0.00		Nauman Production is rigging up. HES has the work (new well).
5/16/2010	1	\$400,382.21	\$33,365.18	\$18,500.00		4.6%	11	1.83	5	6	25.43%	12	23	52.17%	72.0%	72.0%	\$0.00	2	\$0.00		Picked up a Midstates Pet. (Musser Davis # 33-6) Spudded in over the weekend.
5/23/2010	0	\$259,390.26	\$21,531.69	\$3,469.48		1.3%	10	1.67	5	6	39.00%	12	19	63.16%	72.0%	68.0%	\$0.00	3	\$0.00		Started a new well for Midstates Petroleum (Fowen Rig 9)
5/30/2010	1	\$638,736.37	\$101,456.06	\$3,828.83		0.6%	15	2.50	5	6	25.29%	11	18	61.11%	72.0%	72.0%	\$0.00	0	\$0.00		Picked up Meyers & Merz (Martrach # 1) Texas Brine we pumped 6400 sds. Then loaded additional cement. Safety incident - pipe wrench slipped and turned ankle. Did not seek medical attention.

GOM Land

Week Ending	Safety (Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protectch (\$)	Casing Attachments (% of Total Revenue)	# of Jobs	# of Jobs / Truck	# of Trucks Utilized	# of Trucks in District	Utilization (Total %)	Rigs (HES)	Rigs (Total)	Market By Rig (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
6/6/2010	0	\$368,897.85	\$61,477.98	\$11,009.98	\$0.00	3.0%	12	2.00	5	6	27.00%	14	22	63.64%	72.0%	66.0%	\$0.00	1	\$0.00	Mistakes: Petroleum-HES bumped the plug 17 blbs early. The displacement was 510 blbs and the plug bumped at 493.	New wells-Andarko, Mistakes. Almost complete with Texas Brine Storage wells. Petro Logistics storage well potential for land. Roger is running again. 5 permits this week.
6/13/2010	0	\$233,289.79	\$16,670.70	\$0.00	\$22,750.01	0.0%	11	1.83	5	6	15.00%	14	20	70.00%	72.0%	69.0%	\$0.00	1	\$0.00	Mistakes: Petroleum-HES did not land plug after bumping calculated displacement Dave Lynch fill scale. 6 plugs	No new wells this week. Working on getting last sack truck up & running again. 5 permits this week.
6/20/2010	0	\$197,191.63	\$16,432.64	\$36,632.99	\$85,000.03	19.6%	13	2.17	5	6	22.00%	12	18	66.67%	72.0%	68.0%	\$0.00	0	\$0.00	Andarko-Plug did not bump after pumping calculated displacement data is available. Plug bumped 10 blbs early (Dave Lynch plug)	Contractor Resources will spend the 2nd well. HES has the work. Picked up Lagado work out of the woodlands. Get with Roger. Look the good credit.
6/27/2010	0	\$304,279.46	\$27,661.77	-\$4,047.50	\$3,000.00	-1.3%	16	2.67	5	6	43.00%	11	19	57.89%	72.0%	69.0%	\$0.00	1	\$0.00	Andarko-Plug did not bump after pumping calculated displacement data is available. Plug bumped 10 blbs early (Dave Lynch plug)	Picked up Cyle Industries (Epsal Job) job excavation went very well. Also we were awarded the work for Subsurface Technologies gas storage wells. We have a truck out of Kilgore waiting right now.
7/4/2010	1	\$333,290.77	\$30,299.16	\$0.00	\$0.00	0.0%	8	1.50	5	6	31.00%	11	19	57.89%	72.0%	68.0%	\$0.00	1	\$0.00	Plug bumped 10 blbs early (Dave Lynch plug)	Maurit is rigging up. HES has the work.
7/11/2010	0	\$168,854.43	\$16,885.44	\$12,715.96	\$35,985.01	7.5%	7	1.17	5	6	16.00%	10	19	52.63%	72.0%	68.0%	\$0.00	2	\$0.00	Andarko-GASPS 5-1 plug bumped 19 blbs early. The total displacement was 294 and the plug bumped @ 245. Andarko-GASPS 5-1. Truck was late for job. Ditch engine would not start. HES was 2 hrs late.	Mistakes-Preccion 77 new well. Subsurface-Preccion 45. New storage well and we are on location doing the surface job.
7/18/2010	0	\$144,256.05	\$16,028.34	\$1,242.64	\$0.00	0.9%	9	1.50	5	6	34.00%	9	18	50.00%	72.0%	69.0%	\$0.00	1	\$0.00	Mistakes-Preccion 754-HES plug container leaked and the bottom plug did not leave the head. HES adjusted the plug container and reset it. OK. HES removed the cap and launched the plug below the pin. Job was performed according to plan.	Mistakes - Rowan 9 - Musser Dave's 5-1 new well. Knight Resources getting ready to drill plant water well 2 land permits this last week.
7/25/2010	0	\$196,137.08	\$15,726.34	\$0.00	\$0.00	0.0%	12	2.00	5	6	32.00%	8	24	37.50%	72.0%	69.0%	\$0.00	1	\$0.00	Mistakes-Preccion 754-HES was attempting to mix cement in the blender. While blowing cement into blender tank, employee noticed the paddles inside the blender tank stopped turning causing the slurry to get very thick. Employees then added water to breaking cement inside blender tank to clean it up. After water was added the density was under the desired weight and no more cement was available. The job was then aborted. HES loaded another load of cement and sent it to the rig to run the job.	Marysk Martz are moving to a new location-HES has the work.
8/1/2010	0	\$319,131.33	\$35,459.04	\$0.00	\$53,201.03	0.0%	12	2.00	5	6	23.00%	9	20	45.00%	72.0%	69.0%	\$0.00	1	\$0.00	Mistakes- Preccion 754-HES operator backchuted 20 blbs mud into the active system causing the mud weight to drop 2 ppb.	Nelson Energy, Mistakes: Petroleum Tensurface Tech- in process of doing the job. Total sacks 5500 lead & 1900 tail along with Tensurface Spacer & Ultra Spacer
8/8/2010	0	\$155,781.61	\$17,209.07	\$5,625.03	\$40,950.02	3.6%	12	2.00	5	6	9.00%	9	22	40.91%	72.0%	69.0%	\$0.00	0	\$0.00	None	Subsurface Tech- in process of doing the job. Total sacks 5500 lead & 1900 tail along with Tensurface Spacer & Ultra Spacer
8/15/2010	3	\$610,402.40	\$67,822.49	\$4,512.50	\$90,600.03	0.7%	19	3.17	5	6	22.00%	9	22	40.91%	72.0%	69.0%	\$0.00	1	\$0.00	Mistakes-Preccion 754-HES was attempting to mix cement in the blender. While blowing cement into blender tank, employee noticed the paddles inside the blender tank stopped turning causing the slurry to get very thick. Employees then added water to breaking cement inside blender tank to clean it up. After water was added the density was under the desired weight and no more cement was available. The job was then aborted. HES loaded another load of cement and sent it to the rig to run the job.	Marysk Martz are moving to a new location-HES has the work.
8/22/2010	0	\$47,508.27	\$4,750.63	\$4,956.14	\$0.00	10.4%	7	1.17	5	6	25.45%	10	20	50.00%	72.0%	69.0%	\$0.00	0	\$0.00	Mistakes-Preccion 754-HES was attempting to mix cement in the blender. While blowing cement into blender tank, employee noticed the paddles inside the blender tank stopped turning causing the slurry to get very thick. Employees then added water to breaking cement inside blender tank to clean it up. After water was added the density was under the desired weight and no more cement was available. The job was then aborted. HES loaded another load of cement and sent it to the rig to run the job.	3 permits for week. EOG Resources, Marlin Oil & Gas and Gulfport Energy
8/29/2010	0	\$191,671.99	\$19,167.20	\$0.00	\$45,287.17	0.0%	12	2.00	5	6	10.40%	10	21	47.62%	72.0%	69.0%	\$0.00	0	\$0.00	Preccion 754 & Rowan 9 are spudding for Mistakes	Preccion 754 & Rowan 9 are spudding for Mistakes
9/5/2010	1	\$282,940.64	\$28,104.52	\$3,919.50	\$57,504.02	1.5%	10	1.67	5	6	28.00%	9	19	47.37%	72.0%	68.0%	\$0.00	0	\$0.00	Chum Operating Guichard # 6. Permits: Castax Energy SL 185427 # 1. Environmental Incident on South Park yard. Subsurface dropped off and finished up. Chris Faulkner checking on PB energy.	Chum Operating Guichard # 6. Permits: Castax Energy SL 185427 # 1. Environmental Incident on South Park yard. Subsurface dropped off and finished up. Chris Faulkner checking on PB energy.
9/12/2010	0	\$290,732.34	\$29,073.23	\$0,846.69	\$21,450.01	3.4%	9	1.50	5	6	21.00%	10	19	52.63%	72.0%	68.0%	\$0.00	0	\$0.00	Murphy Oil will start up this week. Still working on 6th truck. DV job this morning. Plan first stage. Bumped plug. Circulating preparing for second job. Three land permits this week. Marlin & Tr-C. Mistakes. We have the Mistakes.	Murphy Oil will start up this week. Still working on 6th truck. DV job this morning. Plan first stage. Bumped plug. Circulating preparing for second job. Three land permits this week. Marlin & Tr-C. Mistakes. We have the Mistakes.
9/19/2010	0	\$198,089.89	\$20,899.90	\$89.88	\$42,900.02	0.4%	11	1.83	5	6	15.00%	9	16	50.00%	72.0%	68.0%	\$0.00	0	\$0.00	Andarko-GASPS 18-1 The plug bumped 11 blbs early. The total displacement was 568 and the plug bumped @ 558. Andarko Co. Fred told HES Service Supervisor to fill the tanks high and drain it low. The floats held after HES released the pressure.	2 Mistakes Jobs are starting up and we will set surface this week on both rigs. We will perform a micro matrix job for Cyle tomorrow. We will also perform a plug job for Permian tonight @ 19000. We are bidding on a well for Petro Hunt which is a deep test (5 strings of pipe). This job should start in 3-4 weeks. Delivering 1 in pipe to location. Pulling goose-neck trailer. Wireline hand was sleeping. Bumped bumper. Already reviewed last week. Picking up job for Murphy. Five Permits last week.
10/3/2010	0	\$338,250.70	\$37,589.41	\$7,939.40	\$0.00	2.3%	13	2.17	5	6	36.85%	9	21	42.86%	72.0%	69.0%	\$0.00	0	\$0.00	Nelson Energy-Musser 7-Des Moines #1 - The drill pipe where ball ended 6 blbs early on the plug job. The calculated displacement was 250 blbs and it landed @ 244 blbs. The top confirmed the ball was in the ball catcher after they pooh with drill pipe.	Murphy Oil is rigging up. This is a rotary and HES has the work. HES ran a plug job for Nelson Energy other completion that 3 times to eat a KOP plug PB Energy is moving on location with Preccion 89 and HES has the work. HES has the work for Neumar Production on the Prod string and that job should take place this week. Gulfport Production is rigging up and HES will perform all the work on this well. 6 Permits this week for land.
10/10/2010	0	\$660,436.45	\$66,043.65	\$0.00	\$149,590.08	0.0%	19	3.17	4	6	39.00%	10	17	58.82%	72.0%	69.0%	\$0.00	1	\$0.00	Nelson Energy-Musser 7-Des Moines #1 - The drill pipe where ball ended 6 blbs early on the plug job. The calculated displacement was 250 blbs and it landed @ 244 blbs. The top confirmed the ball was in the ball catcher after they pooh with drill pipe.	Murphy Oil is rigging up. This is a rotary and HES has the work. HES ran a plug job for Nelson Energy other completion that 3 times to eat a KOP plug PB Energy is moving on location with Preccion 89 and HES has the work. HES has the work for Neumar Production on the Prod string and that job should take place this week. Gulfport Production is rigging up and HES will perform all the work on this well. 6 Permits this week for land.

