

**Form MMS 123A/123S - Electronic Version**  
**Application for Revised New Well**

**Lease** G32306    **Area/Block** MC 252    **Well Name** 001    **ST** 00    **BP** 00    **Well Type** Exploration  
**Application Status** Approved    **Operator** 02481    BP Exploration & Production Inc.

**Correction Narrative** 10-29-09 - Revised to show shallow setting depth and revised cement volume for the 18" casing.

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**Revision I: 10-15-09**

This RPD is to request approval to replace the upper annular element from the originally approved standard element rated to 10k on 5-1/2" pipe to a 6-5/8" element which is rated to 7.5k on 5-1/2" and 10k on 6-5/8".

Please see the attached chart which shows the rating of each element. Our max annular tests per the approved APD will be 5k both on the stump test and down hole.



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**General Well Information**

API Number 608174116900	Approval Date 10/29/2009	Approved By Frank Patton
Date of Request 10/29/2009	Req Spud Date 06/15/2009	Kickoff Point N/A
Water Depth (ft.) 4992	Drive Size (in) 36	Mineral Code Hydrocarbon
RKB Elevation 89	Drive Depth (ft.) 5361	Subsea BOP Yes
Verbal Approval Date 29-OCT-2009	Verbal Approval By Frank Patton	

**Proposed Well Location**

**Surface Location**

LEASE (OCS) G32306	Area/Block MC 252	Authority Federal Lease
Entered NAD 27 Data	Calculated NAD 27 Departures	Calculated NAD 27 X-Y Coordinates
Lat: 28.73836889	N 6857	X 1202802.892336
Lon: -88.36593389	E 1037	Y 10431702.916855
Surface Plan	Plan Lease (OCS) G32306	Area/Block MC 252

**Bottom Location**

LEASE (OCS)    G32306		Area/Block    MC 252	
Entered NAD 27 Data		Calculated NAD 27 Departures	Calculated NAD 27 X-Y Coordinates
Lat:    28.73836889		N            6857	X    1202802.892336
Lon:   -88.36593389		E            1037	Y    10431702.916855
Bottom Plan	Plan Lease (OCS)    G32306	Area/Block	MC 252

**Approval Comments**

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Geologic Information

H2S Designation Absent	H2S TVD
Anticipated Geologic Markers	
Name	Top MD
Reticulofenestra pseudoumbilicus	7060
Catinaster mexicanus	9100
Catinaster coalitus	13145
Discoaster kugleri	14153
Cyclicargolithus floridanus	17481
Globorotalia peripheroronda	18400
Sphenolithus heteromorphus	19120
Discoaster petaliformis	19594

Rig Information

RIG SPECIFICATIONS		ANCHORS	Yes
Rig Name	T.O. MARIANAS		
Type	SEMISUBMERSIBLE	ID Number	44574
Function	DRILLING	Constructed Year	1979
Shipyard	MITSUBUSHI	Refurbished Year	
RATED DEPTHS			
Water Depth	7000	Drill Depth	25000
CERTIFICATES			
ABS/DNV	08/31/2013	Coast Guard	12/13/2009
SAFE WELDING AREA			
Approval Date	10/22/1998	District	1
Remarks	Water Depth Rating increased from 6000 ft to 7000 ft based on email from Kenny Brown, Mariana Rig Manager - DJT		

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Number	Question	Response	Response Text
1	Will you maintain quantities of mud and mud material (including weight materials and additives) sufficient to raise the entire system mud weight 1/2	YES	
2	If hydrocarbon-based drilling fluids were used, is the drilling rig outfitted for zero discharge and will zero discharge procedures be followed?	N/A	
3	If drilling the shallow casings strings riserless, will you maintain kill weight mud on the rig and monitor the wellbore with an ROV to ensure that it i	YES	
4	If requesting a waiver of the conductor casing, have you submitted a log to MMS G&G that is with in 500 feet of the proposed bottom hole location for th	N/A	
5	Will the proposed operation be covered by an EPA Discharge Permit? (please provide permit number in comments for this question)	YES	NOI has been submitted but permit number has not yet been assigned.
6	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the plat	N/A	



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**Permit Attachments**

File Type	File Description	Status
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**Required Attachments**

pdf	Drilling prognosis and summary of drilling, cementing, and mud processes	Attached
pdf	Directional Program	Attached
pdf	Proposed Well Location Plat	Attached
pdf	BOP & Diverter Schematics with Operating Procedures	Attached
pdf	Pore pressure (PP), Mud Weight (MW), and Fracture Gradient (FG) Plot	Attached
pdf	Proposed Wellbore Schematic	Attached
pdf	Engineering Calculation	Attached

**Optional/Supplemental Attachments**

pdf	Departure List	Attached
pdf	Rev I: 10-15-09 BOP Chart Information	Attached
pdf	Rev I: 10-15-09 Revised BOP Schematic	Attached
pdf	Mooring approval	Attached

**Contacts Information**

<b>Name</b>	Scherie Douglas
<b>Company</b>	02481 BP Exploration & Production Inc.
<b>Phone Number</b>	[REDACTED]
<b>E-mail Address</b>	scherie.douglas@bp.com
<b>Contact Description</b>	Regulatory
<b>Name</b>	Heather Powell
<b>Company</b>	02481 BP Exploration & Production Inc.
<b>Phone Number</b>	[REDACTED]
<b>E-mail Address</b>	heather.powell@bp.com
<b>Contact Description</b>	Regulatory

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Lease G32306 Area/Block MC 252 Well Name 001 ST 00 BP 00 Well Type Exploration  
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**Well Design Information**

Interval Number 1		Type	Casing	Name		Conductor	
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Burst Rating	Collapse Rating (psi)	Depth (ft) MD	Pore Pressure (ppg) TVD
1	28.000	218.0	X-52	2437	952	6275	6275 8.6

GENERAL INFORMATION		PREVENTER INFORMATION		TEST INFORMATION	
Hole Size (in)	32.500	Type	No Preventers	Annular Test (psi)	0
Mud Weight (ppg)	8.6	Size (in)	N/A	BOP/Diverter Test (psi)	0
Mud Type Code	Gelled Sea Water	Wellhead Rating (psi)	0	Test Fluid Weight (ppg)	0.0
Fracture Gradient (ppg)	9.8	Annular Rating (psi)	0	Casing/Liner Test (psi)	0
Liner Top Depth (ft)		BOP/Diverter Rating (psi)	0	Formation Test (ppg)	0.0
Cement Volume (cu ft)	2000				

Interval Number 2		Type	Casing	Name		Surface	
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Burst Rating	Collapse Rating (psi)	Depth (ft) MD	Pore Pressure (ppg) TVD
1	22.000	277.0	X-80	7955	6670	5161	5161 8.6
2	22.000	224.0	X-80	6363	3876	8000	8000 9.3

GENERAL INFORMATION		PREVENTER INFORMATION		TEST INFORMATION	
Hole Size (in)	26.000	Type	Blowout	Annular Test (psi)	5000
Mud Weight (ppg)	9.5	Size (in)	18.75	BOP/Diverter Test (psi)	6500
Mud Type Code	Water Base	Wellhead Rating (psi)	15000	Test Fluid Weight (ppg)	8.6
Fracture Gradient (ppg)	11.1	Annular Rating (psi)	10000	Casing/Liner Test (psi)	3400
Liner Top Depth (ft)		BOP/Diverter Rating (psi)	15000	Formation Test (ppg)	11.1
Cement Volume (cu ft)	3300				

