

ANADARKO PETROLEUM CORPORATION

1201 LAKE ROBBINS DRIVE • HOUSTON, TEXAS 77030

P.O. Box 1300 • HOUSTON, TEXAS 77251-1300

NICHOLAS G. HUCH
LAND - GULF OF MEXICO
PHONE: 632-636-3018
EMAIL: nick.huch@anadarko.com



April 15, 2010

VIA FAX, EMAIL AND
OVERNIGHT MAIL DELIVERY

BP Exploration & Production Inc.
200 Westlake Park Blvd.
Houston, TX 77079

Attention: Ms. Aimee Patel

Re: BP's AFE No. GOM-SPU-AFE-2010-31
Proposal to set Production Casing
OCS-G 32306 (MC 252) No. 1 Well
Macondo Prospect
Gulf of Mexico

Gentlemen,

Attached are duplicates of the captioned AFE in the gross amount of \$3,500,000, one that has been signed by Anadarko E&P Company LP and one that has been signed by Anadarko Petroleum Corporation (collectively "Anadarko"), evidencing Anadarko's agreement to participate with its combined 25% working interest in setting of production casing in the captioned well as described in the AFE.

Very truly yours,

A handwritten signature in dark ink, appearing to read "Nick Huch", written over a light blue horizontal line.

Nicholas G. Huch

Enclosure (BP's AFE No. GOM-SPU-AFE-2010-310X8, one signed by Anadarko E&P and one signed by Anadarko Petroleum)

EXHIBIT #	1920
WIT:	O'Donnell

CONFIDENTIAL

ANA-MDL-000030726

AUTHORIZATION FOR EXPENDITURE

DATE PREPARED:	14-Apr 2010
OPERATOR:	BP
LEASE/UNIT/FACILITY:	Pompano
LEASE/FAC FLAC ID:	
WELL DESC/NAME NO:	Macondo
WELL FLAC:	
BUSINESS UNIT:	GoM SPU
BP WORKING INTEREST:	
JOINT OPRTG AGRMNT NO:	
SAP COST CENTER:	1500310482

FINANCIAL MEMO NO:	GoM-SPU-FM-2008-100
AFE NO:	GoM-SPU-AFE-2010-31
START DATE:	16-Apr-2010
END DATE:	21-Apr-2010
SURFACE LOCATION:	x = 1,202,803 Y = 10,431.817
BOTTOM HOLE LOC:	x = 1,202,803 Y = 10,431.817
PRPSD TOTAL DEPTH:	19360'
COUNTY/STATE:	US / Louisiana
OPERATING FIELD:	Pompano
HORIZON:	Miocene, M56

SAP NO:		
RF(OM):	YES RF(OM)CAP : Low/Production	
RF(OM) COST: CENTER		1000437186

CAPITAL	
Project ID:	ES Developmental Training
Project TYPE:	AW Capital Day Under Completion (Korean Aid)
ES COMPONENT	ES Development Skills
REPLACEMENT ACCOUNTING	Component Replacement - N/A

EXPENSE	
Project No.	Select One

WELL TYPE - If Applicable	
Oil Well	▼
Development Well	▼
Single Completion	▼
FIELD TRIAL - Required	
Not A Field Trial	▼
CO2S Overhead - Required	
Overhead	▼

PROJECT DESCRIPTION/COMMENTS	Project Name: Macondo Production Casing and LDS Installation
<p>Authority is requested to fund the 9-7/8" x 7" production casing, casing hanger, cement, casing accessories, LDS (Lock down sleeve) and installation of LDS on the Macondo (MC 252#1) well. The plan is to temporarily abandon the well following this casing string for a future completion operation. All casing installation intangible time and cost is covered under the dryhole AFE for the exploration well (as part of the temporary abandonment operations).</p>	

Working Interest OWNERS	Initial WI %	Final WI %	WI COST	NOTES
BP	55.000%	55.000%	\$2,275,000	
MOEX	10.000%	10.000%	\$380,500	
Anadarko E&P Co LP	22.500%	22.500%	\$787,500	
Anadarko Petroleum Corp.	2.500%	2.500%	\$87,500	
Total	100%	Total	100%	Total Costs
				\$3,560,000