GOM Land

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Rig (For Previous Week)	Casing Attachments (\$)	Protect (\$)	Casing Attachments (% of Total Revenue)	# of Jobs	# of Jobs / Truck	# of Trucks Utilized	# of Trucks in District	Utilization (Total %)	Rigs (HES)	Rigs (Total)	Market by Rig (%)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
10/17/2010	0	\$58,270.96	\$7,289.82	\$23,207.29	\$0.00	39.8%	5	1.25	4	4	5.00%	3	16	44.44%	72.0%	68.0%	\$0.00	0	\$0.00		HES will set 9 5/8" casing for Madstones on the Luma. Johnson this week. Gulpport Energy should set 5 1/2" prod csg this week. The Elio pump truck has been transferred to Escobar City. The Fred Tiger has also transferred to Pennsylvania. HES has been awarded the work for Durcan Oil and that work will start at the beginning of November. HES will set a plug for Murphy Oil tonight. This Murphy reentry job should last 60 days. 5 permits this week. Not known right now if we have lost any land work.
10/24/2010	1	\$324,073.81	\$32,407.38	\$9,485.10	\$0.00	2.6%	11	2.75	4	4	37.00%	10	21	47.62%	72.0%	66.0%	\$0.00	0	\$0.00		HES will perform the tune light job for Madstones Tuesday morning. Confidential Resources has moved a rig in and HES will do the Prod string. Truck on barge work has been very busy this past week with more upcoming. We are bidding on jobs for M&R Management and New Century at this moment.
10/31/2010			#DNV/OI																		
11/7/2010			#DNV/OI																		
11/14/2010			#DNV/OI																		
11/21/2010			#DNV/OI																		
11/28/2010			#DNV/OI																		
12/5/2010			#DNV/OI																		
12/12/2010			#DNV/OI																		
12/19/2010			#DNV/OI																		
12/26/2010			#DNV/OI																		

Single Skids

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Skid (For Previous Week)	# of Jobs	# of Jobs / Skid	# of Skids Utilized	# of Skids in District	# of Deepwater Projects	# of Shell Projects	# of Inland Projects	Utilization (Total %)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
10/11/2009	0	\$119,803.94	\$13,311.55	3	0.33	3	9				33.00%	40.0%	0.0%	\$0.00	0	\$0.00		
10/18/2009	1	\$3,993.64	-\$443.74	0	0.00	4	9				44.00%	40.0%	0.0%	\$0.00	1	\$0.00	Expired slings on one of lances. We need to assure the process. Barrel lances overloaded. Should have been 45 lbs but they loaded, tank was too heavy.	
10/25/2009	0	\$131,928.54	\$14,658.73	5	0.56	5	9				55.00%	40.0%	0.0%	\$0.00	0	\$0.00		
11/1/2009	0	\$46,795.00	\$5,198.33	4	0.44	5	9				55.00%	40.0%	0.0%	\$0.00	0	\$0.00		
11/8/2009	0	\$81,064.22	\$9,009.36	1	0.11	3	9				33.00%	40.0%	0.0%	\$0.00	0	\$0.00		
11/15/2009	0	\$0.00	\$0.00	3	0.33	4	9				44.00%	40.0%	0.0%	\$0.00	0	\$0.00		
11/22/2009	0	\$36,098.94	\$4,010.99	3	0.33	4	9				44.00%	40.0%	0.0%	\$0.00	0	\$0.00		
11/29/2009	0	\$0.00	\$0.00	2	0.22	3	9				33.00%	40.0%	0.0%	\$0.00	0	\$0.00		
12/6/2009	0	\$59,040.99	\$6,560.04	1	0.11	6	9				66.00%	40.0%	0.0%	\$0.00	0	\$0.00		
12/13/2009	0	\$104,809.06	\$11,645.45	4	0.44	7	9				77.00%	40.0%	0.0%	\$0.00	0	\$0.00		
12/20/2009	0	\$98,794.83	\$10,976.09	2	0.22	8	9				90.00%	40.0%	0.0%	\$35,000.00	0	\$0.00		
12/27/2009	0	\$0.00	\$0.00	6	0.67	7	9				77.00%	40.0%	0.0%	\$40,000.00	0	\$0.00		
1/3/2010	0	\$100,512.64	\$11,168.07	4	0.44	8	9				88.00%	40.0%	0.0%	\$60,000.00	0	\$0.00		
1/10/2010	0	\$10,552.00	\$1,172.44	2	0.22	7	9				77.00%	40.0%	0.0%	\$0.00	0	\$0.00		

Single Skids

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Skid (For Previous Week)	# of Jobs	# of Jobs / Skid	# of Skids Utilized	# of Skids In District	# of Deepwater Projects	# of Shelf Projects	# of Inland Projects	Utilization (Total %)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	L/R Incidents	L/R Settlement	L/R Explanation	Additional Comments
1/17/2010	0	\$91,388.93	\$1,172.44	5	0.56	6	9				66.00%	40.0%	0.0%	\$0.00	1	\$0.00	Cemented up tubing on P&A job due to turning squeeze and accidental closure of sub-surface safety valve. This was for Exxon. Left 11 bins of cement in the tubing.	Ongoing: Shell Ram Powell; Eni SS P&A-Exxon MC 311; Apache SMI 269; Enso 99 Upcoming: Anadarko Mod 150; Anadarko super sundowner 21; Shell Salsa; Complete Solutions job.
1/24/2010	0	\$0.00	\$0.00	1	0.11	6	9				66.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell; Eni SS P&A-Exxon MC 311; Apache SMI 269; Enso 99 Upcoming: Anadarko Mod 150; Anadarko super sundowner 21; Shell Salsa Early Feb.; Complete Solutions job.
1/31/2010	0	\$175,895.11	\$19,543.90	3	0.33	6	9				66.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell; Eni SS P&A should be decided if we pull castings or not. Had 1400 lbs of cement left. Trying to find a home for it. Exxon MC 311 ongoing moving onto next well. Apache SMI 269; Upcoming: Anadarko Mod 150; Anadarko super sundowner 21; Shell Salsa Loaded out to go kill well; Apache HI this week, possibly two jobs. Complete Solutions job coming up don't know what it is. \$7250 per day on equipment. New unit ready for salsa project.
2/7/2010	0	\$42,864.00	\$4,762.67	3	0.33	5	9	5	0	0	55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell; Eni SS P&A personnel only we will pull castings. Loaded out Anadarko Mods 150; Exxon MC 311 ongoing. Shell Salsa crew on location to kill well. Upcoming: Anadarko Super Sundowner 21; Apache SMI 269; Apache HI 376; Apache West Delta 71.
2/14/2010	0	\$67,167.18	\$7,463.02	4	0.44	5	9	6	1	0	55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell; Eni SS P&A personnel only we will pull castings. Anadarko Mods 150; Exxon MC 311 ongoing. Shell Salsa crew on location to kill well. Upcoming: Apache, Anadarko Super Sundowner 21. Complete Solutions jobs for Energy 21 Rabbit Island
2/21/2010	0	\$0.00	\$0.00	2	0.22	7	9	5	2	0	77.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell; Eni SS P&A personnel only we will pull castings. Anadarko Mods 150; Exxon MC 311 ongoing. Shell Salsa, Hicorp Azets Freedom, Nexen Varn 87 Upcoming: Apache, Anadarko Super Sundowner 21. Complete Solutions jobs for Energy 21 Rabbit Island
2/28/2010	0	\$274,152.55	\$30,461.39	6	0.67	6	9	6	0	0	66.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell; Eni SS P&A personnel only we will pull castings. Anadarko Mods 150 (crew went out this morning); Exxon MC 311; Shell Salsa (HQ on location); Anadarko SS 21 Upcoming: Energy 21 Rabbit Island
3/7/2010	0	\$0.00	\$0.00	3	0.33	5	9	5	0	0	55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell (Completions); Eni SS P&A personnel only pulling castings. Anadarko Mods 150 (crew change this morning); Exxon MC 311; Shell Salsa (Crew and Equip on location); Anadarko SS 21 (Crew out Sun. 3/7) Upcoming: Apache WD 71 & HI 376.
3/14/2010	0	\$110,370.34	\$12,263.97	4	0.44	5	9	6	1	0	55.00%	40.0%	0.0%	\$20,000.00	1	\$0.00	We were to perform a squeeze for Anadarko as per Anadarko's recommendation, we were unable to pump in.	Ongoing: Shell Ram Powell (Completions); Eni SS P&A personnel only pulling castings. Anadarko Mods 150; Exxon MC 311; Shell Salsa (Crew and Equip on location); Anadarko SS 21 (Crew in, Digg open hole); Apache WD 71E Upcoming: Energy 21; Exxon GI-16; Apache SMI
3/21/2010	0	\$0.00	\$0.00	3	0.33	5	9	6	1	0	55.00%	40.0%	40.0%	\$0.00	1	\$0.00	Cement on the Anadarko Super Sundowner 21 was checking all equipment before job came up. The valve on the SDBH diaphragm that was sticking, so he decided to swap unit out before the job. The unit was swapped out last week, and they have still not cemented on this job.	Ongoing: Shell Ram Powell (Completions); Eni SS P&A personnel only pulling castings. Anadarko Mods 150; Exxon MC 311; Shell Salsa, Anadarko SS 21; Apache WD 71E (SS cemented on W/C for LS) Upcoming: Energy 21; Exxon, Apache SMI.
3/28/2010	0	\$61,733.21	\$6,859.25	8	0.89	5	9	6	0	0	55.00%	40.0%	40.0%	\$0.00	0	\$0.00		Ongoing: Shell Ram Powell (Completions); Eni SS P&A personnel only pulling castings. Anadarko Mods 150; Exxon MC 311; Shell Salsa, Anadarko SS 21 Upcoming: Energy 21; Exxon, Apache SMI, Murphy, Walter Oil & Gas
4/4/2010	0	\$0.00	\$0.00	2	0.22	5	9	6	0	0	55.00%	40.0%	0.0%	\$25,000.00	0	\$0.00		Current Operators: Shell Ram Powell, Shell Salsa, Exxon Sundowner 1, Anadarko Super Sundowner 21, Anadarko Mods 150. Upcoming: Apache SMI, Murphy Front Runner, Murphy GC 338, Oceanreering P&A ...Turned Down: W&T SMI Micro Matrix Job
4/11/2010	0	\$88,395.57	\$9,821.73	5	0.56	4	9	4	0	0	44.00%	40.0%	0.0%	\$0.00	1	\$0.00	Mods 150 crossover 3 in x 2 in was gone from the rig-up. Had to order another one out to the rig.	Current Operators: Shell Salsa, Exxon MC 311, Anadarko Mods 150, Anadarko SS 21 Upcoming Work: Murphy GC 338, Oceanreering P&A, Apache, Mods 150 job complete ...Oceanreering P&A rigless PA find out Account Rep. John Landry
4/18/2010	0	\$0.00	\$0.00	2	0.22	5	9	5	0	0	55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Current: Shell Salsa GB 172; Exxon MC 311; Murphy Nabors 200 GC 338; Anadarko Mods 150 GB 688; Anadarko SS 21 GC 608 ...Upcoming: Oceanreering CS Sub Sea P&A, Apache SMI, Mahrer CS job, W&T offshore, Chrona
4/25/2010	0	\$206,214.08	\$22,912.88	6	0.67	5	9	5	0	0	44.00%	40.0%	0.0%	\$0.00	0	\$0.00		Shell Salsa, Anadarko Mods 150, Anadarko SS 21, Exxon MC 311, Murphy Nabors 200 ...Upcoming: Oceanreering CS job, Apache SMI, Chrona CS job, Apache MI
5/2/2010	0	\$112,681.55	\$12,520.17	2	0.22	4	9	4	0	0	44.00%	40.0%	0.0%	\$0.00	1	\$0.00	Anadarko- While mixing the cement the Assistant over built in slurry in the blender, this caused us to have to dump some of the cement to complete the job. Co rep was happy with recovery, and report is because of mess we made trying to get the blender to circulate again.	Shell Salsa in comp, Anadarko Mods 150 W/C possible sq, Anadarko SS 21 pumping and testing during comp, Exxon MC 311 P&A ...Upcoming: Apache MI 623, Chevron HI 582, Oceanreering CS job, Chrona CS job, Dynamic Offshore.