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Lease G32306 Area/Block MC 252 Well Name 001 ST 00 BP 00 Well Type Exploration  
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Interval Number 3		Type	Liner	Name		Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Burst Rating	Collapse Rating (psi)	Depth (ft) MD      TVD		Pore Pressure (ppg)
1	18.000	117.0	P-110	6680	2110	9090	9090	10.0
GENERAL INFORMATION			PREVENTER INFORMATION			TEST INFORMATION		
Hole Size (in)		22.000	Type		Blowout	Annular Test (psi)		5000
Mud Weight (ppg)		10.2	Size (in)		18.75	BOP/Diverter Test (psi)		6500
Mud Type Code		Synthetic Base	Wellhead Rating (psi)		15000	Test Fluid Weight (ppg)		10.6
Fracture Gradient (ppg)		11.9	Annular Rating (psi)		10000	Casing/Liner Test (psi)		2800
Liner Top Depth (ft)		7503.0	BOP/Diverter Rating (psi)		15000	Formation Test (ppg)		11.9
Cement Volume (cu ft)		980						

Interval Number 4		Type		Casing		Name		Intermediate	
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Burst Rating	Collapse Rating (psi)	Depth (ft) MD      TVD		Pore Pressure (ppg)	
	16.000	97.0	P-110	6920	2340	12500	12500	11.6	
GENERAL INFORMATION			PREVENTER INFORMATION			TEST INFORMATION			
Hole Size (in)		20.000	Type		Blowout	Annular Test (psi)		5000	
Mud Weight (ppg)		11.8	Size (in)		18.75	BOP/Diverter Test (psi)		6500	
Mud Type Code		Synthetic Base	Wellhead Rating (psi)		15000	Test Fluid Weight (ppg)		11.8	
Fracture Gradient (ppg)		13.6	Annular Rating (psi)		10000	Casing/Liner Test (psi)		3100	
Liner Top Depth (ft)			BOP/Diverter Rating (psi)		15000	Formation Test (ppg)		13.6	
Cement Volume (cu ft)		930							

Interval Number 5		Type	Liner	Name		Intermediate		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Burst Rating	Collapse Rating (psi)	Depth (ft) MD      TVD		Pore Pressure (ppg)
1	13.625	88.2	Q-125	10030	4800	15300	15300	12.9
GENERAL INFORMATION			PREVENTER INFORMATION			TEST INFORMATION		
Hole Size (in)		16.000	Type		Blowout	Annular Test (psi)		5000
Mud Weight (ppg)		13.1	Size (in)		18.75	BOP/Diverter Test (psi)		6500
Mud Type Code		Synthetic Base	Wellhead Rating (psi)		15000	Test Fluid Weight (ppg)		13.1
Fracture Gradient (ppg)		14.7	Annular Rating (psi)		10000	Casing/Liner Test (psi)		2000
Liner Top Depth (ft)		12200.0	BOP/Diverter Rating (psi)		15000	Formation Test (ppg)		14.7
Cement Volume (cu ft)		410						



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<b>Interval Number</b> 6		<b>Type</b> Open Hole			<b>Name</b> Open Hole		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Burst Rating	Collapse Rating (psi)	Depth (ft) MD TVD	Pore Pressure (ppg)
1						20200 20200	14.0
<b>GENERAL INFORMATION</b>			<b>PREVENTER INFORMATION</b>			<b>TEST INFORMATION</b>	
Hole Size (in) 14.000			Type Blowout			Annular Test (psi) 5000	
Mud Weight (ppg) 14.2			Size (in) 18.75			BOP/Diverter Test (psi) 6500	
Mud Type Code Synthetic Base			Wellhead Rating (psi) 15000			Test Fluid Weight (ppg) 0.0	
Fracture Gradient (ppg) 16.1			Annular Rating (psi) 10000			Casing/Liner Test (psi) 0	
Liner Top Depth (ft)			BOP/Diverter Rating (psi) 15000			Formation Test (ppg) 0.0	
Cement Volume (cu ft)							

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 27 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form for the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849



## **Prospect Overview**

Macondo is a moderate depth Miocene prospect in the Mississippi Canyon area. The prospect is located entirely outside of any salt body. It is located approximately 24 miles north of BP's Isabela discovery which was drilled in MC 562 during 2006. The primary target for the Macondo prospect is the M56, which was the same as Isabela. The target depth for Macondo is approximately 18,400'. The well will be drilled to a TD of 20,200' to test the older Miocene section below the targeted M56. Seismic data quality over this prospect is very good since there is no salt involved. The well will be drilled as a vertical hole from the "A" location as permitted in the approved Exploration Plan for MC 252.

## **Drilling Plan Summary**

The Macondo well will be drilled with the Transocean "Marianas" moored Semi-Submersible rig in Mississippi Canyon Block 252 at a proposed surface location of 6,943' FNL and 1,036' FEL, in a water depth of 4,992 ft.

A structural string of 36" x 1-1/2" wall will be jetted (drilled) into position at approximately 280' below the mud line (~10' stick up). After completion of the jetting operations and appropriate waiting time, the running tool will be released and a 26" x 32-1/2" hole will be drilled riserless with seawater and viscous sweeps to an expected total depth of 6,275' md/tvd. There is a low potential for shallow water flow within this section. "Pump & dump" method will remain a contingency in the event any abnormally pressured sands are encountered.

At section TD, an 11.5 ppg pad mud will be spotted and the well will be monitored for flow prior to pulling out of the hole. Once out of the hole, 28" casing will be run to TD and cemented to the mud line with Halliburton foamed Class H lead and tail. The inner string will be pulled out of the hole only after confirmation is made of no flow and no detectable wellhead subsidence.

A 26" hole will be drilled with seawater and viscous sweeps to an expected total depth of 8,000' md/tvd. There is a low potential for shallow flow within this section. "Pump & dump" method will remain a contingency in the event any abnormally pressured sands are encountered. At section TD, 11.5 ppg pad mud will be spotted in open hole while leaving 16.0 ppg mud in the rat hole. Once a static wellbore is verified, the 22", 1.0" wall casing will be run to TD along with the Dril-Quip 18-3/4" high pressure wellhead and 1.25" wall extension joints. After a successful cement job with Halliburton's foamed Class H lead and tail, the wellhead will be pre-loaded to 1,500,000 lbs. The running tool and inner string will be pulled and operations to run BOP and riser will commence.

Once the BOP and riser are successfully installed and tested (per APD), the 22" casing and B/S rams will be tested per the APD. The well will be displaced to Baroid's 10.0 ppg synthetic oil base mud while drilling out the float equipment. A Leak-off Test (LOT) will be performed after drilling out. The estimated fracture gradient is ~11.1 ppg EMW. This setting depth should give sufficient fracture gradient to achieve 18" casing point at 9,900' md/tvd.

An 18-1/8" x 22" hole will be drilled with SOBM to a depth of 9900' md/tvd. At section TD, a 17.0 ppg pad mud will be spotted in the rathole prior to POOH for 18" liner. The 18" liner will be run

and cemented in place with Halliburton Class H lead and tail slurries. A Leak-off Test (LOT) will be performed after drilling out. The estimated fracture gradient is ~ 12.3 ppg EMW. This setting depth should give sufficient fracture gradient to achieve the 16" casing point at 12,500' md/tvd.

A 16-1/2" x 20" hole will be drilled with SOBM to 12,500' md/tvd. At section TD, a 17.0 ppg pad mud will be spotted in the rathole prior to POOH for 16" casing. After POOH, the 16" casing will be run and cemented in place with Halliburton Class H lead and tail slurries. A Leak-off Test (LOT) will be performed after drilling out. The estimated fracture gradient is ~13.6 ppg EMW. This setting depth should give sufficient fracture gradient to achieve the 13-5/8" casing point at 15,300' md/tvd.

