

From: Albertin, Martin L.
Sent: Tue Apr 27 13:41:31 2010
To: Haffe, Mark E; Walz, Gregory S
Cc: Mitchell, Paul
Subject: Check 16" LOT in RxC APD
Importance: Normal

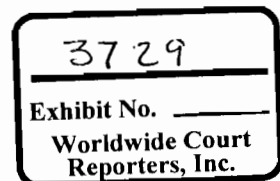
Team,

Just plotted up the PP-FG data in the RxC APD to QC it against the forecast. Everything is close except the LOT value at the 16" shoe. In the APD, we have the "formation test" = 13.6 PPG. The predicted shale frac is 13.2 PPG.

Also, just for clarity, all the pore pressures and formation test pressures in the APD are downhole equivalent mudweight.

Marty

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