Single Skids

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Skid (For Previous Week)	# of Jobs	# of Jobs / Skid	# of Skids Utilized	# of Skids In District	# of Deepwater Projects	# of Shell Projects	# of Inland Projects	Utilization (Total %)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LJR Incidents	LJR Settlement	LJR Explanation	Additional Comments
5/9/2010	0	\$89,916.87	\$9,990.76	2	0.22	2	9	2	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Current Operators: Exxon MC 311, Anadarko SS 21. Upcoming Work: Murphy GC 338, Oceanering P&A, Apache. Oceanering P&A rigress PA find out Account Rep. John Landry
5/16/2010	0	\$0.00	\$0.00	1	0.11	4	9	4	0	0	44.00%	40.0%	0.0%	\$0.00	0	\$0.00		Current Operators: Exxon MC 311, Anadarko Mod5150, BP Intervention, Oceanering P&A, Apache. Oceanering P&A rigress PA find out Account Rep. John Landry
5/23/2010	0	\$0.00	\$0.00	0	0.00	6	9	4	1	1	66.00%	40.0%	0.0%	\$0.00	0	\$0.00		Upcoming: Oceanering Manner P&A job 5/21 find out. ENI Hot Oil job 5/19 Anadarko SS 21, Exxon MC 311, Oceanering Manner EB 464, BP Centrifuge, Apache SMI 58. Upcoming: Apache, Chevron, ENI
5/30/2010	0	\$145,272.33	\$16,141.37	2	0.22	6	9	2	1	0	44.00%	40.0%	40.0%	\$20,000.00	1	\$0.00		ExxonMobil Cementer started mixing cement, and had issues getting PTO into gear. He was able to get it in gear and complete the job, he ordered a replacement unit after the job.
6/6/2010	0	\$0.00	\$0.00	1	0.11	5	9	4	1	0	55.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: BP Centrifuge, Oceanering Olympic IV, Apache SMI 58. Upcoming: Shell Ursa, Exxon CT job, Chevron HI 536 Scab Liner, Apache SMI 280, LLOG EI 110.
6/13/2010	0	\$299,137.36	\$33,237.48	2	0.22	2	9	1	1	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Current: Oceanering, Exxon Mobil, Apache, BP Centrifuge. Upcoming: Apache SS 293, Chevron - Rig job to do squeeze work and scab liner, Shell Mats. Still have spacer on the cementline that needs to be removed.
6/20/2010	0	\$0.00	\$0.00	3	0.33	4	9	2	1	0	44.00%	40.0%	0.0%	\$0.00	1	\$0.00		Ongoing: Oceanering Sub Sea P&A, Walter O&G WD 107. Upcoming: Shell Ursa ship 6/16, Apache EI 189 ship 7, Chevron HI 563 Workover - early July, SuperSundowner, Exxon GI 16 two weeks.
6/27/2010	0	\$763,569.03	\$84,841.00	3	0.33	2	9	1	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Current: Oceanering, Apache, BP Centrifuge. Equipment for Ursa project has been shipped. Upcoming: Apache SS 293, Apache East, Chevron 278, Chevron, Shell Mats.
7/4/2010	1	\$0.00	\$0.00	1	0.11	2	9	1	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa Down to to Hurricane. Upcoming: Exxon WD 30-GI 16 (July 2010), Chevron HI 536 (Second week of July), Apache SMI 280- EC 278- SS 293 SS 190 (July - August)
7/11/2010	0	\$377,747.84	\$41,971.98	2	0.22	3	9	1	1	0	33.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Apache SS 293. Upcoming: Exxon WD 30-GI 16 (July 2010), Chevron HI 536 (Second week of July), Apache SMI 280- EC 278- ENI hot oil pumping job.
7/18/2010	0	\$0.00	\$0.00	1	0.11	4	9	1	2	0	44.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Apache SS 293, ENI hot oil pumping job. Upcoming: Exxon WD 30-GI 16 (July 2010), Chevron HI 536 (Second week of July), Apache SMI 280- EC 278.
7/25/2010	0	\$48,114.43	\$5,346.05	4	0.44	2	9	1	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa. Upcoming: Exxon WD 30-GI 16 (July 2010), Chevron HI 536 (July), Apache EC 278 (CT stuck in hole, we will go back to EC 278 when they get back on track).
8/1/2010	0	\$2,349,448.96	\$261,049.88	4	0.44	2	9	2	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Enago 8501 micro matrix. Upcoming: Exxon WD 30-GI 16 (July 2010), Chevron HI 536 (July), Apache South Brazos A-133, EPL ST 46 A1
8/8/2010	0	\$381,207.49	\$42,356.39	6	0.67	4	9	1	2	0	44.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Apache SS 293, EPL ST 46. Upcoming: Exxon WD 30-GI 16 (July 2010), Chevron HI 536 (July), Apache South Brazos A-133.
8/15/2010	0	\$20,143.25	\$2,238.14	2	0.22	3	9	1	1	0	33.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Apache SS 293. Upcoming: Shell Ursa, Apache SS 293.
8/22/2010	0	\$981,943.56	\$109,104.84	3	0.33	2	9	1	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Apache SS 293. Upcoming: Exxon WD 30-GI 16 (July 2010), Chevron HI 536 (July), Apache South Brazos A-133.
8/29/2010	0	\$0.00	\$0.00	0	0.00	3	9	1	1	0	33.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Anadarko A-52. Upcoming: Exxon WD 30-GI 16 (July 2010), Chevron HI 536 (July), Apache South Brazos A-133, & SMI 281
9/5/2010	0	\$37,744.45	\$6,416.05	4	0.44	3	9	1	1	0	33.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Chevron HI 536. Upcoming: Exxon WD 30-GI 16 (July 2010), Apache South Brazos A-133, & SMI 281
9/12/2010	1	\$1,483,186.94	\$164,798.55	2	0.22	2	9	1	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Apache SMI 281 completed. Upcoming: Apache South Brazos A-133. Vehicle incident employee in guard rail and hit passenger door of vehicle. Reportable incident employees drug testing following of protocol.
9/19/2010	0	\$65,415.56	\$7,268.40	2	0.22	2	9	1	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Apache South Brazos A-133. Upcoming:

Single Skids

Week Ending	Safety (# of Incidents)	Revenue (For Previous Week)	Revenue by Skid (For Previous Week)	# of Jobs	# of Jobs / Skid	# of Skids Utilized	# of Skids in District	# of Deepwater Projects	# of Shelf Projects	# of Inland Projects	Utilization (Total %)	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
9/26/2010	1	\$1,893,609.34	\$210,401.04	4	0.44	4	9	1	2	0	44.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Apache SMI 281, ENI Upcoming: Apache, South Brazos A-133 Accident: Employee going to job, stopped at store. When he went to leave he backed into a car in the store parking lot. Already reviewed last week. Fork lift incident pulling derrick out of pickup.
10/3/2010	0	\$34,382.47	\$3,820.27	1	0.11	2	9	1	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Apache South Brazos A-133, Apache SMI 281 C-15 4 to 5 days away, ENI W/C 225 P&A Job 8 to 10 days away. Upcoming: Apache: South Brazos A-133, Apache SMI 281 C-15 4 to 5 days away, Murphy/GC 338 — Loaded out Model Ensoo 8501, equip went out and right back in
10/10/2010	0	\$0.00	\$0.00	2	0.22	3	9	1	0	0	33.00%	40.0%	0.0%	\$0.00	0	\$0.00		Upcoming: Shell Ursa, Apache SMI 281, Murphy GC 338 Ongoing: Shell Ursa, Apache SMI 281, Murphy GC 338
10/17/2010	0	\$59,521.64	\$6,613.52	2	0.22	4	9	2	1	0	44.00%	40.0%	0.0%	\$0.00	0	\$0.00		Upcoming: Apache, South Brazos A-133, Chevron EI 231 mid week, Apache EC 278 Tue or Wed, Dynamic Offshore end of Oct, early Nov. Replaced SLB on Nabors 200. SLB setting balanced plug had problems. Check out if there are more opportunities. Rig been on platform for 7 years.
10/24/2010	0	\$63,035.46	\$7,003.94	2	0.22	2	9	1	0	0	22.00%	40.0%	0.0%	\$0.00	0	\$0.00		Ongoing: Shell Ursa, Apache South Brazos A-133, Dynamic Offshore end of Oct Upcoming:
10/31/2010																		
11/7/2010																		
11/14/2010																		
11/21/2010																		
11/28/2010																		
12/5/2010																		
12/12/2010																		
12/19/2010																		
12/26/2010																		

Float Equipment

Week Ending	Safety (if of incidents)	Total Revenue (For Previous Week)	Revenue for FE/CA	Revenue for Protech	Casting/Liner Float Shoes	Casting/Liner Float Collars	Plug Sets	Stage Tools	Protech	Centralizer Quantity	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	U/R Incidents	U/R Settlement	U/R Explanation	Additional Comments	
7/5/2009	0	\$108,383.89	\$108,383.89	\$0.00														
7/12/2009	0	\$157,640.51	\$157,640.51	\$0.00														
7/19/2009	0	\$32,792.75	\$32,792.75	\$0.00														
7/26/2009	0	\$41,987.27	\$41,987.27	\$0.00														
8/2/2009	0	\$183.00	\$183.00	\$0.00														
8/9/2009	0	\$47,114.42	\$47,114.42	\$0.00														
8/16/2009	0	\$7,651.97	\$7,651.97	\$0.00														
8/23/2009	0	\$18,907.95	\$18,907.95	\$0.00														
8/30/2009	0	\$274.30	\$274.30	\$0.00														
9/6/2009	0	\$131,049.01	\$131,049.01	\$0.00														
9/13/2009	0	\$1,104.67	\$1,104.67	\$0.00														
9/20/2009	0	\$140,179.18	\$140,179.18	\$0.00														
9/27/2009	0	\$13,591.84	\$13,591.84	\$0.00														
10/4/2009	1	\$89,117.30	\$89,117.30	\$0.00														
10/11/2009	1	\$53,635.73	\$53,635.73	\$0.00														
10/18/2009	1	\$4,845.34	\$4,845.34	\$0.00														
10/25/2009	0	\$108,985.35	\$108,985.35	\$0.00														
11/1/2009	0	\$63,954.80	\$63,954.80	\$0.00	1	4	2	0		47	65%	0	0	0	0			
11/8/2009	0	\$0.00	\$0.00	\$0.00	0	0	0	0		0	65%	0	0	0	0			
11/15/2009	0	\$39,174.30	\$39,174.30	\$0.00	1	1	2	0		46	65%	0.0%	\$0	0	0			
11/22/2009	0	\$94,587.63	\$94,587.63	\$0.00	0	0	0	0		284	65%	0.0%	\$0	0	0			
11/29/2009	0	\$44,546.43	\$44,546.43	\$0.00	2	2	2	0		35	65%	82.0%	\$0	0	0			
12/6/2009	0	\$1,881.71	\$1,881.71	\$0.00	5	5	0	0		93	65%	0.0%	\$0	0	0			
12/13/2009	0	\$149,503.39	\$149,503.39	\$0.00	3	3	4	0		59	68%	0.0%	\$0	0	0			
12/20/2009	0	\$14,903.81	\$14,903.81	\$0.00	0	0	3	0		10	68%	0.0%	\$0	0	0			
12/27/2009	0	\$72,494.86	\$72,494.86	\$0.00	0	1	0	0		52	68%	0.0%	\$15,000	0	0			
1/3/2010	0	\$5,768.00	\$5,768.00	\$0.00	1	1	2	0		20	68%	0.0%	\$0	0	0			
1/10/2010	0	\$82,303.81	\$82,303.81	\$0.00	0	0	0	0		225	68%	0.0%	\$0	0	0			
1/17/2010	0	\$3,033.62	\$3,033.62	\$0.00	0	0	4	0		10	68%	0.0%	\$0	0	0			
1/24/2010	0	\$122,761.31	\$122,761.31	\$0.00	0	0	2	0		51	68%	0.0%	\$0	1	0			
1/31/2010	0	\$93,555.74	\$93,555.74	\$0.00	1	3	4	0		14	68%	0.0%	\$0	1	0			
2/7/2010	0	\$130,764.36	\$130,764.36	\$0.00	1	4	4	0		26	68%	0.0%	\$0	0	0			
2/14/2010	0	\$6,782.91	\$6,782.91	\$0.00	0	2	0	0		0	68%	0.0%	\$1,500	0	0			
2/21/2010	0	\$344,699.02	\$344,699.02	\$0.00	0	0	1	0		16	68%	0.0%	\$0	1	0			
2/27/2010	0	\$344,699.02	\$344,699.02	\$0.00	0	0	1	0		143	68%	0.0%	\$0	1	0			

Amnrex, Olympia Minerals # 2. Customer could not locate nails for centralizers. I arrived on loc @ 06:30 am & they were running pipe w centralizers using nails they found. No down time. I am assuming they located nails we sent although they didn't own up to it.

HWE plug pricing needs to be addressed with 50% discount in all proposals. Need to do work on discounting for FE for the GOM to give guidance to sales on what discounts to propose to retain 35 - 40% GP. Taylor BHA discount worked as planned.

Bid on Hatched FE. Request to bid on Pine Prairie Energy/FE. Checking on Tarmo Co. Nothing for Protech end of Dec. Nothing for Protech this week. Will order rocks for FE well coming up. 553 FE loading for all four strings.

BHP Double Mountain Project end of Dec. Nothing for Protech this week. Will order rocks for Taylor's intervention wells this week. Sent CST tool to the Clear water was not used but will be in on the job.

BHP equipment on order for near Taylor Wells. Manganthunter call for FE. Procear tag B. Per used with FE BHA. Chevron CSI returned unused.

BHP Loading SSR II two plug sets about \$55K. Unloading Cedar and personnel charges. Total job averages about \$120 K. Taylor intervention well should start in Jan 2010. Patrons tender for FE for one well. Submitted to Petrobras. Annamada Hess 1102008 schedule install project call re \$75,900.00

Picked up Kende well with no FE proposal. BHP Proposal for DDI/Texas - Plugs SSR II 13-58 in casing.

BHP Double Mountain/Finer/Projects 1st of Jan. Kende Prod end of Dec. Gulfport heard should resume drilling 1st of Jan. Taylor job on call for 47 Holes for Protech.

Apache DV tool for January does not look like we will make.

Saggio would be for Haysville and then Taylor is for the P & A projects. Start out 7 h. Intermediate FE for Kende O & G. Cabell called for CST tool. Delivery for Wednesday for Taylor. BHP CR Lugs is on location for Double Mountain and should be coming up middle to January. Lost a job for Apache on FE because we did not have a DV Tool 9-58 P-110.

Need to get a plan in place for FE to seal and increase Market Share in GOM.

Sold Taylor 2 BHA's Sodd Cobalt CST had to sending out 1 more. Missed out on DV tool for Apache's new on shell and can't make in time.

BHP setting 16" cog Tusa/Wood 17,000 h Start drilling for 13-58 cog 23,000 h. Carl heard still in question. Protech has 3 Shell jobs in process. Devon & Pahr Brans also on the board.

BHP Double Mountain. Well control problems Sunday. run pipe Tuesday/Wednesday.

Precision TX for BTA moving rig on location 1-22-10/Mayne & Merz 2-7/8" Prod cog.

Protech DL. Ideal equipment & criss to cover job / Amnrex USA 1 well. stand in the 1st of FEB. /lost Combo wiper plugs for ADTI to Davis Lynch could not turn in time they had on the shell.

Mayne & Merz 2-7/8" FE. procured Davis Lynch to cover job Precision/BTA sent out FE Sat for surface. BHP SSR-II job complete. Amnrex Olympia Minerals Spud 1st of Feb 07/ Ongoing Product Shell 5" 28 units. Devon 3-1/2" Chrome 19g 89 units. Will need 2 hands for Tuesday & Wednesday. ENI 2urts complete. Pahr Brans upcoming. CST Picking and Pargson. Noble Energy Clyde Boudreaux shipping CST. Turned it around.

Bids turned in last week. Martin Coasas/Jordan OJ Sandpiper. Smith Digo. Precision Digs. Starting up the week should be Amnrex USA FE. Taylor & Chevron looking at using the CST for their P&A operations. Protech this week (61 units) Stone Oil/Gas 190K.

Combo Plug 7-3/4" x 7" could not support in time. Devine Oliver TX. Cobalt returned CST Tool. put back in stock & changed restocking fee. Amnrex send meeting today. deliver Surface FE. Product completed Taylor Energy. Stone Energy complete 61 lbs. ENI & Pahrans still pending.

Operator on location for Taylor Energy NW-04 P&A. Operator in Houston installing 13-58" SSR-II Plug Set for BHP "Firefox" well. Protech. Devon pull test will be done this week due to give to CRB failure.