A 14-3/4" x 16" hole will be drilled with SOBM to 15,300' md/tvd. At section TD, the rathole will be filled with 17.0 ppg pad mud prior to POOH for 13-5/8" liner. After POOH, the 13-5/8" liner will be run and cemented in place with Halliburton Class H lead and tail slurries. A Leak-off Test (LOT) will be performed after drilling out. The estimated fracture gradient is ~14.7 ppg EMW. This setting depth should give sufficient fracture gradient to achieve drilling to the TD of 20,200' md/tvd.

A 12-1/4" x 14" hole will be drilled to 20,200' md/tvd. The need for wireline evaluation of this interval will be determined by real time LWD data. A decision on the way forward will be made following evaluation of the open hole interval. The well will either be P&A'd or temporarily abandoned for future completion. Once the final evaluation program is complete, a decision will be made as to whether to sidetrack, TA well, or PA the well.

**Notes:**

MWD and LWD will be used in all intervals to assist with directional control, formation evaluation and pore pressure detection. Additionally, PWD will be utilized to monitor downhole static mud weights, equivalent circulating densities as well as assist in optimizing downhole hydraulics.

All intervals below the 22" casing include optional wireline evaluation programs. Execution of these evaluation programs will be based on real time LWD, paleo and pore pressure data.

During the drilling of all hole sections, the rig shall maintain a minimum inventory of 1000 sx of barite and 200 sx of gel/poly at all times.



## Shallow Water Flow Zone Management

An evaluation of shallow water flow (SWF) potential was carried out at the Macondo drilling location as part of BP's standard shallow hazard analysis. The data that formed the basis for this evaluation consist of:

- 3D seismic data: Approved by MMS for shallow hazard evaluation utility based on EP approval date April 6, 2009
- Offset well control: Drilling history, casing design, and nature of 3D seismic reflectors at nearby Texaco MC 252#1 and Dominion MC 296#1 wells (about 1.3 miles and 1.9 miles SW, respectively), Chevron's Gemini well in MC 292#1 (about 14 miles W-SW) and BP's Ariel Well MC 429#A1 (about 13 miles SE)
- Geohazard report: The proposed location of this well was selected based on the results of: a regional shallow hazards survey and study of MC208, MC252 and MC296 and portions of surrounding blocks conducted by KC Offshore in 1998 for Texaco Exploration and Production Inc. (Texaco) using HR2D seismic data integrated with 3D exploration seismic data; AND a shallow hazards report for MC252 and MC296 and vicinity produced by Fugro GeoServices, Inc. (Fugro) in 2003 for Dominion Exploration and Production Inc. (Dominion) based on exploration 3D seismic data – the seafloor mapping area for this report covered all of MC252 and MC296, whereas the subsurface mapping area only covered the southern half of MC252 and the northern half of MC296. Additionally, BP completed a site clearance letter for EP submittal at the proposed location based on 3D seismic data.

The seismic character of events at the proposed location was compared to the wells referenced above. No shallow water flow was recorded at the two closest offset wells, MC 252#1 and MC 296#1. The MMS SWF website notes a "low" severity SWF event was documented at the MC 292#1 well and MC 429#A1 well at about 1,784 ft and 1,738 ft below mudline (bml), respectively. The intervals noted as "low" severity SWF roughly correlate with three sand-prone intervals interpreted at the proposed Macondo location within the tophole section. These three potential sand-bearing zones are noted between approximate depths of 1,489 -1,620 ft, 1,832 – 1,944 ft and 1,944 – 2,533 ft bml at Macondo. Based on our seismic facies analysis of the data, and the general absence of reported significant SWF sands in offset wells, we risk the sand-prone intervals has having a low, moderate and low potential for SWF, respectively.

Three additional sand-prone intervals have been interpreted at 3,202 ft – 3,367 ft, 3,761 ft – 3,958 ft and 4,372 ft and 4,618 ft bml at Macondo. Although these zones have been assessed a moderate potential for SWF, they are below the depth of the planned first pressure containment 22-inch casing string.

The table below summarizes concerns and mitigations and meets API RP 65 best practices.

Concern	Mitigation
Site Selection	Drilling location selected to minimize shallow water flow risk. See discussion above. One "low" risk shallow water flow has been interpreted. See geologic top hole forecast on next page.
Identifying SWF	Downhole pressure while drilling (PWD), gamma ray and resistivity tools will be run in the drilling BHA to assist in identifying potential permeable sands or flow events. A shallow hazard observer will be on the rig during the tophole section to monitor logs.



Seafloor Monitoring	Rig based, remotely operated vehicle (ROV) will be on the seafloor monitoring riserless returns and checking for flow on connections. ROV will also be utilized to monitor returns during cementing. A shallow hazard observer will be on the rig during the tophole section to monitor the ROV.
Drilling Fluids	Risk of shallow water flow (SWF) has been interpreted as "low". All riserless intervals are planned to be drilled with seawater. Sufficient quantities of 16.4 ppg water based mud (WBM) will be on location for spotting weighted pad mud in the open hole and for well control in the riserless sections, should it be required.
Casing Point Selection	28" casing point selected at 6275' MD, above an intermediate "low" risk SWF. The 22" casing shoe is selected at 8000' MD, below the deeper "low" risk SWF zone. If a SWF is encountered, pump and dump contingency can be exercised with minimal risk to the jetted-in conductor shoe. The 22" is set above the interval expected to have a "low" probability of shallow gas, and a "moderate" probability of SWF.
Cementing	28" and 22" casing strings will be cemented (via inner string) to the mudline using foamed lead and non-foamed tail cement slurries. Cement returns will be verified with the ROV. Wellhead configuration includes an annular sealing mechanism that can be closed after cementing (to eliminate nitrogen breakout).
Well Control Response	SWF will be killed with weighted WBM. Pump and dump contingencies, using weighted WBM, would be initiated prior to drilling ahead.

MC252 "A" Mississippi Canyon 252 (OCS-G-32306)	Interpretation		Depth BSL (ft)	TWT BSL (sec)	Interval Thickness (ft)	Comments	Hazards Risk	
	Stratigraphy	Lithology					Shallow Gas	Shallow Water Flow
	Sealloor	Clay	0	2.036	250	Relatively smooth seafloor, slopes ~3.0° to SE		
	Unit 1	Clay	250	2.130	476	Hemipelagic clays with possible thin clay debris flows		
	Unit 2	Clay	726	2.304	594	Interbedded marine clays and thin clay-prone debris flows		
	Unit 3	Clay/Marl	844	2.346	118	Interbedded marine clays and possible marls		
	Unit 4	Clay/Marl	1,042	2.416	100	Interbedded marine clays and possible marls		
	Unit 5	Clay	1,489	2.570	447	Potential sands with shallow gas associated with overbank deposits to east		
	Unit 6	Clay	1,620	2.614	802	Clay turbidites and debris flows		
	Horizon 34	Clay, silt and sand	1,632	2.605	131	Overbank/channel levee clays and possible silt and sands		
	Horizon 35	Clay	1,844	2.722	212	Clay turbidites and thin debris flows		
	Horizon 36	Sands and silt	1,844	2.722	112	Continuous sands and silt with shallow gas to northwest		
	Horizon 40	Clay and possible sands	2,553	2.912	569	Interbedded clay turbidites and thin clay-prone debris flows with possible sands		
	Horizon 45	Clay and possible silt	2,832	3.006	299	Massive clay-prone debris flow with possible silt		
	Horizon 50	Continuous sands	3,202	3.120	370			
	Unit 6	Clays, silt and sands	3,317	3.170	165			
	Unit 6	Continuous sands	3,741	3.268	504	Interbedded clay turbidites and debris flows with locally continuous sands		
	Unit 6	Continuous sands	3,948	3.348	197			
	Unit 6	Continuous sands	4,372	3.468	414			
	Unit 6	Continuous sands	4,618	3.558	246			
	Horizon 60	Depth Limit of Investigation	5,328	3.734	710			