TANGIBLE / INTANGIBLE	DESCRIPTION	ESTIMATED GROSS COST	
		PROJECT / PRODUCER	DRY HOLE
Tangible	9-7/8", 62.8# x 7", 32#, Q-125 casing, hanger, LDS centralizer subs and float equipment	\$1,700,000	
Intangible	Cement for 9-7/8" x 7" casing. 2 days installation time for LDS	\$1,800,000	
	TOTAL PROJECT COST	\$3,500,000	\$0

PROJECT CONTACTS:	NAME	TITLE	EMAIL	PHONE
	Mark Hatic	Drilling Engineer	mark.hatic@bbo.com	281-356-4737
	Andreas M. Kraus	O&C Project Services Team Lead	andreas.m.kraus@bbo.com	281-356-4753

NOTICE TO NONOPERATOR: Costs shown are estimates only. Nonoperators should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation. Overhead will be charged in accordance with the Joint Operating Agreement.

PARTNER APPROVAL:

COMPANY NAME: /NONOPERATOR

PRINT NAME _____

SIGNATURE

SIGNATURE

ADDITIONAL APPROVALS

PRINT NAME

AFB ORIGINATOR

CAA DRUG TEAM LEADER:

COMMERCIAL TEAM LEAD

CUM PROU. ASSET MANAGER

DDA (Delegation of Authority)

FINANCIAL TREATMENT

From 115 Gm. 4.2% oil

Mark Hulse

David Sims

Maurice Cunniff

Dana Aker

Ventiled Yes No

Verify	Yes	No
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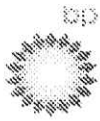
Table 1

Total:

[illegible]

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AUTHORIZATION FOR EXPENDITURE

DATE PREPARED: 14-Apr-2010 FINANCIAL MEMO NO: GoM-SPU-FM-2009-100
OPERATOR: BP AFE NO: GoM-SPU-AFE-2010-31
LEASE/UNIT/FACILITY: Pompano START DATE: 16-Apr-2010
LEASE/FAC FLAC ID: END DATE: 21-Apr-2010
WELL DESC/NAME/NO: Macondo SURFACE LOCATION: x = 1,202,803 Y = 10,431,617
WELL FLAC: BOTTOM HOLE LOC: x = 1,202,803 Y = 10,431,617
BUSINESS UNIT: GoM SPU PRPSD TOTAL DEPTH: 18350'
BP WORKING INTEREST: COUNTY/STATE: US / Louisiana
JOINT OPRTR AGRMT NO: OPERATING FIELD: Pompano
SAP COST CENTER: 1000310482 HORIZON: Miocene, M56
(UNITED STATES OF AMERICA)

SAP NO:	
SP/COM:	YES SP/COM/SP Use/Production
SP/COM COST CENTER:	1000437186

CAPITAL	
Project ID:	X5 Development Drilling
Project TYPE:	AW Capital-Dev Unit/Completion (Riser Add)
SP COMPONENT:	G6 Development Wells
REPLACEMENT ACCOUNTING:	Component Replacement - NO

EXPENSE	
Project ID:	Select One

WELL TYPE - If Applicable	
DB Well	
Development Well	
Single Completion	
FIELD TRIAL - Required	
Not A Field Trial	
COFAS Overhead - Required	
Other	

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TOTAL PROJECT COST		\$3,500,000	\$0

PROJECT CONTACTS: NAME TITLE EMAIL PHONE
Mark Harte Drilling Engineer mark.harte@bp.com 281-356-4737
Andreas M. Kraus D&C Project Services Team Lead andreas.m.kraus@bp.com 281-356-4763

PARTNER APPROVAL: YES ☒ NO ☐ DATE: 4/15/10

COMPANY NAME / NONOPERATOR: Anadarko Petroleum Corporation
PRINT NAME: R. Alan O'Dowen TITLE: GM - Eastern Louisiana
SIGNATURE: R. Alan O'Dowen

NOTICE TO NONOPERATOR: Costs shown are estimates only. Nonoperators should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation. Overhead will be charged in accordance with the Joint Operating Agreement.

ADDITIONAL APPROVALS: PRINT NAME SIGNATURE DATE
AFE ORIGINATOR: Mark Harte
FEA DRUG TEAM LEADER: David Sims
COMMERCIAL TEAM LEAD: Macondo Gumucio
GOM PROD. ASSET MANAGER: Dawn Allen
DOA (Delegation of Authority): Verified Yes No Initial: _____
FINANCIAL TREATMENT: Verified Yes No Initial: _____
Form 115 Rev. 5/25/07