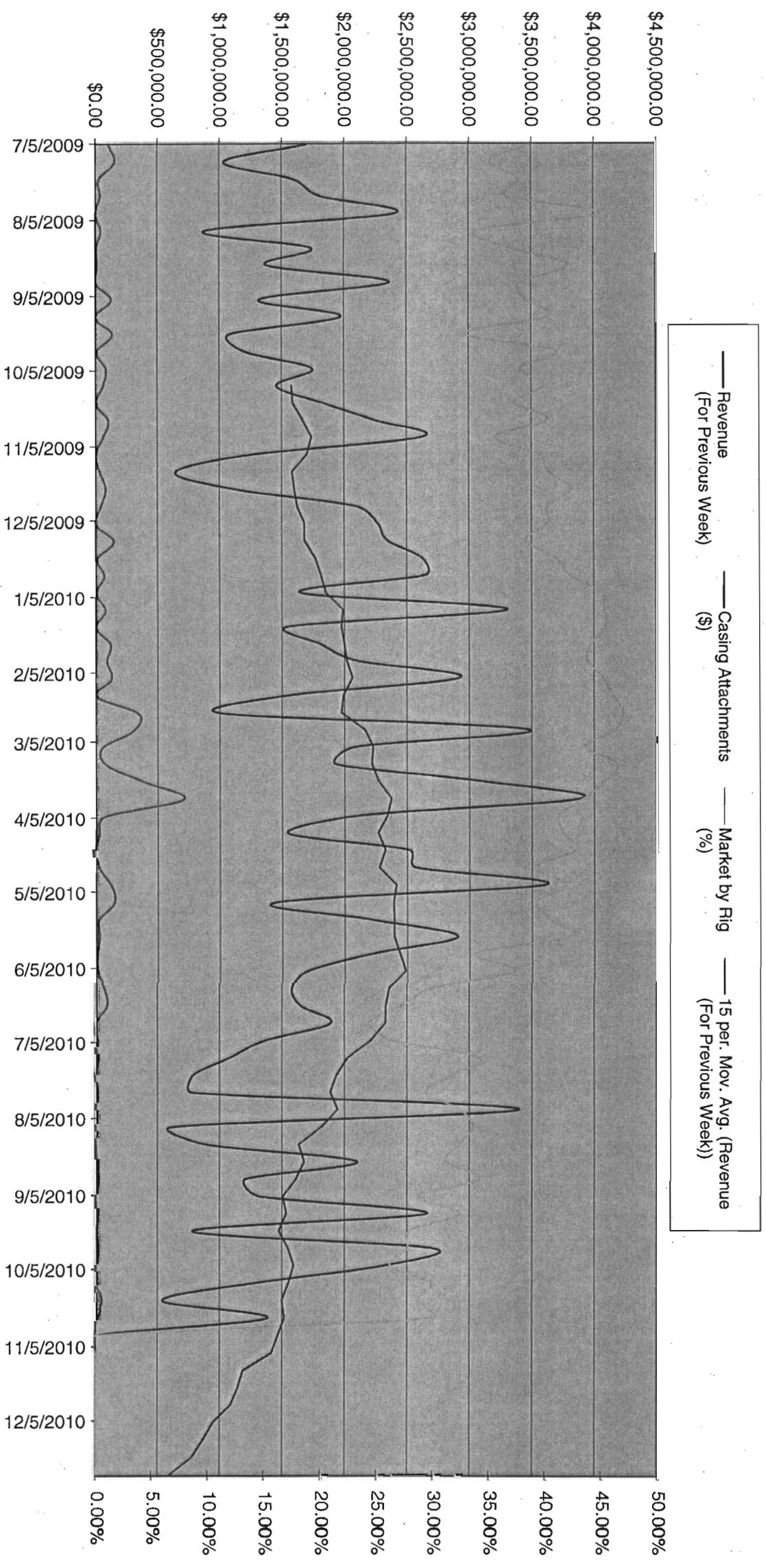
Float Equipment

Week Ending	Safety (# of Incidents)	Total Revenue (For Previous Week)	Revenue for FECA	Revenue for Protect	Casing/Liner Float Shoes	Casing/Liner Float Collars	Plug Sets	Stage Tools	Protect	Centralizer Quantity	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	U/R Incidents	U/R Settlement	U/R Explanation	Additional Comments
2/28/2010	0	\$305,607.54	\$305,607.54	\$0.00	1	1	0	0	126	36	68%	0.0%	\$0	0	0		Taylor finished no BHKA run, ran 2 sec. jobs all ok. Next work 3 - 8 weeks. BHP FireFox 2 weeks. BP called for CST. Bid for Forest, Arena, Century Exp. Naurin Prod. Protect upcoming work 2 Small, 1 ENI and waiting on confirmation on 1 Apache. Gulfport 16 sets of 9.58 ft.
3/7/2010	0	\$54,673.30	\$54,673.30	\$0.00	0	0	1	0	67	18	68%	0.0%	\$0	0	0		BHP FireFox 13.58" SSR-II should be up two weeks. BP Horizon pad 2nd CST Tool. Protect Finished 2nd entries job for Apache Stone Energy W/LC 59 units. Turn down BP No. 37 CST in country, Apache number evaluate DHP NIS. CHEVRON 7.58 FLOAT SHOE BLANK IN STOCK NO TIME TO THROUGH. Field Devon job for 7.58 ft and a job for Taylor and a job for Apache and ENI.
3/14/2010	0	\$87,505.20	\$87,505.20	\$0.00	1	1	0	0	107	21	68%	0.0%	\$16,000	0	0		Impending Devon. Apache 5 units 7000' well on rig dump Penobscot 16/7000
3/21/2010	0	\$394,534.84	\$394,534.84	\$0.00	2	3	1	1	88	70	68%	0.0%	\$0	0	0		BHP FOUND CEMENT 1400' ABOVE TOP PLUG. WEATHERED FLOATS NOT HOLD
3/28/2010	0	\$709,135.73	\$709,135.73	\$0.00	0	0	0	0	379	0	68%	0.0%	\$0	1	0		Protecton Enamiger #2 start. Taylor currently running wash job.
4/4/2010	0	\$89,700.50	\$89,700.50	\$0.00	15	15	28	0	24	33	64.00%	68.0%	\$0	0	0		FE Meeting 4.9.10 Roger Dugas, Kim Bourdreaux, Tony Lundy, Dennis Calver, A Breaux discuss BD sales strategy to increase FE sales. Fielding up job for ENI Product 800K.
4/11/2010	0	\$32,282.89	\$32,282.89	\$0.00	16	16	16	0	12	56	68%	0.0%	\$0	0	0		Credit Heat for Lurding color to resale to BHP/Picked up Forest Oil hand Job EST REV \$10,000.00 / Protecton TK Yuma E&P starting up. Submitted a bid for H&P. Her 150 Called in by Co Rip on location, should know today. Completed CRB Crizra for Stone \$459K. Start screens for Halliburton completions. Drill Pipe coming from Alaska for Pioneer.
4/18/2010	0	\$21,540.02	-\$5,760.00	\$27,300.02	0	0	0	0	42		68%	0.0%	\$0	0	0		
4/25/2010	0	\$113,318.55	\$29,828.55	\$83,490.00	6	6	3	0	44	77	68%	0.0%	\$0	0	0		None
5/2/2010	0	\$11,055,788.19	\$124,017.33	\$981,770.86	6	3	3	0	685	35	68%	0.0%	\$0	0	0		Upcoming BHP SSR/II job. Upcoming Taylor job.
5/9/2010	0	\$220,808.88	\$148,400.88	\$71,408.00	3	6	5	0	383	64	68%	0.0%	\$0	0	0		
5/16/2010		\$72,087.35	\$25,247.32	\$46,850.03	2	2	2	0	69	50	68%	0.0%	10K	0	0		None
5/23/2010	0	\$333,123.98	\$31,923.98	\$301,200.00	1	1	1	0	70	40	68%	0.0%	\$0	0	0		None
5/30/2010	0	\$137,452.67	\$3,882.63	\$131,570.04	1	1	1	0	152	25	68%	0.0%	\$0	0	0		George out for Taylor. BHP job with B&W Hand cement head wait ok.
6/6/2010	0	\$42,803.98	\$13,343.98	\$29,460.00	2	2	2	0	19	49	68%	0.0%	\$0	0	0		BHP shut down avg 50K /mth rev loss. Protect 30% loss. AP possible opportunity for land. Co rep changes out confirm with CTFE for Anadarko GARS 5.41. Bid Hughes Eastern Stage tools and FE 35K. Taylor shut down for storm season. Mobilizing for Mexico for Protect.
6/13/2010	0	\$98,081.84	\$75,331.83	\$22,750.01	0	0	3	0	35	55	68%	0.0%	\$0	0	0		Continental spending 2nd well. Replace equipment for Taylor used on High Wells - 15K. Bits on ES Combs for Hughes Eastern & Lynne Exploration. Incident handling into a dose on the field.
6/20/2010	1	\$296,479.08	\$96,858.82	\$198,620.24	1	4	3	0	147	60	68%	0.0%	\$0	0	0		Forecast all in the Bossier City area could not provide 7" P-110 grade ES Cement. Continental started the JLSM # 6 well. Mayne & Wertz Production cap on hold, having hole problems. Gulfport hand placed order for more equipment 15K. SWEPI, Bossier City provide operator to run a CST Tool.
6/27/2010	0	\$1,047.50	-\$4,047.50	\$3,000.00	1	1	1	0	10	12			10K	0	0		Forecast all in the Bossier City area could not provide 7" P-110 grade ES Cement. Continental started the JLSM # 6 well. Mayne & Wertz Production cap on hold, having hole problems. Gulfport hand placed order for more equipment 15K. SWEPI, Bossier City provide operator to run a CST Tool.
7/4/2010	0	\$7,387.46	\$7,387.46	\$0.00	4	4	2	0	0	8	68%	60.0%	\$0	0	0		None
7/11/2010	0	\$52,039.89	\$16,051.88	\$35,988.01	0	0	1	0	40	36	68%	60.0%	\$0	1	0		None
7/18/2010	0	\$3,067.22	-\$3,517.22	\$450.00	17	16	2	0	1	0	68%	0.0%	\$0	0	0		BHP FireFox well, landed DP dart into top wiper plug at high rate of speed (18 bpm Weldon Naurin doing follow up)
7/25/2010	0	\$11,582.41	\$11,582.41	\$0.00	2	3	4	0	0	131	68%	0.0%	\$0	0	0		Bid to the dev 1.7 bill CRB show cure still not perform
8/1/2010	0	\$69,226.70	\$6,629.67	\$61,597.03	1	0	4	0	78	0	68%	0.0%	\$0	0	0		Bids Apache, Koroas, Mayne Wertz, Naurin upcoming 9.58, 9.58 jobs, 1 Madalises upcoming. Start Shell tomorrow weather permitting. Madalises pending.
8/8/2010	0	\$75,035.05	\$5,625.03	\$69,410.02	2	2	2	0	84	23	68%	0.0%	\$0	0	0		Nelson Energy start mid week 13.36 7.58 4.12
8/15/2010	0	\$85,810.22	\$5,210.18	\$80,600.03	0	1	5	0	124	12	68%	0.0%	\$0	1	0		Lost Apache. Daves Lynch acquires work. Pricing competitive. Long time DL customer. Madalises Keras 3-1 working on 7.58 FE and DV tool. availability issues. Production Enhancement 10.34 Cedar wheel Sleeve possible sale. Protect - Shell Beaufort Keldise #29 upcoming 57 Bids 45K
8/22/2010	0	\$14,888.79	\$14,888.79	\$0.00	4	3	3	0	0	116	68%	0.0%	\$0	0	0		ENI 20' in 27K COOP. Pioneer working on Chevron and EOG. 3rd party sealers seem to be picking up. Working on getting back shoes and collars for Swift.
8/29/2010	0	\$62,941.20	\$17,651.03	\$45,290.17	0	0	2	0	57	8	68%	0.0%	\$0	0	0		Bid for Anadarko GASRS 18 ft. Naurin in Ghana Month #1, 2nd party sealers busy. shoes and collars back for Swift looking for drilling program to stock shell
9/5/2010	0	\$62,356.93	\$4,832.81	\$57,524.12	4	4	2	0	73	40	68%	0.0%	\$0	0	0		Bid Wilson 7.58. Olex. MCOX. RB Energy. Armstrong
																	SF 128 Well #7 512 & RS ST1 Chevron. Madalises Devon. EOG 100 JOINTS. SUEWALR. JUST FINISHED JOB FOR OXY IN ODESSA