(Unit and Horizon nomenclature taken from Fugro, 2003)



## BP Gulf of Mexico - MMS APD Worksheet

MC 252 #1 - Macondo Prospect  
22 Casing  
Page 1

### MASP - Frac Gradient Method

The frac pressure at the 22 Casing shoe is:

$$P @ \text{shoe} = 8,000' \times 11.1 \text{ ppg} \times 0.052 = 4,618 \text{ psi}$$

A column of 0.10 psi/ft gas yields:

$$P @ \text{ML} = 4,618 - 0.10 \times 2,919' = 4,326 \text{ psi}$$

$$P @ \text{surf} = 4,618 - 0.10 \times 8,000' = 3,818 \text{ psi}$$

### MASP - Bottom Hole Pressure Method

The bottom hole pressure at 9,900' TVD is:

$$P @ \text{TD} = 9,900' \times 10.4 \text{ ppg} \times 0.052 = 5,354 \text{ psi}$$

A column of 70% gas & 30% liquid back to surface gives:

$$P @ \text{surf} = 5,354 - 0.7 \times 9,900' \times 0.10 \text{ psi/ft}$$

$$- 0.3 \times 9,900' \times 10.6 \text{ ppg} \times 0.052 = 3,024 \text{ psi}$$

Using 70% gas and 30% liquid from ML to surface, the mudline pressure is:

$$P @ \text{ML} = 3,024 + 0.7 \times 5,081' \times 0.10 \text{ psi/ft}$$

$$+ 0.3 \times 5,081' \times 10.6 \text{ ppg} \times 0.052 = 4,220 \text{ psi}$$

### MASP (at surface)

$$\text{MASP for 22 Casing} = 3,024 \text{ psi}$$

$$\text{Worst Case MASP} = 3,347 \text{ psi, rounded up to 3,400 psi}$$

### Test Pressure

MASP at the wellhead (based on the liner) + 500 psi is:

$$P @ \text{ML} = 5,051 + 500 = 5,551 \text{ psi}$$

The maximum test pressure with 8.6 ppg mud is:

$$P @ \text{surf} = 5,551 - 5,081' \times 8.6 \text{ ppg} \times 0.052 = 3,279 \text{ psi}$$

At the casing shoe, external pressure is:

$$P_o @ \text{shoe} = 8,000' \times 9.0 \text{ ppg} \times 0.052 = 3,744 \text{ psi}$$

The test pressure is limited to 70% of the 22" MIYP:

$$P @ \text{surf} = 0.7 \times 6,360 + 3,744 - 8,000' \times 8.6 \text{ ppg} \times 0.052 = 4,618 \text{ psi}$$

The highest test pressure is 3,279 psi on 8.6 ppg mud, rounded up to 3,300 psi.

The frac pressure at the 18 shoe is:

$$P @ \text{shoe} = 9,900' \times 12.3 \text{ ppg} \times 0.052 = 6,332 \text{ psi}$$

A column of 0.15 psi/ft gas yields:

$$P @ \text{ML} = 6,332 - 0.15 \times 4,819' = 5,609 \text{ psi}$$

$$P @ \text{surf} = 6,332 - 0.15 \times 9,900' = 4,847 \text{ psi}$$

The bottom hole pressure at 12,500' TVD is:

$$P @ \text{TD} = 12,500' \times 11.6 \text{ ppg} \times 0.052 = 7,540 \text{ psi}$$

A column of 60% gas & 40% liquid back to surface gives:

$$P @ \text{surf} = 7,540 - 0.6 \times 12,500' \times 0.15 \text{ psi/ft}$$

$$- 0.4 \times 12,500' \times 11.8 \text{ ppg} \times 0.052 = 3,347 \text{ psi}$$

Using 60% gas and 40% liquid from ML to surface, the mudline pressure is:

$$P @ \text{ML} = 3,347 + 0.6 \times 5,081' \times 0.15 \text{ psi/ft}$$

$$+ 0.4 \times 5,081' \times 11.8 \text{ ppg} \times 0.052 = 5,051 \text{ psi}$$

$$\text{MASP for 18 Liner} = 3,347 \text{ psi}$$

For the liner, MASP at the wellhead + 500 psi is:

$$P @ \text{ML} = 5,051 + 500 = 5,551 \text{ psi}$$

The maximum test pressure with 10.6 ppg mud is:

$$P @ \text{surf} = 5,551 - 5,081' \times 10.6 \text{ ppg} \times 0.052 = 2,751 \text{ psi}$$

At the liner shoe, external pressure is:

$$P_o @ \text{shoe} = 9,900' \times 9.0 \text{ ppg} \times 0.052 = 4,633 \text{ psi}$$

The test pressure is limited to 70% of the 18" MIYP:

$$P @ \text{surf} = 0.7 \times 6,680 + 4,633 - 9,900' \times 10.6 \text{ ppg} \times 0.052 = 3,852 \text{ psi}$$

Limiting the test pressure to 70% of the 22 Casing MIYP at 7,600' yields:

$$P @ \text{surf} = 0.7 \times 6,360 - 7,600' \times (10.6 \text{ ppg} - 9.0 \text{ ppg}) \times 0.052 = 3,820 \text{ psi}$$





## BP Gulf of Mexico - MMS APD Worksheet

MC 252 #1 - Macondo Prospect  
22 Casing  
Page 2

### Minimum Design Factors

The burst design factor is calculated as follows:

$DF = MIYP / \text{load}$ , where the load is the differential pressure at either the top of the string or at the shoe

At the mudline, the internal pressure is the MASP at the wellhead

Internal pressure at 5,081' = 5,051 psi

External pressure at 5,081' = 5,081' x 8.6 ppg x 0.052 = 2,272 psi

$DF = 7,950 / (5,051 - 2,272) = 2.86$

At the 18 TOL, the internal pressure is the MASP at the wellhead + 2,519' of 60% gas and 40% mud

Internal pressure at 7,600' = 5,051 psi + 2,519' x [0.4 x 11.8 ppg x 0.052 + 0.6 x 0.15 psi/ft] = 5,896 psi

External pressure at 7,600' = 7,600' x 9.0 ppg x 0.052 = 3,557 psi

$DF = 6,360 / (5,896 - 3,557) = 2.72$

At the x-over, the internal pressure is the MASP at the wellhead + 80' of 70% gas and 30% mud

Internal pressure at 5,161' = 5,051 psi + 80' x [0.3 x 11.8 ppg x 0.052 + 0.7 x 0.15 psi/ft] = 5,074 psi

External pressure at 5,161' = 5,161' x 9.0 ppg x 0.052 = 2,415 psi

$DF = 6,360 / (5,074 - 2,415) = 2.39$

The minimum burst design factor = 2.39

The collapse design factor is calculated as follows:

$DF = \text{Collapse Rating} / \text{load}$ , where the load is defined by replacing the lightest internal mud weight with seawater down to the mudline

At the mudline, the internal pressure is 5,081' of 8.6 ppg sea water

Internal pressure at 5,081' = 5,081' x 8.6 ppg x 0.052 = 2,272 psi

External pressure at 5,081' = 5,081' x 9.5 ppg x 0.052 = 2,510 psi

The API collapse pressure is 2,510 - 2,272 x [1 - 2 / (22 / 1.25)] = 496 psi

$DF = 6,670 / 496 = 13.45$

At the shoe, the internal pressure is 5,081' of 8.6 ppg sea water + 2,919' of 8.6 ppg mud

