



AUTHORIZATION FOR EXPENDITURE

DATE PREPARED: 28-Aug-2009
OPERATOR: BP
LEASE/UNIT/FACILITY: OCS-G-32308
LEASE/FAC FLAG ID: Mississippi Canyon 252
WELL DESCRIPTION: MC 252 #1
WELL FLAG:
BUSINESS UNIT: GoMEX
BP WORKING INTEREST: 90.000%
JOINT OPRG AGRMT NO:
SAP COST CENTER:

FINANCIAL MEMO NO: GoM-SPU-FM-2009-5
AFE NO: X2-000X8
START DATE: 1-Oct-2009
END DATE: 20-Dec-2009
SURFACE LOCATION: X=1,202,803
Y=10,431,817
BOTTOM HOLE LOC: X=1,202,803
Y=10,431,817
PRPSD TOTAL DEPTH: 19,561' TVD SS
COUNTY/STATE: Offshore - Gulf / LA
OPERATING FIELD: Macondo - Wildcat
HORIZON: Miocene
(formation/prospect)

SAP NO:	X2-000X8
STATUS:	YES - PROX - Exploration
EXPENSE COST CENTER:	

CAPITAL	
Project ID:	X2 - Preliminary Drilling
Project TYPE:	08 Capital - Exploration Authority
Project TYPE:	02 Exploration Well Code
Project TYPE:	Commodity Replacement - YES

EXPENSE	
Project ID:	

WELL TYPE / Application	
Of Well:	
Subsidiary Well:	
Well Type:	
Well Type:	
Well Type:	
Well Type:	
Well Type:	

PROJECT DESCRIPTION/COMMENTS Project Name: Macondo (MC 252 #1)

Authority is requested to fund the drilling and evaluation of the Macondo exploration (ILX) well. This well will be drilled with the Transocean "Mermaid" semi-submersible in 4,992' of water. The well will be vertically drilled. Six (6) strings of casing are planned to be run to reach TD. Also included is a contingency expendable line, risked at 50%. Abandonment costs are also included in this AFE. The well is designed as a "keeper," and in the success case, the well will be temporarily abandoned for future completion. The well is estimated to require ~ 77 days and \$98.1M to drill and temporarily abandon. "Objective Depth shall be the first of the following to occur: (a) 19,561' TVD SS; (b) a depth sufficient to encounter the first in-situ occurrence of the foraminifera Robulus L. or its stratigraphic equivalent, as encountered at 24,220' MD in the MC 995 #1 well (OCS-G-16841); or (c) an onset of pressure beyond 19,561' TVD SS that requires a new casing string to continue drilling.

Working Interest OWNERS	Initial WI %	Final WI %	WI COST	NOTES
BP	90.000%	90.000%	\$ 86,490,000	
MOEX OFFSHORE 2007 LLC	10.000%	10.000%	\$ 8,610,000	
			\$ -	
			\$ -	
			\$ -	
Total	100%	Total 100%	Total Costs \$ 95,100,000	

TANGIBLE / INTANGIBLE	DESCRIPTION	ESTIMATED GROSS COST	
		PROJECT / PRODUCER	DRY HOLE
INTANGIBLE	Rig MOB, prep, drill, evaluate, and abandonment costs	\$ 87,457,000.00	\$ 87,457,000.00
TANGIBLE	Tubular (36", 26", 22", 18", 16", 13-5/8", 11-7/8" cost, and wellhead costs	\$ 8,643,000.00	\$ 8,643,000.00
TOTAL PROJECT COST		\$ 96,100,000.00	\$ 96,100,000.00

PROJECT CONTACTS:

NAME	TITLE	EMAIL	PHONE
Mark Haffa	Drilling Engineer	mark.haffa@bp.com	281-366-4237
Andreas M. Kraus	D&C Project Services Team Lead	andreas.m.kraus@bp.com	281-366-4763

PARTNER APPROVAL: YES ☒ NO ☐ DATE 11/18/09

NOTICE TO NONOPERATOR: Costs shown are estimates only. Nonoperators should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation. Overhead will be charged in accordance with the Joint Operating Agreement.

COMPANY NAME / NONOPERATOR: MOEX OFFSHORE 2007 LLC

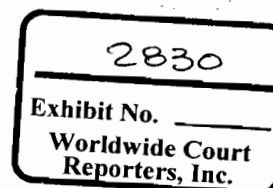
PRINT NAME: N. Ishii **TITLE:** President

SIGNATURE: *N. Ishii*

SIGNATURE: *O. Kirk Wardlaw* **DATE:** 11/18/09

BP APPROVAL: **PRINT NAME:** O. Kirk Wardlaw

ATTORNEY SIGNATURE:



BP GoM Deepwater Exploration

Macondo Prospect (Basis of Design)

OPERATOR: BP PARTNER: TBO DATE: 7/24/2009 Rev 9
 WELL NAME: MC 262 #1, MACONDO PROSPECT, OCS-G-32306 PTD: 19,850 MD/TVD
 FIELD / PROSPECT: WILDCAT AREA: OFFSHORE STATE: LA RF ELEV: 89' (Marlines) WD: 4992'
 SURFACE LOCATION: X=1,202,803.88 Y=10,431,817.00 PRL: X=1,202,803.88 Y=10,431,817.00
 OBJECTIVE ZONE(S): M36 RIG: Transocean Marlines