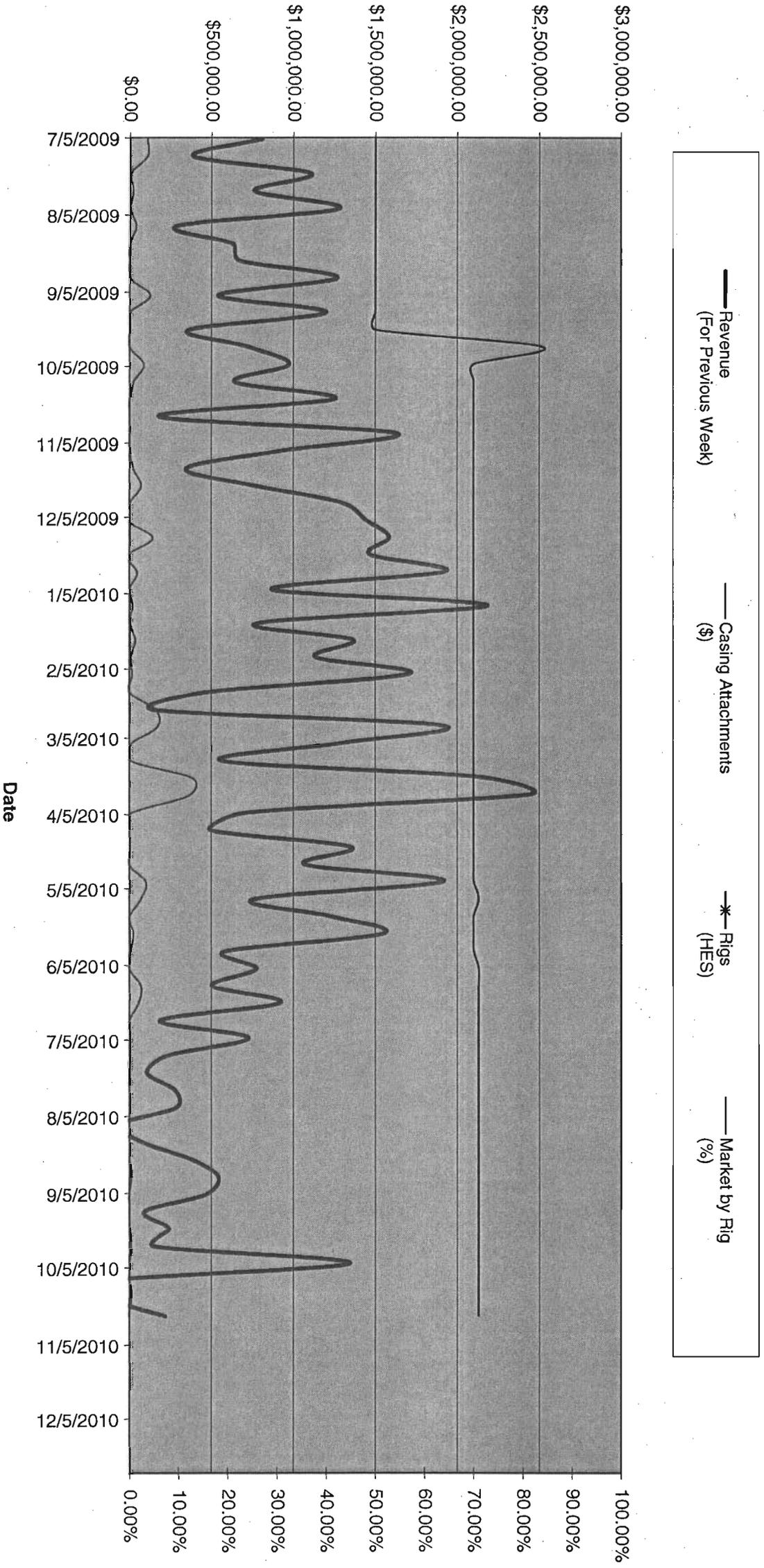
Float Equipment

Week Ending	Safety (if of incidents)	Total Revenue (for Previous Week)	Revenue for FSCA	Revenue for Protect	Casting/Liner Float Shoes	Casting/Liner Float Collars	Plug Sets	Stage Tools	Protect	Centralizer Quantity	Market Discount (%)	Lost Work (% of Discount)	Work Turned Down	LIR Incidents	LIR Settlement	LIR Explanation	Additional Comments
9/19/2010	0	\$54,027.65	\$3,031.63	\$50,996.02	2	2	3	0	70	18	68%	0.0%	\$0	0	0		
9/26/2010	0	\$40,395.44	\$14,985.44	\$25,400.00	4	3	6	0	18	50	68%	0.0%	\$0	0	0		None
10/3/2010	0	\$8,311.10	\$8,311.10	\$0.00	0	1	11	0	0	4	68%	8.0%	\$8	2	0		Stones Energy: 1st BTKA tool did not get tool to bott, stuck pipe & had over pull of 40,000# to free PCOH change out BTKA. 2nd got to bott ran job. Did not see dirt leave head and did not land dirt while on bott.
10/10/2010	0	\$153,309.51	\$3,808.43	\$149,500.08	0	0	1	0	230	0	68%	8.0%	\$3,000	0	0		None
10/17/2010	0	\$54,720.87	\$54,720.87	\$0.00	4	4	5	0	0	117	68%	0.0%	\$0	0	0		None
10/24/2010	0	\$11,452.05	\$11,452.05	\$0.00	4	4	18	0	0	121	68%	0.0%	\$0	0	0		Stones Energy: 1st BTKA tool did not get tool to bott, stuck pipe & had over pull of 40,000# to free PCOH change out BTKA. 2nd got to bott ran job. Did not see dirt leave head and did not land dirt while on bott.
10/31/2010		\$0.00	\$0.00	\$0.00													
11/7/2010		\$0.00	\$0.00	\$0.00													
11/14/2010		\$0.00	\$0.00	\$0.00													
11/21/2010		\$0.00	\$0.00	\$0.00													
11/28/2010		\$0.00	\$0.00	\$0.00													
12/5/2010		\$0.00	\$0.00	\$0.00													
12/12/2010		\$0.00	\$0.00	\$0.00													
12/19/2010		\$0.00	\$0.00	\$0.00													
12/26/2010		\$0.00	\$0.00	\$0.00													