Internal pressure at 8,000' = 5,081' x 8.6 ppg x 0.052 + 2,919' x 8.6 ppg x 0.052 = 3,578 psi

External pressure at 8,000' = 8,000' x 9.5 ppg x 0.052 = 3,952 psi

The API collapse pressure is 3,952 - 3,578 x [1 - 2 / (22 / 1)] = 700 psi

$DF = 3,870 / 700 = 5.53$

At the x-over, the internal pressure is 5,081' of 8.6 ppg sea water + 80' of 8.6 ppg mud

Internal pressure at 5,161' = 5,081' x 8.6 ppg x 0.052 + 80' x 8.6 ppg x 0.052 = 2,308 psi

External pressure at 5,161' = 5,161' x 9.5 ppg x 0.052 = 2,550 psi

The API collapse pressure is 2,550 - 2,308 x [1 - 2 / (22 / 1)] = 451 psi

$DF = 3,870 / 451 = 8.57$

The minimum collapse design factor is 5.53

The tension design factor is calculated as follows:

$DF = \text{Tension Rating} / \text{load}$ , where the load is the hanging weight of the string in mud plus 100 kips overpull

This simplified tension uses the TVD hanging weight and a buoyancy factor of (85.5 - 9.5) / 85.5 = 0.855 for 9.5 ppg mud

Tension = (8,000' - 5,161') x 224 ppf x 0.855 = 543.7 kips

$DF = 5,278.0 / (543.7 + 100 \text{ kips overpull}) = 8.20$

The tension design factor is 8.20



## BP Gulf of Mexico - MMS APD Worksheet

BP Gulf of Mexico - MMS APD Worksheet

MC 252 #1 - Macondo Prospect  
18 Liner  
Page 1

### MASP - Frac Gradient Method

The frac pressure at the 18 Liner shoe is:

$$P @ \text{shoe} = 9,900' \times 12.3 \text{ppg} \times 0.052 = 6,332 \text{ psi}$$

A column of 0.15 psi/ft gas yields:

$$P @ \text{ML} = 6,332 - 0.15 \times 4,819' = 5,609 \text{ psi}$$

$$P @ \text{surf} = 6,332 - 0.15 \times 9,900' = 4,847 \text{ psi}$$

### MASP - Bottom Hole Pressure Method

The bottom hole pressure at 12,500' TVD is:

$$P @ \text{TD} = 12,500' \times 11.6 \text{ppg} \times 0.052 = 7,540 \text{ psi}$$

A column of 60% gas & 40% liquid back to surface gives:

$$P @ \text{surf} = 7,540 - 0.6 \times 12,500' \times 0.15 \text{ psi/ft} \\ - 0.4 \times 12,500' \times 11.8 \text{ppg} \times 0.052 = 3,347 \text{ psi}$$

Using 60% gas and 40% liquid from ML to surface, the mudline pressure is:

$$P @ \text{ML} = 3,347 + 0.6 \times 5,081' \times 0.15 \text{ psi/ft} \\ + 0.4 \times 5,081' \times 11.8 \text{ppg} \times 0.052 = 5,051 \text{ psi}$$

### MASP (at surface)

MASP for 18 Liner = 3,347 psi

Worst Case MASP = 3,347 psi, rounded up to 3,400 psi

### Test Pressure

MASP at the wellhead + 500 psi is:

$$P @ \text{ML} = 5,051 + 500 = 5,551 \text{ psi}$$

The maximum test pressure with 10.6 ppg mud is:

$$P @ \text{surf} = 5,551 - 5,081' \times 10.6 \text{ ppg} \times 0.052 = 2,751 \text{ psi}$$

At the casing shoe, external pressure is:

$$P_o @ \text{shoe} = 9,900' \times 9.0 \text{ ppg} \times 0.052 = 4,633 \text{ psi}$$

The test pressure is limited to 70% of the 18" MIYP:

$$P @ \text{surf} = 0.7 \times 6,680 + 4,633 - 9,900' \times 10.6 \text{ppg} \times 0.052 = 3,852 \text{ psi}$$

The test pressure is also limited by the 22 Casing at 7,600'

$$P @ \text{surf} = 0.7 \times 6,360 - 7,600' \times (10.6 \text{ppg} - 9.0 \text{ppg}) \times 0.052 = 3,820 \text{ psi}$$

The highest test pressure is 2,751 psi on 10.6 ppg mud, rounded up to 2,800 psi.



## BP Gulf of Mexico - MMS APD Worksheet

BP Gulf of Mexico - MMS APD Worksheet

MC 252 #1 - Macondo Prospect  
18 Liner  
Page 2

### Minimum Design Factors

The burst design factor is calculated as follows:

*DF = MIYP / load, where the load is the differential pressure at either the top of the string or at the shoe*

*At the TOL, the internal pressure is the MASP at the wellhead + 2,519' of 60% gas / 40% mud*

Internal pressure at 7,600' = 5,051 psi + 2,519' x [0.4 x 11.8 ppg x 0.052 + 0.6 x 0.15 psi/ft] = 5,896 psi

External pressure at 7,600' = 7,600' x 9.0 ppg x 0.052 = 3,557 psi

DF = 6,680 / (5,896 - 3,557) = 2.86

*At the shoe, the internal pressure is the MASP at the wellhead + 4,819' of 60% gas and 40% mud*

Internal pressure at 9,900' = 5,051 psi + 4,819' x [0.4 x 11.8 ppg x 0.052 + 0.6 x 0.15 psi/ft] = 6,668 psi

External pressure at 9,900' = 9,900' x 9.0 ppg x 0.052 = 4,633 psi

DF = 6,680 / (6,668 - 4,633) = 3.28

The minimum burst design factor = 2.86

The collapse design factor is calculated as follows:

*DF = Collapse Rating / load, where the load is defined by replacing the lightest internal mud weight with seawater down to the mudline*

*At the TOL, the internal pressure is 5,081' of 8.6 ppg sea water + 2,519' of 10.6 ppg mud*

Internal pressure at 7,600' = 5,081' x 8.6 ppg x 0.052 + 2,519' x 10.6 ppg x 0.052 = 3,661 psi

External pressure at 7,600' = 7,600' x 10.6 ppg x 0.052 = 4,189 psi

The API collapse pressure is 4,189 - 3,661 x [1 - 2 / (18 / 0.625)] = 783 psi

DF = 2,110 / 783 = 2.70

*At the shoe, the internal pressure is 5,081' of 8.6 ppg sea water + 4,819' of 10.6 ppg mud*

Internal pressure at 9,900' = 5,081' x 8.6 ppg x 0.052 + 4,819' x 10.6 ppg x 0.052 = 4,928 psi

External pressure at 9,900' = 9,900' x 10.6 ppg x 0.052 = 5,457 psi

The API collapse pressure is 5,457 - 4,928 x [1 - 2 / (18 / 0.625)] = 871 psi

DF = 2,110 / 871 = 2.42

The minimum collapse design factor = 2.42

The tension design factor is calculated as follows:

*DF = Tension Rating / load, where the load is the hanging weight of the string in mud plus 100 kips overpull*

This simplified tension uses the TVD hanging weight and a buoyancy factor of (65.5 - 10.6) / 65.5 = 0.838 for 10.6 ppg mud

Tension = (9,900' - 7,600') x 117 ppg x 0.838 = 225.6 kips

DF = 2,331.0 / (225.6 + 100 kips overpull) = 7.16

The tension design factor is 7.16





## BP Gulf of Mexico - MMS APD Worksheet

MC 252 #1 - Macondo Prospect  
16 Casing  
Page 1

### MASP - Frac Gradient Method

The frac pressure at the 16 Casing shoe is:

$$P @ \text{shoe} = 12,500' \times 13.6 \text{ppg} \times 0.052 = 8,840 \text{ psi}$$

A column of 0.15 psi/ft gas yields:

$$P @ \text{ML} = 8,840 - 0.15 \times 7,419' = 7,727 \text{ psi}$$

$$P @ \text{surf} = 8,840 - 0.15 \times 12,500' = 6,965 \text{ psi}$$

### MASP - Bottom Hole Pressure Method

The bottom hole pressure at 15,300' TVD is:

$$P @ \text{TD} = 15,300' \times 12.9 \text{ppg} \times 0.052 = 10,263 \text{ psi}$$

A column of 50% gas & 50% liquid back to surface gives:

$$P @ \text{surf} = 10,263 - 0.5 \times 15,300' \times 0.15 \text{ psi/ft}$$

$$- 0.5 \times 15,300' \times 13.1 \text{ppg} \times 0.052 = 3,905 \text{ psi}$$

Using 50% gas and 50% liquid from ML to surface, the mudline pressure is:

$$P @ \text{ML} = 3,905 + 0.5 \times 5,081' \times 0.15 \text{ psi/ft}$$

$$+ 0.5 \times 5,081' \times 13.1 \text{ppg} \times 0.052 = 6,016 \text{ psi}$$

### MASP (at surface)

MASP for 16 Casing = 3,905 psi

Worst Case MASP = 5,733 psi, rounded up to 5,800 psi

MASP for 13,625 Liner = 5,733 psi

### Test Pressure

MASP at the wellhead (based on the liner) + 500 psi is:

$$P @ \text{ML} = 7,990 + 500 = 8,490 \text{ psi}$$

The maximum test pressure with 11.8 ppg mud is:

$$P @ \text{surf} = 8,490 - 5,081' \times 11.8 \text{ppg} \times 0.052 = 5,372 \text{ psi}$$

At the casing shoe, external pressure is:

$$P_o @ \text{shoe} = 12,500' \times 9.0 \text{ppg} \times 0.052 = 5,850 \text{ psi}$$

The test pressure is limited to 70% of the 16" MIYP:

$$P @ \text{surf} = 0.7 \times 6,660 + 5,850 - 12,500' \times 11.8 \text{ppg} \times 0.052 = 2,842 \text{ psi}$$

The highest test pressure is 3,579 psi on 13.1 ppg mud, rounded up to 3,600 psi.

The frac pressure at the 13,625 shoe is:

$$P @ \text{shoe} = 15,300' \times 14.7 \text{ppg} \times 0.052 = 11,695 \text{ psi}$$

A column of 0.15 psi/ft gas yields:

$$P @ \text{ML} = 11,695 - 0.15 \times 10,219' = 10,162 \text{ psi}$$

$$P @ \text{surf} = 11,695 - 0.15 \times 15,300' = 9,400 \text{ psi}$$

The bottom hole pressure at 20,200' TVD is:

$$P @ \text{TD} = 20,200' \times 14.0 \text{ppg} \times 0.052 = 14,706 \text{ psi}$$

A column of 50% gas & 50% liquid back to surface gives:

$$P @ \text{surf} = 14,706 - 0.5 \times 20,200' \times 0.15 \text{ psi/ft}$$

$$- 0.5 \times 20,200' \times 14.2 \text{ppg} \times 0.052 = 5,733 \text{ psi}$$

Using 50% gas and 50% liquid from ML to surface, the mudline pressure is:

$$P @ \text{ML} = 5,733 + 0.5 \times 5,081' \times 0.15 \text{ psi/ft}$$

$$+ 0.5 \times 5,081' \times 14.2 \text{ppg} \times 0.052 = 7,990 \text{ psi}$$

For the liner, MASP at the wellhead + 500 psi is:

$$P @ \text{ML} = 7,990 + 500 = 8,490 \text{ psi}$$

The maximum test pressure with 13.1 ppg mud is:

$$P @ \text{surf} = 8,490 - 5,081' \times 13.1 \text{ppg} \times 0.052 = 5,029 \text{ psi}$$

At the liner shoe, external pressure is:

$$P_o @ \text{shoe} = 15,300' \times 9.0 \text{ppg} \times 0.052 = 7,160 \text{ psi}$$

The test pressure is limited to 70% of the 13,625" MIYP:

$$P @ \text{surf} = 0.7 \times 10,030 + 7,160 - 15,300' \times 13.1 \text{ppg} \times 0.052 = 3,759 \text{ psi}$$

Limiting the test pressure to 70% of the 16 Casing MIYP at 5,081' yields:

$$P @ \text{surf} = 0.7 \times 6,660 - 5,081' \times (13.1 \text{ppg} - 9.0 \text{ppg}) \times 0.052 = 3,579 \text{ psi}$$



## BP Gulf of Mexico - MMS APD Worksheet

MC 252 #1 - Macondo Prospect  
16 Casing  
Page 2

### Minimum Design Factors

The burst design factor is calculated as follows:

$DF = MIYP / \text{load}$ , where the load is the differential pressure at either the top of the string or at the shoe

At the mudline, the internal pressure is the MASP at the wellhead

$$\text{Internal pressure at } 5,081' = 7,990 \text{ psi}$$

$$\text{External pressure at } 5,081' = 5,081' \times 8.6 \text{ ppg} \times 0.052 = 2,272 \text{ psi}$$

$$DF = 6,660 / (7,990 - 2,272) = 1.16$$

At the 13,625 TOL, the internal pressure is the MASP at the wellhead + 7,119' of 50% gas and 50% mud

$$\text{Internal pressure at } 12,200' = 7,990 \text{ psi} + 7,119' \times [0.5 \times 14.2 \text{ ppg} \times 0.052 + 0.5 \times 0.15 \text{ psi/ft}] = 11,152 \text{ psi}$$

$$\text{External pressure at } 12,200' = 12,200' \times 9.0 \text{ ppg} \times 0.052 = 5,710 \text{ psi}$$

$$DF = 6,660 / (11,152 - 5,710) = 1.22$$

The minimum burst design factor = 1.16

The collapse design factor is calculated as follows:

$DF = \text{Collapse Rating} / \text{load}$ , where the load is defined by replacing the lightest internal mud weight with seawater down to the mudline

At the mudline, the internal pressure is 5,081' of 8.6 ppg sea water

$$\text{Internal pressure at } 5,081' = 5,081' \times 8.6 \text{ ppg} \times 0.052 = 2,272 \text{ psi}$$

$$\text{External pressure at } 5,081' = 5,081' \times 11.8 \text{ ppg} \times 0.052 = 3,118 \text{ psi}$$

$$\text{The API collapse pressure is } 3,118 - 2,272 \times [1 - 2 / (16 / 0.575)] = 1,009 \text{ psi}$$

$$DF = 2,340 / 1,009 = 2.32$$

At the shoe, the internal pressure is 5,081' of 8.6 ppg sea water + 7,419' of 11.8 ppg mud

$$\text{Internal pressure at } 12,500' = 5,081' \times 8.6 \text{ ppg} \times 0.052 + 7,419' \times 11.8 \text{ ppg} \times 0.052 = 6,825 \text{ psi}$$

$$\text{External pressure at } 12,500' = 12,500' \times 11.8 \text{ ppg} \times 0.052 = 7,670 \text{ psi}$$

$$\text{The API collapse pressure is } 7,670 - 6,825 \times [1 - 2 / (16 / 0.575)] = 1,336 \text{ psi}$$

$$DF = 2,340 / 1,336 = 1.75$$

The minimum collapse design factor = 1.75

The tension design factor is calculated as follows:

$DF = \text{Tension Rating} / \text{load}$ , where the load is the hanging weight of the string in mud plus 100 kips overpull