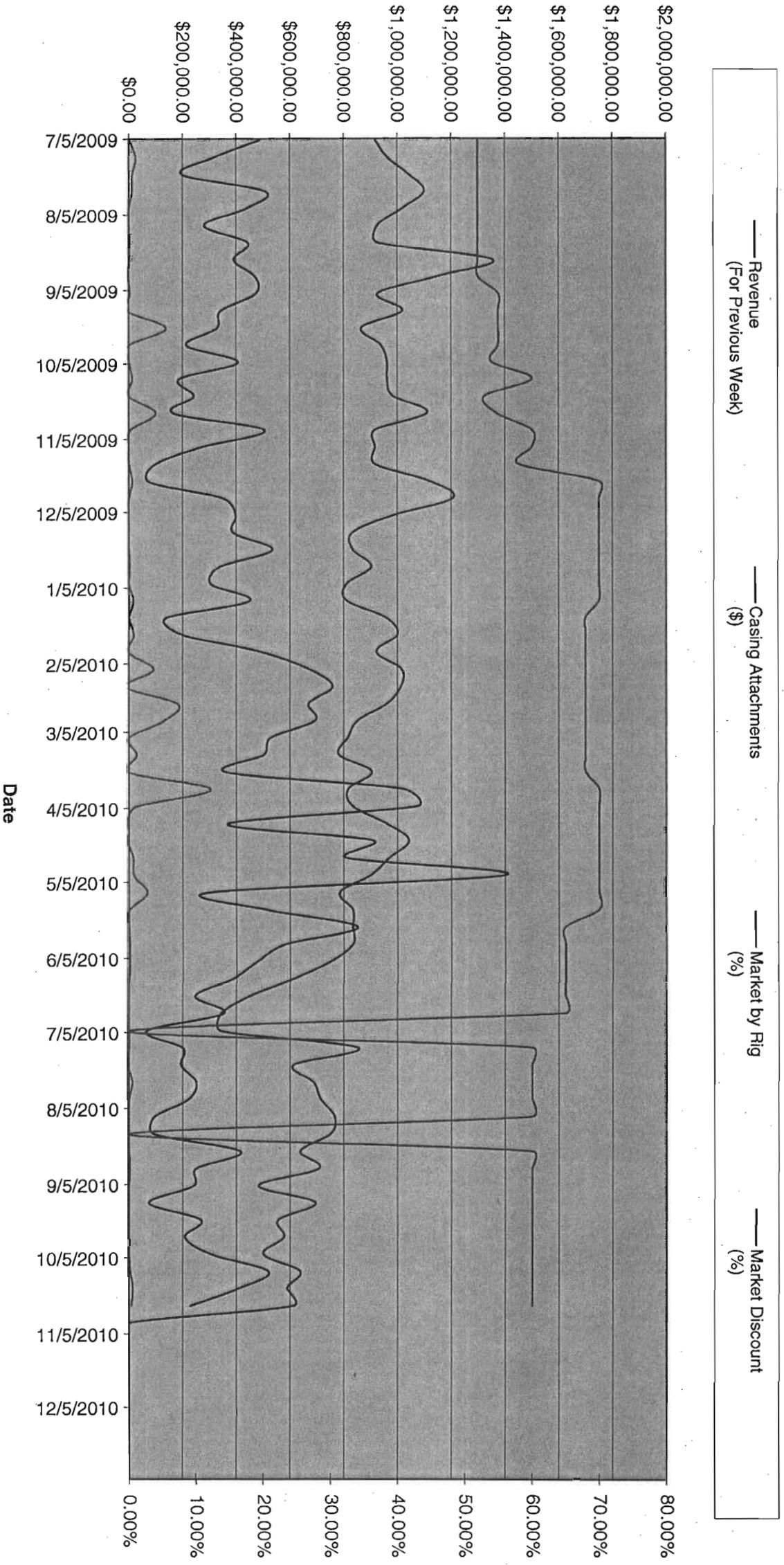
### Gom Region Cementing



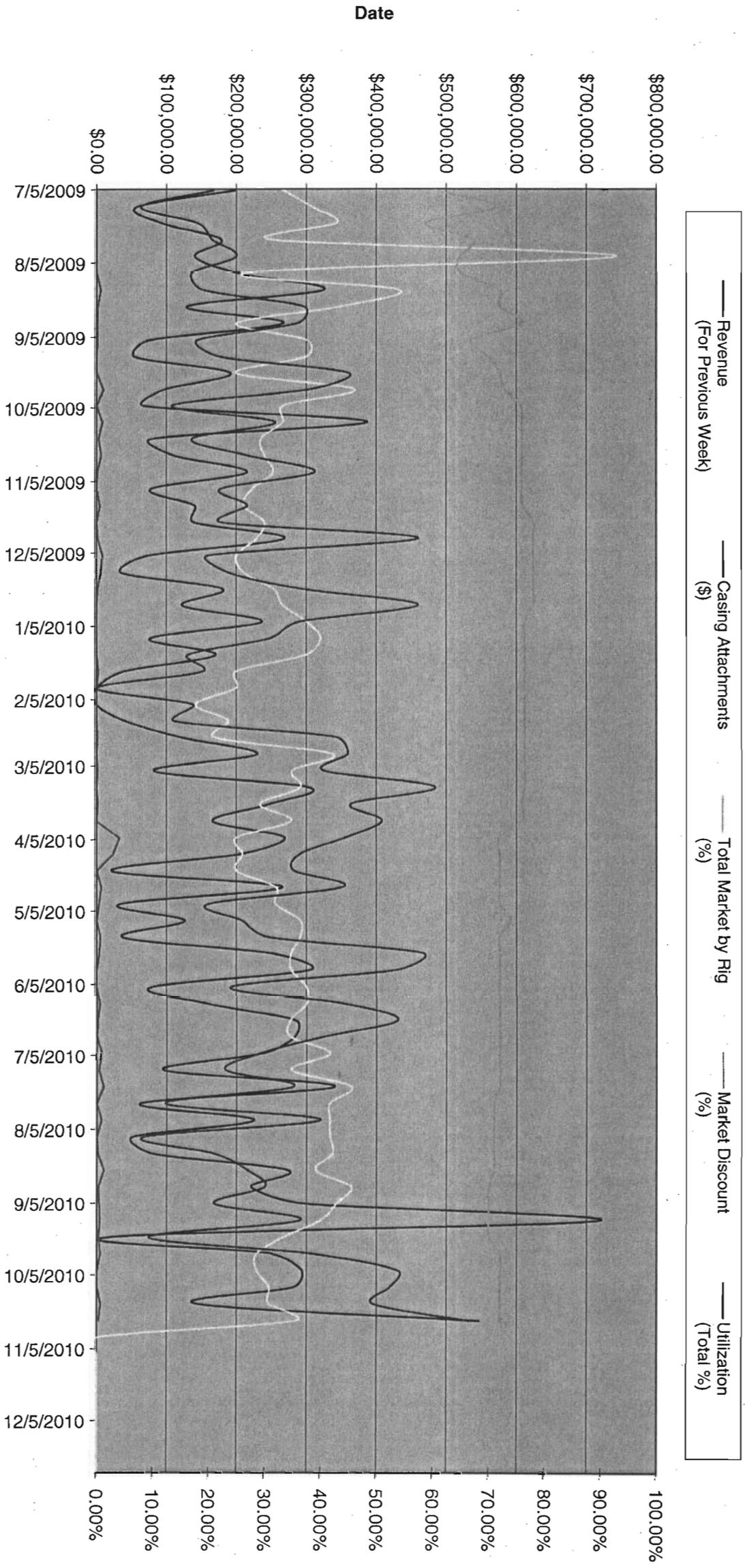
# GOM Deepwater



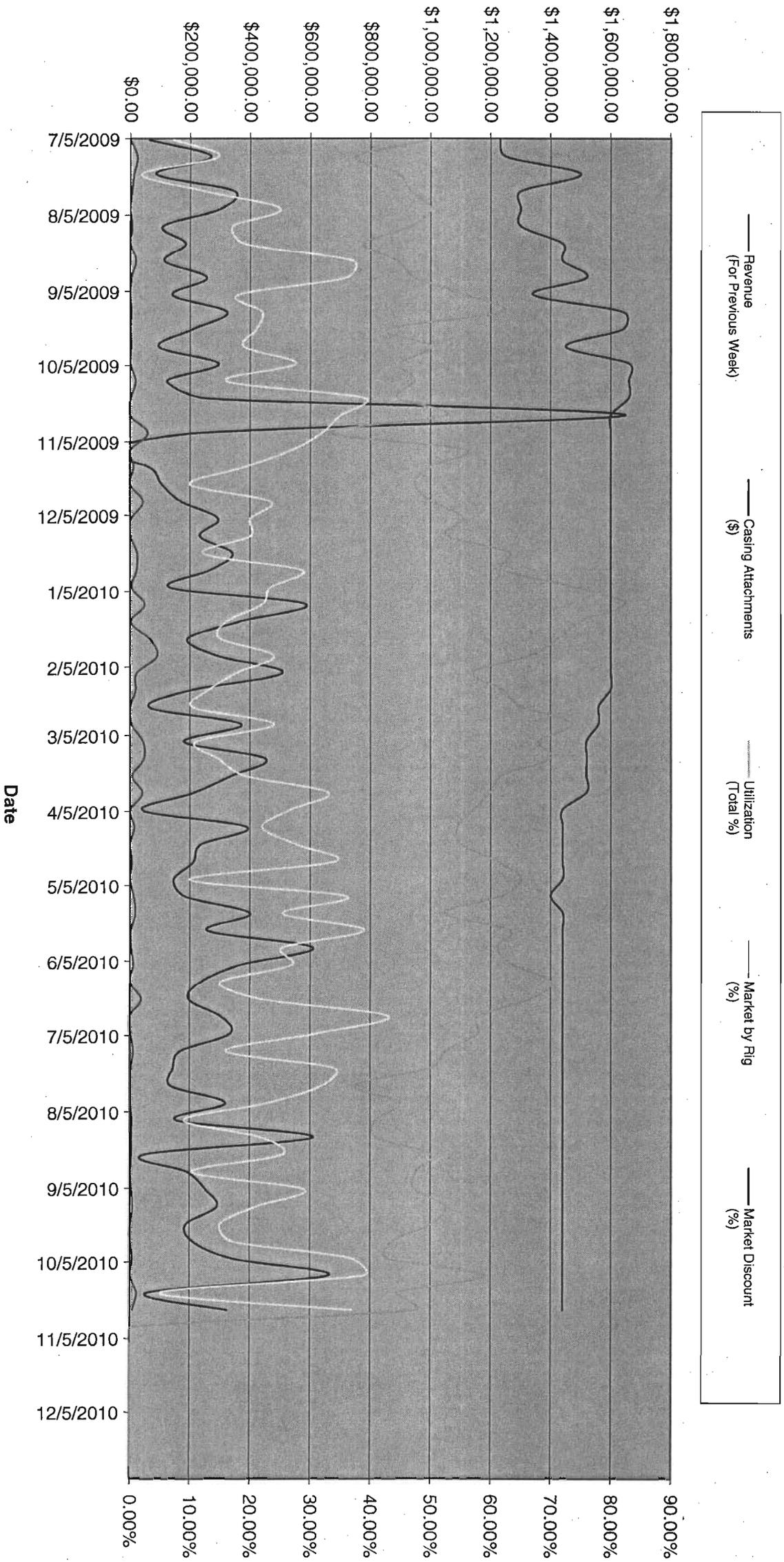
# GOM Shelf



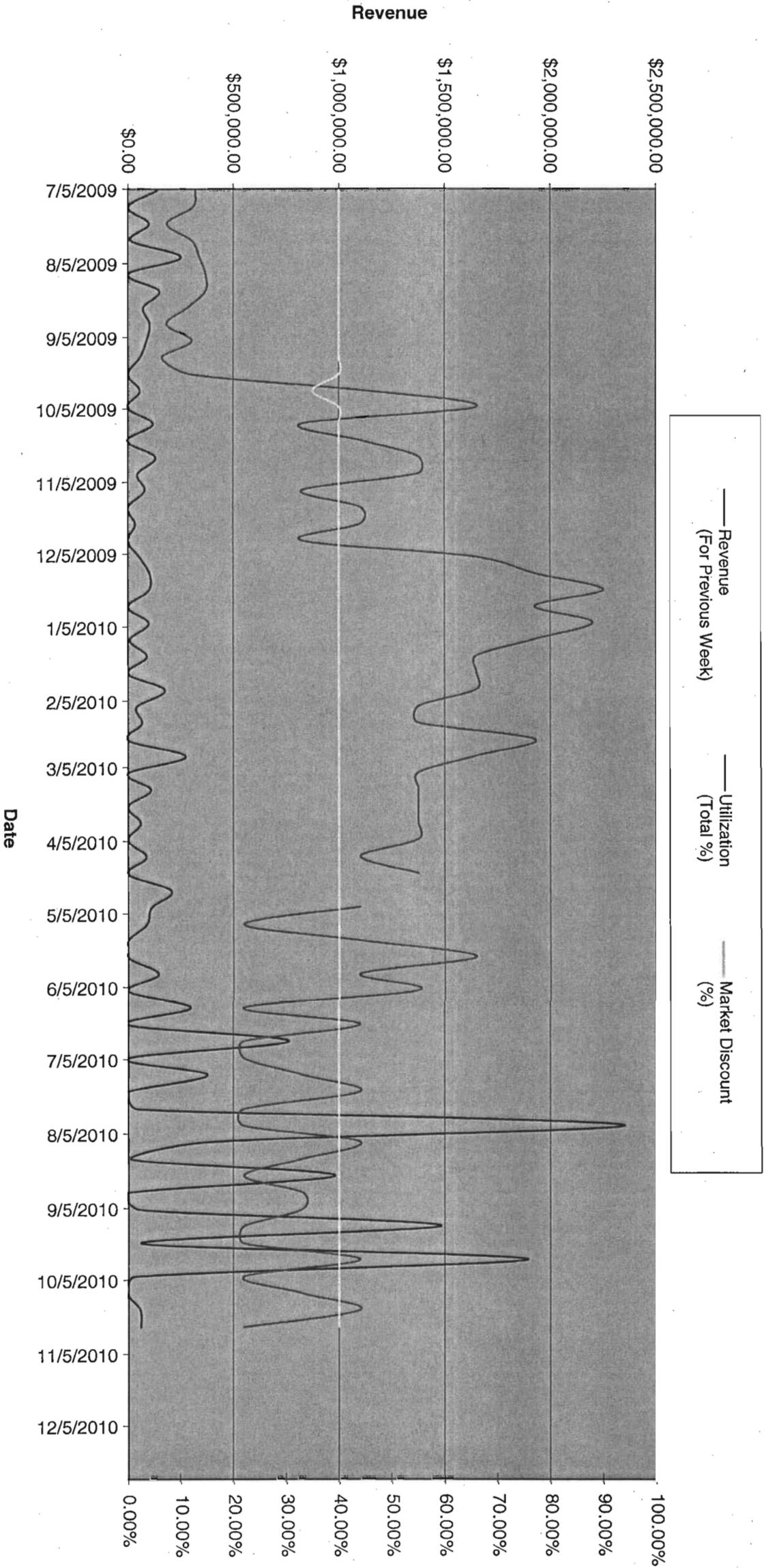
# GOM Inland Operations



# GOM Land



# GOM Single Skids









Land		Inland		Shelf	
Average Rig	Revenue for August no FE	Estimated Revenue per rig	Estimated Rig count	Estimated Rig forecast Revenue	Revenue per Rig
11.5	\$1,304,000.00	\$113,443.74	12.2	\$1,384,013.62	\$67,459.00
Special Job forecast	Revenue	Estimated of Land Forecast	Three Month Rev/Rig Average	Estimated Rig forecast Revenue	FE
None	\$0.00	\$2,058,539.62	\$94,460.17	\$1,110,401.83	0.00%
			Three Month Rev/Rig Forecast	Average Rig	12.2
			\$11,524,917.07		
			Estimated Rig count		
			8.2		
			Estimated Rig forecast Revenue		
			\$1,110,401.83		
			FE		
			\$0.00		
			0.00%		
			Average Rig		
			8.2		
			Estimated Revenue per rig		
			\$128,654.79		
			FE		
			\$0.00		
			0.00%		
			Average Rig		
			17		
			Estimated Revenue per rig		
			\$2,182,445.21		
			FE		
			\$0.00		
			0.00%		
			Average Rig		
			17		
			Estimated Revenue per rig		
			\$180,450.06		
			FE		
			\$0.00		
			0.00%		
			Average Rig		
			17		
			Estimated Revenue per rig		
			\$217,797.92		
			FE		
			\$0.00		
			0.00%		
			Average Rig		
			18		
			Estimated Revenue per rig		
			\$5,803,182.73		
			FE		
			\$0.00		
			0.00%		
			Average Rig		
			17		
			Estimated Revenue per rig		
			\$2,520,988.79		
			FE		
			\$0.00		
			0.00%		
			Average Rig		
			17		
			Estimated Revenue per rig		
			\$3,276,039.47		
			FE		
			\$0.00		
			0.00%		
			Average Rig		
			17		
			Estimated Revenue per rig		
			\$200,643.46		
			FE		
			\$0.00		
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			Average Rig		
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			Estimated Revenue per rig		
			\$3,276,039.47		
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			Estimated Revenue per rig		
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			FE		
			\$0.00		
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			Average Rig		
			17		



Rollup of Quarterly Revenue		Q1		Q2		Q3		Q4		Totals	Plan Total
Rev	\$29,965,846.00	\$31,707,351.31	\$21,492,793.00	\$16,638,662.49	\$99,804,652.80	108,100,000					
GP	\$9,585,065.52	\$8,110,248.12	\$2,385,725.84	-\$1,461,337.51	\$18,619,701.97	22,608,497					
GP%	31.99%	25.58%	11.10%	-8.78%	18.66%	20.91%					
FBOI	\$7,401,307.82	\$5,486,872.79	\$652,172.93	-\$2,958,817.13	\$10,581,536.40	13,012,720					
FBOI%	24.70%	17.30%	3.03%	-17.78%	10.60%	12.04%					

Month over Month Revenue		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Plan - Rev	8,980,000	8,800,000	8,710,000	8,410,000	8,630,000	10,250,000	10,350,000	7,660,000	7,530,000	9,560,000	9,400,000	9,620,000	
Plan - GP	1,879,620	1,841,557	1,821,073	1,752,485	1,844,344	2,152,669	2,177,257	1,591,473	1,562,718	2,002,633	1,963,691	2,018,977	