This simplified tension uses the TVD hanging weight and a buoyancy factor of (65.5 - 11.8) / 65.5 = 0.820 for 11.8 ppg mud

$$\text{Tension} = (12,500' - 5,081') \times 97 \text{ ppf} \times 0.820 = 590.0 \text{ kips}$$

$$DF = 1,916.0 / (590.0 + 100 \text{ kips overpull}) = 2.78$$

The tension design factor is 2.78



## BP Gulf of Mexico - MMS APD Worksheet

MC 252 #1 - Macondo Prospect  
13.625 Liner  
Page 1

### MASP - Frac Gradient Method

The frac pressure at the 13.625 Liner shoe is:

$$P @ \text{shoe} = 15,300' \times 14.7 \text{ppg} \times 0.052 = 11,695 \text{ psi}$$

A column of 0.15 psi/ft gas yields:

$$P @ \text{ML} = 11,695 - 0.15 \times 10,219' = 10,162 \text{ psi}$$

$$P @ \text{surf} = 11,695 - 0.15 \times 15,300' = 9,400 \text{ psi}$$

### MASP - Bottom Hole Pressure Method

The bottom hole pressure at 20,200' TVD is:

$$P @ \text{TD} = 20,200' \times 14.0 \text{ppg} \times 0.052 = 14,706 \text{ psi}$$

A column of 50% gas & 50% liquid back to surface gives:

$$P @ \text{surf} = 14,706 - 0.5 \times 20,200' \times 0.15 \text{ psi/ft}$$

$$- 0.5 \times 20,200' \times 14.2 \text{ppg} \times 0.052 = 5,733 \text{ psi}$$

Using 50% gas and 50% liquid from ML to surface, the mudline pressure is:

$$P @ \text{ML} = 5,733 + 0.5 \times 5,081' \times 0.15 \text{ psi/ft}$$

$$+ 0.5 \times 5,081' \times 14.2 \text{ppg} \times 0.052 = 7,990 \text{ psi}$$

### MASP (at surface)

MASP for 13.625 Liner = 5,733 psi

Worst Case MASP = 5,733 psi, rounded up to 5,800 psi

### Test Pressure

MASP at the wellhead + 500 psi is:

$$P @ \text{ML} = 7,990 + 500 = 8,490 \text{ psi}$$

The maximum test pressure with 13.1 ppg mud is:

$$P @ \text{surf} = 8,490 - 5,081' \times 13.1 \text{ ppg} \times 0.052 = 5,029 \text{ psi}$$

At the casing shoe, external pressure is:

$$P_o @ \text{shoe} = 15,300' \times 9.0 \text{ ppg} \times 0.052 = 7,160 \text{ psi}$$

The test pressure is limited to 70% of the 13.625" MIYP:

$$P @ \text{surf} = 0.7 \times 10,030 + 7,160 - 15,300' \times 13.1 \text{ ppg} \times 0.052 = 3,759 \text{ psi}$$

The test pressure is also limited by the 16 Casing at 12,200'

$$P @ \text{surf} = 0.7 \times 6,660 - 12,200' \times (13.1 \text{ ppg} - 9.0 \text{ppg}) \times 0.052 = 2,061 \text{ psi}$$

The highest test pressure is 2,061 psi on 13.1 ppg mud, rounded up to 2,100 psi.





## BP Gulf of Mexico - MMS APD Worksheet

MC 252 #1 - Macondo Prospect  
13.625 Liner  
Page 2

### Minimum Design Factors

The burst design factor is calculated as follows:

$DF = MIYP / \text{load}$ , where the load is the differential pressure at either the top of the string or at the shoe

At the TOL, the internal pressure is the MASP at the wellhead + 7,119' of 50% gas / 50% mud

Internal pressure at 12,200' = 7,990 psi + 7,119' x 0.5 x 14.2 ppg x 0.052 + 0.5 x 0.15 psi/ft = 11,152 psi

External pressure at 12,200' = 12,200' x 9.0 ppg x 0.052 = 5,710 psi

$DF = 10,030 / (11,152 - 5,710) = 1.84$

At the shoe, the internal pressure is the MASP at the wellhead + 10,219' of 50% gas and 50% mud

Internal pressure at 15,300' = 7,990 psi + 10,219' x 0.5 x 14.2 ppg x 0.052 + 0.5 x 0.15 psi/ft = 12,529 psi

External pressure at 15,300' = 15,300' x 9.0 ppg x 0.052 = 7,160 psi

$DF = 10,030 / (12,529 - 7,160) = 1.87$

The minimum burst design factor = 1.84

The collapse design factor is calculated as follows:

$DF = \text{Collapse Rating} / \text{load}$ , where the load is defined by replacing the lightest internal mud weight with seawater down to the mudline

At the TOL, the internal pressure is 5,081' of 8.6 ppg sea water + 7,119' of 13.1 ppg mud

Internal pressure at 12,200' = 5,081' x 8.6 ppg x 0.052 + 7,119' x 13.1 ppg x 0.052 = 7,122 psi

External pressure at 12,200' = 12,200' x 13.1 ppg x 0.052 = 8,311 psi

The API collapse pressure is 8,311 - 7,122 x [1 - 2 / (13.625 / 0.625)] = 1,842 psi

$DF = 4,800 / 1,842 = 2.61$

At the shoe, the internal pressure is 5,081' of 8.6 ppg sea water + 10,219' of 13.1 ppg mud

Internal pressure at 15,300' = 5,081' x 8.6 ppg x 0.052 + 10,219' x 13.1 ppg x 0.052 = 9,233 psi

External pressure at 15,300' = 15,300' x 13.1 ppg x 0.052 = 10,422 psi

The API collapse pressure is 10,422 - 9,233 x [1 - 2 / (13.625 / 0.625)] = 2,036 psi

$DF = 4,800 / 2,036 = 2.36$

The minimum collapse design factor = 2.36

The tension design factor is calculated as follows:

$DF = \text{Tension Rating} / \text{load}$ , where the load is the hanging weight of the string in mud plus 100 kips overpull

This simplified tension uses the TVD hanging weight and a buoyancy factor of (65.5 - 13.1) / 65.5 = 0.800 for 13.1 ppg mud

Tension = (15,300' - 12,200') x 88.7 ppg x 0.800 = 220.0 kips

$DF = 2,393.0 / (220.0 + 100 \text{ kips overpull}) = 7.48$

The tension design factor is 7.48

## BP GoM Deepwater Exploration

### Macondo Prospect - APD Schematic

OPERATOR:	BP	PARTNER:	None (TBD)	DATE:	5/11/2009 Rev1 APD Schematic
WELL NAME:	MC 252 #1, MACONDO PROSPECT, OCS-G-32306	PTD:	20,200' MD/TVD		
FIELD / PROSPECT:	WILDCAT	AREA:	OFFSHORE	STATE:	LA
				RF ELEV:	89' (Marianas)
				WD:	4992'
SURFACE LOCATION:	X=1,202,803.88 Y=10,431,617.00	PBHL:	X=1,202,803.88 Y=10,431,617.00		
OBJECTIVE ZONE(S):	M56	RIG:	Transocean Marianas		
	DRILL-QUIP SS-15ES BIGBORE II	HOLE			
DEPTH (RKB)	WELLHEAD SYSTEM WITH 18.500" ID	SIZE	CASING	MUD	
ML @ 5081' MD/TVD		31.220" ID ADAPTER			
16" supplemental adapter @ ~512' in 22" extension joint 18.375" ID		JET	36" X 1.50", X-80 HC-100/MT	Seawater	
			X		
			X-56, D90/MT	8.6 PP	
36" @ 5361' MD/TVD (280' bml)		48 °F		8.7 FIT/LOT	
TOC @ ~ 5081' MD/TVD (Mudline)		26" X 32-1/2"	28", 218.27ppf X-52	Seawater	
16" rupture/burst disk sub @ ~ 6,100'					
28" @ 6275' MD/TVD (1194' bml)		65 °F		8.6 PP	
				9.6 FIT/LOT	
TOC @ ~ 5081' MD/TVD (Mudline)		25"	22", 277.01#, X-80 EXTENSION JT	Seawater or 11.5+/- P&D	
18" supplemental adapter @ ~ 7600' 18.250" ID			X		
22" @ 8000' MD/TVD (2919' bml)		94 °F	22", 224.28# X-80	9.3 PP	
				11.1 FIT/LOT	
16" rupture/burst disk sub @ ~ 9,000'					
TOC @ ~8900' MD/TVD		18-1/8"x22" Rotary Steerable	18" 117# P-110, HYDRIL 511	10.0 - 10.6 ppg SOBM	
16" @ 9900' MD/TVD (4819' bml)		122 °F		10.4 PP	
				12.3 FIT/LOT	
16" rupture/burst disk sub @ ~ 10,400'					
TOC @ ~11,500' MD/TVD		16.5"x20" Rotary Steerable	16" 97# P-110, HYDRIL 511	10.6 - 11.8 ppg SOBM	
TOL @ ~12,200' MD		162 °F		11.6 PP	
16" @ 12,500 MD / TVD (7419' bml)				13.6 FIT/LOT	
TOC @ ~14,300' MD/TVD		14-3/4"x16" Rotary Steerable	13-5/8" 88.2# O-125, SLU-II	11.8 - 13.1 ppg SOBM	
13-5/8" @ 15,300' MD/TVD (10,219' bml)		100 °F		12.9 PP	
				14.7 FIT/LOT	
		12-1/4"x14" ROTARY STEERABLE		13.1 - 14.2 ppg SOBM	
M56 @ ~ 18400'					
Well TD = 20,200' MD/TVD		262 °F		14.0 PP	
				16.1 FIT/LOT	

## MMS Application for Permit to Drill

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### Departures to Code of Federal Regulations (23-Feb-03 Edition)

- 250.423 (b) The conductor casing (28") will not be tested to 200 psi as the subsequent open hole section will be drilled riserless.
- 250.433(b) Partial closing of the diverter sealing element shall be considered to be an actuation test. Full closure actuation will be conducted in conjunction with regular scheduled BOP testing. The vent lines will not be flow tested and the system will not be pressure tested per the subject regulation.
- 250.445(g) A safety valve will not be on the rig floor for the casing being run unless the casing string length results in the casing being across the blind/shear rams prior to crossing over to the drill pipe running string.
- 250.447(b) The 14-day BOP pressure test is not required for blind shear rams. The blind shear rams and the wellhead connector will be tested to the casing pressure tests as specified in the APD during casing tests such that code requirement of 250.449(e) is met.
- 250.447(c) The BOP's will be pressure tested every 14 days. The BOP test before drilling out each casing string and/or liner shall not be expressly required, except that the 14-day pressure test must be valid. This applies to the following casing strings:
- 18" Liner
  - 16"
  - 13 5/8" Liner
  - contingency liners
- 250.448 (b & c) The subsea BOPs will *not* be pressure tested to 15K psi rated working pressure, and the annular will *not* be tested to 70% of its rated working pressure, on the test stump, or after installation. We propose that the single ram type BOPs shall be stump-tested to 10,000 psi and the annular-type BOPs shall be stump-tested to 5,000 psi. Thereafter, test pressures will be per the APD.
- The blind/shear rams will not be pressure tested to their rated working pressure upon installation or during subsequent tests. The blind/shear rams will be tested to the casing test pressures as specified in the APD.
- The upper inner and outer annular bleed valves will *not* be pressure tested to their rated working pressure. A pressure test of the upper inner and outer bleed valves will be performed against the annular BOP to the annular test pressure specified in the APD.



- 250.449 (f) Request not to test on 6 $\frac{5}{8}$ " casing landing string during BOP tests. During drilling operations 6 $\frac{5}{8}$ " drill pipe will be used above the BOP stack (it will never go into or below the BOP stack). The remainder of the string will be made up of 5 $\frac{1}{2}$ " drill pipe (From the BOP stack down). However to land the heavy 22" and 16" casing stings, a 6 $\frac{5}{8}$ " drill pipe landing string will be used. Once the casing is landed and cemented, the 6 $\frac{5}{8}$ " drill pipe will be across the BOP stack (for approximately 12 hours). There will be no drilling ahead with the 6 $\frac{5}{8}$ " drill pipe in or below the BOP stack. Both 5 $\frac{1}{2}$ " drill pipe and 6 $\frac{5}{8}$ " drill pipe will be tested during the stump test, prior to running the BOP stack.
- 250.449 (f) Variable bore-pipe rams will be pressure tested against largest and smallest sizes of pipe that will be across the stack, excluding drill collars, HWDP, and bottom-hole tools.
- The annular BOP will only be tested to the smallest OD drill pipe when a tapered string is in use.
- 250.449(h) Request to delay or omit 7-day function test of Blind/Shear and casing shear rams, when function test is due and the drill string is across the stack. The maximum time between function tests shall not exceed 14 days, unless authorized by the MMS district office on a case by case basis.
- 250.461 (a)(2) In the event a directional MWD is run, a multi-shot (or single-shot) survey shall not be required at casing points or TD.

Y = 10,438,560.00ft

X = 1,188,000.00ft

**Notes:**

- 1) All coordinate data in UTM Zone 16 North, NAD27, US survey feet unless otherwise noted;
- 2) All geodetic conversions transformed utilizing NADCON version 2.0 or better equivalent software;
- 3) Locations NOT in a Military Warning Area

**NAD83 Data:**

SHL Data  
MC252 No. 1  
ST00 BP00

Latitude 28°44'18.128"N  
Longitude 88°21'57.362"W

**Proposed Well Location**

MC252 OCS-G32306

Well No. 1 ST00 BP00

X = 1,202,803.88ft UTM Zone 16 North  
Y = 10,431,617.00ft NAD27 - US Survey feet

Latitude 28°44'17.277"N NAD27

Longitude 88°21'57.340"W

MD/TVD = 20,200ft

Water depth = -4992ft

6943.00ft

1036.12ft

**MC252**  
BP E&P Inc  
OCS-G32306



BHL 001 ST00BP01  
SHL 001  
BHL 001 ST00BP00

BHL 001 ST00BP02  
SHL 001

Y = 10,422,720.00ft

X = 1,203,840.00ft

**Digital Copy**

Signed & sealed original on file

Brian D. Autio Date: 8 May 2009

Registered Professional Land Surveyor

State of Louisiana

Registration Number 4818

Employee of bp America, Inc

I, Brian D. Autio, hereby certify that the proposed surface location of BP EXPL & PROD. OCS-G32306 MC 252 No. 1 ST00BP00 is as follows:  
Location: 1,036.12 ft. from the East Line and 6,943.00 ft. from the North Line of Mississippi Canyon Block 252.

**"Confidential Information"**

Sheet 2 of 2



BP EXPLORATION AND PRODUCTION

Proposed Well Location OCS-G32306 MC 252 No. 1 ST00BP00

Mississippi Canyon Area (OPD# NH16-10) Block 252

Offshore Federal - Louisiana

Plot prepared by: Brian D. Autio, RPLS BP IT&S GaM SPU

Scale 1" = 2000 ft

Date: 8 May 2009

MC 252 #001 is a straight hole.



MC 252 #1 - Macondo Prospect  
MMS APD Attachment - PP/MW/FG