Plan - FBOI	1,093,993	1,103,859	1,032,949	908,941	1,169,275	1,342,670	1,393,417	799,016	764,810	1,134,658	1,142,621	1,126,511	
Revenue	\$9,487,418.00	\$9,081,510.00	\$11,396,918.00	\$11,396,918.00	\$11,739,663.03	\$8,570,770.29	\$6,202,573.00	\$9,028,456.00	\$6,291,764.00	\$4,662,896.69	\$6,179,245.32	\$5,796,520.49	
GP	\$2,182,106.14	\$2,730,223.00	\$4,672,736.38	\$3,419,075.40	\$3,120,402.43	\$1,570,770.28	-\$538,020.00	\$2,119,319.84	\$804,426.00	-\$937,103.31	\$79,245.32	-\$603,479.52	
GP%	23.00%	30.00%	41.00%	30.00%	26.58%	18.33%	-8.67%	23.47%	12.85%	-20.10%	1.28%	-10.41%	
FBOI	\$1,423,112.70	\$2,103,243.00	\$3,874,952.12	\$2,621,291.14	\$2,066,180.69	\$799,400.96	-\$1,161,354.00	\$1,532,026.93	\$281,500.00	-\$1,356,764.01	-\$476,886.76	-\$1,125,166.36	
FBOI%	15.00%	23.00%	34.00%	23.00%	17.60%	9.33%	-18.72%	16.97%	4.50%	-29.10%	-7.72%	-19.41%	
Headcount	271	280	288	294	318	320	327	330	334	334	340	340	

Materials and Services month over month		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Revenue	\$9,169,911.00	\$8,309,443.00	\$10,311,468.00	\$10,130,759.00	\$11,065,137.03	\$8,140,770.28	\$6,052,573.00	\$8,828,456.00	\$5,911,764.00	\$4,462,896.69	\$5,929,245.32	\$5,346,520.48	
GP	\$2,067,803.62	\$2,158,893.42	\$3,934,630.38	\$2,494,779.33	\$2,816,865.73	\$1,433,170.28	-\$580,020.00	\$2,063,319.84	\$706,426.00	-\$997,103.31	\$4,245.32	-\$760,979.52	
GP%	22.55%	25.98%	38.16%	24.63%	25.46%	17.60%	-9.58%	23.37%	11.95%	-22.34%	0.07%	-14.23%	
FBOI	\$1,337,385.81	\$1,601,399.45	\$3,234,556.62	\$1,810,949.38	\$1,803,115.55	\$687,600.96	-\$1,194,354.00	\$1,488,026.93	\$204,500.00	-\$1,404,764.01	-\$536,886.76	-\$1,255,666.36	
FBOI%	14.58%	19.27%	31.37%	17.88%	16.30%	8.45%	-19.73%	16.85%	3.46%	-31.48%	-9.05%	-23.49%	

Casing Attachments / Float Equipment / Protect		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
FE Rev	\$317,507.00	\$772,067.00	\$1,085,450.00	\$1,266,159.00	\$674,526.00	\$430,000.00	\$150,000.00	\$200,000.00	\$350,000.00	\$200,000.00	\$250,000.00	\$450,000.00	
GP	\$114,302.52	\$571,329.58	\$738,106.00	\$924,296.07	\$303,536.70	\$137,600.00	\$42,000.00	\$56,000.00	\$98,000.00	\$60,000.00	\$75,000.00	\$157,500.00	
GP%	36.00%	74.00%	68.00%	73.00%	45.00%	32.00%	28.00%	28.00%	28.00%	30.00%	30.00%	35.00%	
FBOI	\$85,726.89	\$501,843.55	\$640,415.50	\$810,341.76	\$263,065.14	\$111,800.00	\$33,000.00	\$44,000.00	\$77,000.00	\$48,000.00	\$60,000.00	\$130,500.00	
FBOI%	27.00%	65.00%	59.00%	64.00%	39.00%	26.00%	22.00%	22.00%	22.00%	24.00%	24.00%	29.00%	

Casing Attachments / Float Equipment / Protect Rollup of Quarterly Revenue		Q1	Q2	Q3	Q4	Totals
Rev	\$2,175,024.00	\$2,370,685.00	\$700,000.00	\$800,000.00	\$6,045,709.00	
GP	\$1,423,738.10	\$1,365,432.77	\$196,000.00	\$233,000.00	\$3,218,170.87	
GP%	65.46%	57.60%	28.00%	29.13%	53.23%	
FBOI	\$1,227,985.94	\$1,185,206.90	\$154,000.00	\$185,000.00	\$2,752,192.84	
FBOI%	56.46%	49.99%	22.00%	23.13%	45.52%	